

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: JASON BRAND

Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING

License: 33350

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/3/2008</u>	<u>7/9/2008</u>	<u>9/26/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25208-0000

County: BARTON

SW NW Sec. 33 Twp. 17 S. R. 13 East West

2010 feet from NORTH of Section

610 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE **NW** SW

Lease Name: MORGENSTERN TRUST Well #: 1-33

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1873' Kelly Bushing: 1882'

Total Depth: 3451' Plug Back Total Depth: 3424'

Amount of Surface Pipe Set and Cemented at 798 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINJ 1-2109
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

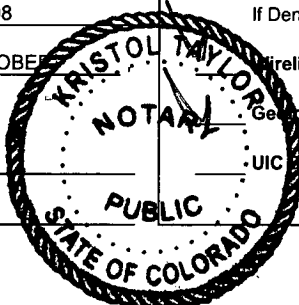
Signature: Thomas J Fertil

Title: GEOLOGIST Date: 10/24/2008

Subscribed and sworn to before me this 24TH day of OCTOBER 2008

Notary Public: Mista A. Pappas

Date Commission Expires: _____



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
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OCT 28 2008

CONSERVATION DIVISION
WICHITA, KS

My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: MORGENSTERN TRUST Well #: 1-33

Sec. 33 Twp. 17 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2754'	-882'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	3036'	-1164'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	3064'	-1192'
			BRN LIME	3118'	-1246'
			LANSING	3135'	-1263'
			ARBUCKLE	3346'	-1474'
			TD	3451'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	798'	CLASS A	520	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3443'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3348-54', 3348-56', 3358-60'		750 GAL W/ 20% MUD ACID	3348 - 3360'

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-7/8"	3419'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
9/26/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10	0	5				

Disposition of Gas

Vented Sold Used on Lease
 If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

3348 - 3360'

ALLIED CEMENTING CO., LLC

Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

V-71681

INVOICE

Invoice Number: 114886
Invoice Date: Jul 4, 2008
Page: 1

7/31

Bill To:
Samuel Gary, Jr. & Assoc.
c/o Kelly Branum
P O Box 448
Russell, KS 67665

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SAMUEL GARY JR.
& ASSOCIATES, INC.

Customer ID	Well Name# of Customer P.O	Payment Terms	
Gary	Morgenstern Tr.#1-33	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Great Bend	Jul 4, 2008	8/3/08

Quantity	Item	Description	Unit Price	Amount
520.00	MAT	Class A Common	13.50	7,020.00
10.00	MAT	Gel	20.25	202.50
16.00	MAT	Chloride	51.50	824.00
546.00	SER	Handling	2.25	1,228.50
12.00	SER	Mileage 546 sx @.10 per sk per mi	54.60	655.20
1.00	SER	Surface	991.00	991.00
498.00	SER	Extra Footage	0.75	373.50
12.00	SER	Mileage Pump Truck	7.50	90.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Rubber Plug	110.00	110.00

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WICHITA, KS

DRLG COMP WIC LCE CG
AFE #: 98028
ACCT #: 135-60
APPROVED BY: [Signature]

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	11,604.70
Sales Tax	513.86
Total Invoice Amount	12,118.56
Payment/Credit Applied	
TOTAL	12,118.56

\$11,604.70

ONLY IF PAID ON OR BEFORE

Aug 3, 2008

(1160.47)
10958.09

ALLIED CEMENTING CO., LLC. 32932

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RVV
OCT 27 2008

SERVICE POINT:
Great Bend

CONFIDENTIAL

DATE <u>7-4-08</u>	SEC. <u>33</u>	TWP. <u>17s</u>	RANGE <u>13w</u>	CALLED OUT <u>10:00 Am</u>	ON LOCATION <u>1:00pm</u>	JOB START <u>2:00pm</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>Morgenstern Trust</u>	WELL # <u>1-33</u>	LOCATION <u>Hoisington 3/4 N on Susank Rd</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Southwind Rig #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 798 ft

CASING SIZE 8 3/8 DEPTH 798 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40 ft

CEMENT LEFT IN CSG. 40 ft

PERFS. _____

DISPLACEMENT Fresh water

OWNER Sam Gary

CEMENT AMOUNT ORDERED 520sx 3% cc, 2% gel

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Tyler Wirtz
HELPER Joe JD

BULK TRUCK # 344 DRIVER David

BULK TRUCK # _____ DRIVER _____

COMMON	<u>520 mt</u>	@	<u>13.50</u>	<u>7,020.00</u>
POZMIX		@		
GEL	<u>10 mt</u>	@	<u>20.25</u>	<u>202.50</u>
CHLORIDE	<u>16 mt</u>	@	<u>51.50</u>	<u>824.00</u>
ASC RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>546 mt</u>	@	<u>2.25</u>	<u>1228.50</u>
MILEAGE	<u>546 mt 10</u>	@	<u>12</u>	<u>655.20</u>
TOTAL				<u>9930.20</u>

REMARKS:

pipe on bottom, break circulation, pump 520sx 3% cc, 2% gel, shutdown, Release plug, displace with 48 bbls fresh water, shut in, cement did circulate, Rigdown

SERVICE

DEPTH OF JOB	<u>798 ft</u>		
PUMP TRUCK CHARGE			<u>996.00</u>
EXTRA FOOTAGE	<u>498'</u>	@	<u>75</u> <u>373.50</u>
MILEAGE	<u>12</u>	@	<u>7.50</u> <u>90.00</u>
MANIFOLD	<u>head Rent</u>	@	<u>110.00</u> <u>110.00</u>
		@	
		@	

TOTAL 1564.50

CHARGE TO: Sam Gary

STREET _____

CITY _____ STATE _____ ZIP _____

Thank You

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>8 3/8 Rubber plug</u>	@	<u>110.00</u>	<u>110.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>110.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X LEWISNE TRESNER

SIGNATURE X Lewisne Tresner



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PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 07/11/2008
INVOICE NUMBER 1970002200		<i>807</i>

Pratt

BILL TO
SAMUEL GARY JR. & ASSOCIATES
P. O. BOX 448

RUSSELL KS 67668
ATTN: C/O KELLY BRANUM

JOB SITE
LEASE NAME: Morgenstern Truss
WELL NO.: 1-33
COUNTY: Barton
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pipe:
JOB CONTACT: C/O KELLY BRANUM
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SAMUEL GARY JR. & ASSOCIATES, INC.

V71109

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02207	301		Net 30 DAYS	08/10/2008
For Service Dates: 07/10/2008 to 07/10/2008				
1970-02207				
1970-20510	Cement-New Well Casing	7/10/08		
Pump Charge-Hourly	1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	360.000	360.00
Auto Fill Float Shoe				
Cement Float Equipment	1.00	EA	400.000	400.00
Latch Down Plug and Baffle				
Cement Float Equipment	8.00	EA	110.000	880.00
Turbolizer				
Extra Equipment	1.00	EA	200.000	200.00
Casing Swivel Rental				
Mileage	175.00	DH	1.400	245.00
Blending and Mixing Service Charge				
Mileage	150.00	DH	7.000	1,050.00
Heavy Equipment Mileage				
Mileage	581.00	DH	1.600	929.60
Proppant and Bulk Delivery Charges				
Pickup	75.00	Hour	4.250	318.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	625.00	EA	0.750	468.75 T
Cal-Set				
Additives	32.00	EA	3.700	118.40 T
Cello-flake				
Additives	214.00	EA	0.250	53.50 T
Cement Gel				
Additives	100.00	EA	7.500	750.00 T
FLA-322				
Additives	900.00	EA	0.670	603.00 T
Gilsonite				
Additives	500.00	EA	1.530	765.00 T
Super Flush II				
Calcium Chloride	214.00	EA	1.050	224.70 T

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Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Morgenstern Trust
O WELL NO. 1-33
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT C/O KELLY BRANUM

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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 07/11/2008
INVOICE NUMBER 1970002200		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02207	301		Net 30 DAYS	08/10/2008
Cement 50/50 POZ			QTY 125.00 U of M EA	UNIT PRICE 10.000 INVOICE AMOUNT 1,250.00 T
Cement 60/40 POZ			55.00 EA	11.000 605.00 T
Supervisor Service Supervisor Charge			1.00 Hour	175.000 175.00

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 & ASSOCIATES, INC.

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 WICHITA, KS

DRLG COMP W/O LOE GG
 AFE #. 98028
 ACCT #: 135-60
 APPROVED BY: [Signature]

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-3,187.81
SUBTOTAL	8,618.89
TAX	231.34
INVOICE TOTAL	8,850.23

BASIC

energy services, L.P.

10/29/08

FIELD ORDER 20510.

Subject to Correction

Date <i>7-10-08</i>		Customer ID		Lease <i>Morgan Stern TRUST</i>	Well # <i>1-23</i>	Legal <i>33-17-13</i>
CHARGE		<i>SAM GARY JR. + ASSOC. INC.</i>		County <i>Barton</i>	State <i>Ks</i>	Station <i>Pratt Ks</i>
E		Depth	Formation	Shoe Joint <i>16.40'</i>		
		Casing <i>5/2</i>	Casing Depth <i>3443</i>	TD <i>3450</i>	Job Type <i>5/2 L.S. CNW</i>	
		Customer Representative <i>Kelly Scanum</i>			Treater <i>Allen F. Worth</i>	

AFE Number	PO Number	Materials Received by <i>X [Signature]</i>	<i>DLS</i>
------------	-----------	--	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 SK	50/50 P02	—	\$ 1250.00
P	CP103	55 SK	60/40 P02	—	\$ 605.00
<i>OCT 27 2008</i>					
P	CC102	32 lb	cell flake	—	\$ 118.40
P	CC109	214 lb	calcium chloride	—	\$ 224.70
P	CC113	625 lb	cal. set	—	\$ 468.75
P	CC129	100 lb	FIA-322	—	\$ 750.00
P	CC200	214 lb	cement gel	—	\$ 53.50
P	CC201	900 lb	Gilsonite	—	\$ 603.00
<i>OCT 28 2008</i>					
P	CC155	500 gal	super flush II	—	\$ 765.00
P	CF607	1 ea	latch down plug & baffle 5/2" (Blue)	—	\$ 400.00
P	CF1251	1 ea	Auto Fill Float shoe 5/2" (Blue)	—	\$ 360.00
P	CF1651	8 ea	Turbolizer 5/2" (Blue)	—	\$ 880.00
P	E101	150 mi	Heavy Equip mileage	—	\$ 1,050.00
P	E113	581 Tm	Bulk Del. Chg.	—	\$ 929.60
P	E100	75 mi	unit mileage pickup	—	\$ 318.75
P	CE240	175 SK	blending & mix chg.	—	\$ 245.00
P	S003	1 ea	Service Supervisor First 8 hrs on Loc.	—	\$ 175.00
P	CF204	1.4 hrs	Depth Chg. 3000-4000	—	\$ 2160.00
P	CE504	1.50b	Plug container Utilization Chg.	—	\$ 250.00
P	CE501	1- ea	Casing Swivel Rental	—	\$ 200.00

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JUL 15 2008

Discounted Price
Plus Taxes.

SAMUEL GARY JR.
& ASSOCIATES, INC.
8,618.89

BASIC

energy services, L.P.

JUL 15 2008

SAMUEL GARY JR. & ASSOCIATES, INC.

TREATMENT REPORT

KCC

OCT 27 2008

Customer SAM GARY JR. & ASSOC. INC.	Lease No.	Date
Lease MORSE STEIN TRUST	Well # 1-33	7-10-08
Field Order # 20510	Station Pratt KS	County Barton
Type Job 5/2 Long String	Formation CNW	Legal Description 33-17-13

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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft		Acid 60/40 Por	for Scavenger	RATE	PRESS.	ISIP
Depth 3443	Depth	From	To	Pre Pad 50/50 Por	4% gcl	Max 2700	12#/gal	5 Min.
Volume 21.5 bbl	Volume	From	To	Pad 1/4" cell Flake	5# Gilsomite	Min	13.8#/gal	10 Min.
Max Press	Max Press	From	To	Frac 60/40 Por Plug		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3426	Packer Depth	From	To	Flush Fresh water		Gas Volume		Total Load

Customer Representative Kelly Brannum	Station Manager Dave Scott	Treater Allen F. Worth
--	-------------------------------	---------------------------

Service Units	19871	19959	20920	19832	20110				
Driver Names	Worth	Joe	Melton	Steve	LAC				Steve

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1415					on loc. discuss safety, setup & plan job
					Rig laying down collars
					out of hole w/ D.C. laydown Kelly
1500					Rig up to run 5/2 casing 15.5#/ft
1555					start 5/2 csg. shoe pt. 76.40
					cent-1-3-5-7-9-11-13-15
1730					Pipe @ 3443
1745					Break cir w/ Rig + Rotate Pipe
1903	200#		12	4	start pumping 12 BBLs Superflush II
	200#		3	4	Pump 3 BBLs N ² spacer (Rotate pipe)
	200#		9	4	mix 25SKs 60/40 Por @ 12#/gal
	200#			5	mix 125SKs 50/50 Por w/ 4% gcl
					2% CC, .8% FIA-322, 5# cal-set
					1/4" cell Flake 5# Gilsomite @ 13.8#/gal
			34		Fin mix - Knock/Loose to
					Washout Pump + Line Release Plug
	300#			6	start Disp. csg. cap. 8 lbs BBLs
					Rotate Pipe (Good cir)
	400#			6	6.5 BBLs out caught Lift PSI
				4	slow rate 135-6
1932	1000#		81.5		Plug Down - Plug Rat/Hole + Mouse Hole
2000					20 SKs 60/40 Por. Job complete

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