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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/06/10

Operator: License # 33989
Name: Bengalia Land & Cattle Company
Address: 427 South Boston, Suite 1046
City/State/Zip: Tulsa, Oklahoma 74103
Purchaser: Oneok Field Services Company, L.L.C.
Operator Contact Person: Jennifer Sexton
Phone: (918) 587-8022
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: James Jackson

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: OCT 06 2008
Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/9/08 6/11/08 N/A
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 069-20303-0000
County: Gray
C 7 NW Sec. 25 Twp. 30 S. R. 30 East West
1320' feet from S / (circle one) Line of Section
1320' feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CLARK Well #: 1-7

Field Name: _____
Producing Formation: CHASE
Elevation: Ground: 2863' Kelly Bushing: 2869
Total Depth: 2692 Plug Back Total Depth: 2684
Amount of Surface Pipe Set and Cemented at 2684 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reservoir) AG INH 12-11-08
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used hauled off site
Location of fluid disposal if hauled offsite: _____
Operator Name: Alfonso Martinez
Lease Name: Morris B-1 License No.: 8757
Quarter NW Sec. 19 Twp. 24 S. R. 31 East West
County: Finney Docket No.: D16812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton
Title: VP of Operations Date: 10/06/08
Subscribed and sworn to before me this 6th day of October,
2008
Notary Public: Janice R. Weaver
Date Commission Expires: May 1, 2009
#01006609

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Bengalia Land & Cattle Company Lease Name: CLARK Well #: 1-7
 Sec. 7 Twp. 25 S. R. 30 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Gamma-Ray Neutron Log Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1910</td> <td>+946</td> </tr> <tr> <td>Wellington</td> <td>2330</td> <td>+526</td> </tr> <tr> <td>Wichita</td> <td>2390</td> <td>+466</td> </tr> <tr> <td>Chase Group</td> <td>2550</td> <td>+326</td> </tr> </table>	Name	Top	Datum	Stone Corral	1910	+946	Wellington	2330	+526	Wichita	2390	+466	Chase Group	2550	+326
Name	Top	Datum														
Stone Corral	1910	+946														
Wellington	2330	+526														
Wichita	2390	+466														
Chase Group	2550	+326														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1102'	A-Con Blend	220	2% CC; 1/4# Cell flake; 2% WCA
					Premium	200	2% CC; 1/4# Cell flake
Production	7 7/8	4 1/2	10.5#	2680'	A-Con Blend	225	2% CC; 1/4# Cell flake; 2% WCA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Depth	Depth
		RECEIVED CONFIDENTIAL OCT 06 2008 KCC CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Customer <i>Bengalia Land & Cattle</i>	Lease No.	Date <i>6-12-08</i>
Lease <i>Clark</i>	Well # <i>1-7</i>	
Field Order # <i>20668</i>	Station <i>1975</i>	Casing <i>4 1/2</i> Depth <i>2692</i> County <i>Gray</i> State <i>KS</i>
Type Job <i>Longstring</i>	Formation <i>CNW</i>	Legal Description <i>7-25-30</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>125 sks 'A-Con Blend</i>	RATE <i>2.90 cc</i>	PRESS <i>15 #</i>	<i>6 1/4 # Cell Flare</i>
Depth <i>2692</i>	Depth	From	To	Pre Pad <i>(2.43 ft³/sk)</i>	Max <i>(14.47 gal/sk)</i>		5 Min. <i>(12.2 ppg)</i>
Volume <i>41.7</i>	Volume	From	To	Pad <i>100 sk 'A-Con Blend</i>	Min <i>2% CC-1/4 #</i>		10 Min <i>Cell Flare</i>
Max Press <i>3000</i>	Max Press	From	To	Frac <i>(1.69 ft³/sk)</i>	Avg <i>(8.99 gal/sk)</i>		15 Min. <i>(13.8 ppg)</i>
Well Connection <i>10</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>2692</i>	Packer Depth	From	To	Flush <i>41.7 bbl H2O</i>	Gas Volume		Total Load

Customer Representative <i>Randy Bacon</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Garry Humphries</i>
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Service Units	<i>19888</i>	<i>19827</i>	<i>19843</i>	<i>19819</i>	<i>19566</i>				
Driver Names	<i>Garry</i>	<i>Jason</i>	<i>Arrington</i>	<i>John</i>	<i>Bailey</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0230</i>					<i>Arrive on loc - Safety Meet - Rig up Equip.</i>
<i>0330</i>					<i>Casing on Bottom - Circulate Well</i>
<i>0400</i>					<i>Safety Meeting</i>
<i>0415</i>	<i>2500</i>				<i>Test Lines</i>
<i>0419</i>	<i>300</i>		<i>15</i>	<i>4.5</i>	<i>Pump Superflush</i>
<i>0423</i>	<i>100</i>		<i>54</i>	<i>4.5</i>	<i>Pump LEAD Cement @ 12.2 #</i>
<i>0438</i>	<i>0</i>		<i>30</i>	<i>4.5</i>	<i>Pump Tail Cement @ 13.8 #</i>
<i>0445</i>					<i>Shut down + WASH all lines + pump to Pit</i>
<i>0448</i>					<i>Drop 4 1/2" Swiper Rubber Plug</i>
<i>0449</i>					<i>Pump displacement</i>
<i>0503</i>					<i>Land Plug</i>
<i>0504</i>					<i>Release PSI - DID NOT Hold</i>
<i>0505</i>					<i>Shut in Manifold + Head w/ 500 psi -</i>
<i>0510</i>					<i>Safety Meet - Rig Down Equip</i>
<i>0530</i>					<i>Crew Leave Location</i>

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BASIC

energy services, L.P.

TREATMENT REPORT

Customer Langolia Land + Cattle	Lease No.	Date 6/10/08
Lease Clark	Well # 1-7	
Field Order # 20528	Station Liberal	Casing 8 7/8
Type Job 5 7/8 surface (NW)	Depth 1115	County Gray
	Formation	State KS
		Legal Description 7-25-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid 200 SK ACON @ 11.6	RATE 2.88 cu ft / sk	PRESS 290 WRA	ISIP 17.82 gal / sk
Depth 1102'	Depth	From	To	Pre Pad 3% CC 1/4"	Max 2 1/4" / sk		5 Min.
Volume	Volume	From	To	Pad 200 SK A @ 15	Min 1.33 cu ft / sk		10 Min.
Max Press	Max Press	From	To	Frac 2% CC 1/4"	Avg 1 1/4" / sk		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh	Gas Volume		Total Load

Customer Representative Randy Bacon	Station Manager Sandy Bennett	Treater Chad Hine
Service Units 1994648 19924 19919 19926 19682		
Driver Names CHRIS M. Payne N. BOWERS		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
04:00					on loc on loc
04:27					Start F.E. Cent on 2, 7, 14
					Basket + Cent on 21
05:20					Spot trucks, Rig up
06:00					Break Circ
06:50	200		0	4	Start mix A-Con @ 11.6"
07:24	200		113	4	Switch to tail @ 15"
07:40	200		47.5	0	Shut down, drop plug
09:45	0		0	20	Start disp, Wash up on Plug
08:06	750-1500		67	-	Plug down
08:10	1500-0				Release Psi, Float held
					Job Complete

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WICHITA, KS

Thank You
Chad + Crew

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Geological Report for Kansas

Bengalia Land & Cattle Company

No. 1-7 Clark

Sec. 7-T 25S-R 30W

1320' FNL & 1320' FWL

Gray County, Kansas

Ground Level- 2863

Kelly Bushing- 2869

Casing- 8 5/8' inside a 12 1/4" hole set at 1115'

Casing- 4 1/2" to TD 2692'

Geological Tops

Top Stone Corral Anhydrite	1910'- 2856'= +946
Base Stone Corral Anhydrite	2010'- 2856'= +845
Wellington	2330'- 2856'= +526
Wichita	2390'- 2856'= +466
Carlton	2475'- 2856'= +381
Chase Group	2550'- 2856'= +326

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