

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/12/09

OPERATOR: License # 8914

Name: H & C Oil Operating, Inc.

Address 1: P.O. Box 86

Address 2: _____

City: Plainville State: KS Zip: 67663 + 0 0 8 6

Contact Person: Charles R. Ramsay

Phone: (785) 434-7434

CONTRACTOR: License # 33493

Name: American Eagle Drilling, LLC

Wellsite Geologist: Marc Downing

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

9/18/09 09/26/09 9/26/09

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 065-23573-00-00

Spot Description: SE/4

E/2 SW SW SE Sec. 9 Twp. 6 S. R. 23 East West

330 Feet from North / South Line of Section

2110 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham

Lease Name: Brandyberry Well #: 9-1

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2411' Kelly Bushing: 2416'

Total Depth: 3885 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 254 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

PA - 170 - 10/14/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R. Ramsay

Title: President Date: 10/12/2009

Subscribed and sworn to before me this 12th day of October

20 09

Notary Public: Irene Fellhoelter

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

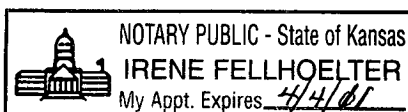
Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

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KCC WICHITA

KCC

Operator Name: H & C Oil Operating, Inc. Lease Name: Brandyberry Well #: 9-1
Sec. 9 Twp. 6 S. R. 23 East West County: Graham

OCT 12 2009

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Dual Compensated Porosity Log, Microresistivity Log, Dual induction log, Borehole compensated sonic log

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite, Topeka, Heebner, Toronto, Lansing, Base LKC.

CASING RECORD Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

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TUBING RECORD: Size, Set At, Packer At, Liner Run. Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain). Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: Vented, Sold, Used on Lease. METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify). PRODUCTION INTERVAL:

ALLIED CEMENTING CO., LLC. 038541

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9-18-09</u>	SEC. <u>9</u>	TWP. <u>6</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Bradyberry</u>		WELL # <u>9-1</u>	LOCATION <u>Hill City N.T. CCD</u>		COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>(NEW)</u>			<u>1/2 W N 1/4</u>				

CONTRACTOR American Eagle Rig # 3 OWNER _____

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 259

CASING SIZE 8 5/8 DEPTH 259.11

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15,55 bbl

CEMENT AMOUNT ORDERED 165 60/40 3% CC

28.60

EQUIPMENT

PUMP TRUCK CEMENTER Shane

328 HELPER Shane

BULK TRUCK

345 DRIVER Jason

BULK TRUCK

_____ DRIVER _____

COMMON	<u>99</u>	@	<u>13.50</u>	<u>1336.50</u>
POZMIX	<u>66</u>	@	<u>7.55</u>	<u>498.30</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

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HANDLING	<u>82</u>	@	<u>2.25</u>	<u>184.50</u>
MILEAGE	<u>10.816/mile</u>			<u>369.00</u>
TOTAL				<u>2706.55</u>

REMARKS:

8 5/8 Ran 249. then Ran
18' Landing St. Total Pipe
259.11.

Cement Circ!

CHARGE TO: HLC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>7.00</u>	<u>315.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1306.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Todd Miller

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

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ALLIED CEMENTING CO., LLC. 037641

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9-26-09</u>	SEC. <u>9</u>	TWP. <u>6</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Brandyberry</u>		WELL # <u>9-1</u>		LOCATION <u>H.11 City rd to "CC" rd</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<u>2 1/2 W into</u>			

CONTRACTOR American Eagle
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8" T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 X H DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 205-60/40 490 lbs
147 #10
 COMMON 123 @ 13.50 1660.50
 POZMIX 82 @ 7.55 619.10
 GEL 7 @ 20.25 141.75
 CHLORIDE @ _____
 ASC @ _____
FibSeal solbs @ 2.45 122.50
 @ _____
KCC @ _____
 @ _____
OCT 12 2009 @ _____
CONFIDENTIAL @ _____
 HANDLING 102 @ 2.25 229.50
 MILEAGE .10/sk/mile 459.00
 TOTAL 3232.35

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 181 HELPER Alvin Gaten
 BULK TRUCK
 # 260 DRIVER Alvin Gaten
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

<u>1st Plug</u>	<u>2094</u>	<u>25SK</u>
<u>2nd</u>	<u>1261</u>	<u>100SK</u>
<u>3rd</u>	<u>306</u>	<u>40SK</u>
<u>4th</u>	<u>40'</u>	<u>10SK + Plug</u>
<u>Rathole</u>		<u>30SK</u>

Thanks!

CHARGE TO: H&C
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 990.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 @ 7.00 315.00
 MANIFOLD @ _____
 @ _____
 @ _____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Bradford Parker

PLUG & FLOAT EQUIPMENT

1 3 5/8 Wooden Plug
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL 1305

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

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 KCC WICHITA