

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

[Handwritten Signature]
12/06/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

API No.: 15-047-21581-0000
County: Edwards

SW SW NE Sec 4 Twp 26 S. Rng 17 East West
2970 feet from N S (check one) Line of Section
2310 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: ROENBAUGH TRUST "B" Well #: #1-4

Field Name: Fellsburg South
Producing Formation: None

Elevation: Ground: 2132' Kelly Bushing: 2145'
Total Depth: 4616' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 315' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

9/19/08 9/28/08 9/28/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan **PA 111-2408**
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation & Hauling
Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.
Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Scott Hampel*
Scott Hampel
Title: Vice President - Production Date: 10/6/08

Subscribed and sworn to before me this 6th day of October

20 08 **BRENT B. REINHARDT**
Notary Public - State of Kansas
Notary Public My Appt. Expires 12/7/2011 *Brent B Reinhardt*

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 08 2008

Operator Name: McCoy Petroleum Corporation Lease Name: ROENBAUGH TRUST "B" Well #: #1-4
 Sec 4 Twp 26 S. R. 17 East West County: Edwards County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit- Copy) List All E. Logs Run: <u>Dual Induction, Neutron Density, Microlog and</u> <u>Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	315'	60/40 Pozmix	250	3%CC, 1/4#/sx Cellflake 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>None - D&A</u>
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OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Roebaugh Trust 'B' #1-4
SW SW NE Section 4-26S-17W
2970' FSL & 2310' FEL
Edwards County, Kansas
API# 15-047-21,581*

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09-19-08 MIRT. Spud at 3:00 PM. Drilled 12 1/4" surface hole to 315'. Deviation 1/4° at 315'. Ran 7 joints of new 8 5/8" 23# surface casing. Talley = 296.60'. Set at 315' KB. Basic Energy cemented with 250 sacks of 60/40 pozmix, 2% gel, 3% CC and 1/4#/sx cellflake. Plug down at 9:30 PM. Cement did circulate. Welded straps on bottom 3 joints and welded collars on upper 4 joints. WOC.

DST #1 3176-3200' (Langdon Sand) – Packer Failure.
Open ", SI ", Open ", SI "
1st Open:
2nd Open:
Recovered:
IFP: # FFP: #
SIP: #

DST #2 3124-3200' (Langdon Sand)
Open 3", SI 30", Open 30 ", SI 30 "
1st Open: Strong blow off bottom of bucket immediately – no blow-back
2nd Open: Strong blow off bottom of bucket immediately – no blow-back
Recovered: 1750' Watery Mud with a trace of gas
IFP: 400-399# FFP: 483-725#
SIP: 1366-1119#

DST #3 3470-3502' (Topeka)
Open 30", SI 60", Open 60", SI 90"
1st Open: Fair Blow, off Bottom of Bucket in 10 mins. No Blow Back.
2nd Open: Strong Blow, off Bottom of Bucket in 40 secs. Weak 1/2" Blow Back.
GIP: 865' Gas In Pipe
Recovered: 60' Mud Cut Water (85%Wtr, 15%Mud)
100' Slightly Water Cut Mud (97%Mud, 3%Wtr)
160' Total Fluid
IFP: 44-61# FFP: 33-94#
SIP: 1129-1110#

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CONSERVATION DIVISION
WICHITA, KS

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SW SW NE Section 4-26S-17W
2970' FSL & 2310' FEL
Edwards County, Kansas
API# 15-047-21,581*

*DST #4 (with Straddle Packer) 3734-3746' (Lecompton 'B')
Open 30", SI 60", Open 60", SI 90"
1st Open: Fair Blow, off Bottom of Bucket in 7.5 mins. Blow Back 2.5".
2nd Open: Fair Blow, off Bottom of Bucket in 15 mins. Blow Back 2".
GIP: 655' Gas In Pipe
Recovered: 45' Heavy Gas Cut Watery Oily Mud (28% Gas, 18% Water, 20% Oil,
34% Mud)
65' Mud Cut Water (10% Mud, 90% Water)
315' Water
425' Total Fluid
IFP: 21-118# FFP: 132-210#
SIP: 1332-1330#*

09-28-08 RTD 4616'. LTD 4624'. Deviation 3/4° at 4616'. Log-Tech logged well with Dual Induction, Neutron-Density and a Microlog. Decision made to **plug and abandon**. Basic Energy Services plugged hole with 195 sx 60/40 pozmix with 4% gel as follows: heavy mud in hole followed by 50 sx @ 1200', 50 sx @ 600', 50 sx @ 330', 20 sx @ 0-60', 15 sx in RH, and 10 sx in MH. Plugging completed at 6:30 AM on 9/29/08. Plugging orders received by Jerry Stapleton at KCC. Sterling reported plugging to KCC on 9/29/08.

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WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Roebaugh Trust 'B' #1-4
SW SW NE Section 4-26S-17W
2970' FSL & 2310' FEL
Edwards County, Kansas
API# 15-047-21,581*

SAMPLE TOPS

Herington	2305 (- 160)
Winfield	2370 (- 225)
Towanda	2442 (- 297)
Ft. Riley	2491 (- 346)
Wreford	2629 (- 484)
Cottonwood	2836 (- 691)
Neva	2881 (- 736)
Foraker	2987 (- 842)
Wabaunsee	3118 (- 973)
Langdon	3173 (-1028)
Burlingame	3429 (-1284)
Topeka	3477 (-1332)
Lecompton B	3730 (-1585)
Queen Hill	3746 (-1601)
Heebner	3883 (-1738)
Brown LS	4022 (-1877)
Lansing	4032 (-1887)
Lansing B	4054 (-1909)
Lansing E-F	4108 (-1963)
Lansing H	4168 (-2023)
Lansing J	4264 (-2119)
Stark	4299 (-2154)
Lansing K	4314 (-2169)
Hushpuckney	4334 (-2189)
Pawnee	4468 (-2323)
Cherokee	4505 (-2360)
Mississippian	4561 (-2416)
RTD	4616 (-2471)

ELECTRIC LOG TOPS

Herington	2307 (- 162)
Winfield	2374 (- 229)
Towanda	2444 (- 299)
Ft. Riley	2494 (- 349)
Wreford	2636 (- 491)
Cottonwood	2837 (- 692)
Neva	2889 (- 744)
Foraker	2991 (- 846)
Wabaunsee	3123 (- 973)
Langdon	3178 (-1033)
Burlingame	3436 (-1291)
Topeka	3491 (-1346)
Lecompton B	3731 (-1585)
Queen Hill	3750 (-1605)
Heebner	3890 (-1745)
Brown LS	4028 (-1883)
Lansing	4036 (-1891)
Lansing B	4058 (-1913)
Lansing E-F	4112 (-1963)
Lansing H	4174 (-2029)
Lansing J	4274 (-2129)
Stark	4307 (-2162)
Lansing K	4316 (-2171)
Hushpuckney	4346 (-2201)
Pawnee	4476 (-2331)
Cherokee	4515 (-2370)
Detrital Miss	4560 (-2415)
Mississippian	4579 (-2434)
LTD	4624 (-2479)

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

KW
10/08/08

KCC
OCT 06 2008

TREATMENT REPORT

Customer <i>Walter Ref</i>		Lease No. CONFIDENTIAL	
Lease <i>RODENBAUGH TRACT</i>		Well # <i>1-4</i>	
Field Order # <i>19007</i>	Station <i>PRATT</i>	Casing <i>8 1/2"</i>	Depth <i>7-17-08</i>
Type Job <i>CNW - S.P.</i>	Formation	County <i>REDWATER</i>	State <i>Ks</i>
		Legal Description <i>4-26-17</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 1/2"</i>	Tubing Size	Shots/Ft		Acid <i>250stk. 60/40/2</i>	RATE	PRESS	ISIP	
Depth <i>310</i>	Depth	From	To	Pre Pad <i>1.25 ft³</i>	Max		5 Min.	
Volume <i>19.7</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>27</i>	Packer Depth	From	To	Flush <i>18.5 bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Kenny McGowan</i>	Station Manager <i>SCOTT</i>	Treater <i>BOBBY</i>
Service Units <i>19466</i>	<i>19466</i>	<i>19831</i>
Driver Names <i>DRANKO</i>	<i>SHANKIN</i>	<i>FROZMAN</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					ON LOCATION - SAFETY MEETING
2020					CSG ON BOTTOM
2024					HOOK UP TO CSG - BRACK CIRC w/ PIG
2032	100		10	6.0	H2O ABOVE
2037	200		64	6.0	MIX CONT. @ 14.7# / gal
2056					RELEASE PLUG
2059	200			6.0	START DISP.
2122	200		18.5		PLUG DOWN
					PRODUCTION THROUGH JOB
					CIRCULATED CNT. to RT
					JOB COMPLETE
					THANKS, BOBBY

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CONSERVATION DIVISION
WICHITA, KS

Customer: McCoy Petroleum Corporation Lease No. _____ Date: 9-29-08
 Lease: Roenbaugh "B" Well # 1-4
 Field Order # 17913 Station Pratt Casing 1 1/2" Drill Pipe Depth _____ County Edwards State KS
 Type Job C.N.W. - Plug To Abandon Formation _____ Legal Description 4-285-17W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Bbls/Ft	195 sacks	Cement	Rate	PRESS	ISIP
1 1/2" Drill Pipe	1 1/2" Drill Pipe	From	To 4% G	60/40 Poz	Max		5 Min.
Depth	Depth	From	To 13.8	6.1 Gal., 6.9 Gal./sk., 1.42 cu. Ft./sk.	Avg		10 Min.
Volume	Volume	From	To		HHP Used		Annulus Pressure
Max Press	Max Press	From	To		Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To	Flush: Fresh Water			
X-Hole	Packer Depth	From	To				

Customer Representative: Kenny McGuire Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,870	19,903	19,905	19,832	21,010				
Driver Names	<u>Messick</u>	<u>Shields</u>	<u>Mattal</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting.
					1 st Plug 50 sacks at 1,200 Feet
4:15	300			5	Start Fresh Water Pre-Flush.
	300		20	5	Start mixing 50 sacks cement.
	150		32.5	5	Start Fresh Water Displacement.
4:25	-0-		42.5		Stop pumping.
					2 nd Plug 50 sacks at 600 Feet
4:45	225			5	Start Fresh Water Pre-Flush.
	225		5	5	Start mixing 50 sacks cement.
	100		17.5	5	Start Fresh Water Displacement.
4:50	-0-		19.5		Stop pumping.
					3 rd Plug 50 sacks cement at 330 Feet
5:05	200			5	Start mixing cement
5:08	-0-		12.5		Stop pumping.
					4 th Plug 20 sacks cement at 60 Feet
6:27	100			3	Start mixing cement.
6:30	-0-		5		Cement circulated to the surface.
					Stop pumping.
			4-3	3	Plug Rat and Mouse Holes.
					Wash up pump truck.
7:00					Job Complete.
					Thank You.