

**CONFIDENTIAL**

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

10/07/10

*for  
pur  
10/08/08*

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: DCP Mid-Stream  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: 30606  
License: Murfin Drilling  
Wellsite Geologist: Thomas M. Williams

Designate Type of Completion: KCC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>6/9/2008</u>	<u>6/23/08</u>	<u>8/19/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22146-00-00  
County: Seward  
SW - NW Sec. 3 Twp. 35 S. R. 32  East  West  
3300 feet from S / N (circle one) Line of Section  
4620 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) .NE SE NW SW  
Lease Name: Geronimo Well #: 1-3  
Field Name: Liberal Light

Producing Formation: Mississippian  
Elevation: Ground: 2762 Kelly Bushing: 2773  
Total Depth: 6584' Plug Back Total Depth: 6284  
Amount of Surface Pipe Set and Cemented at 1556 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH INH 12 10-08  
(Data must be collected from the Reserve Pit)  
Chloride content 54,880 ppm Fluid volume 490 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: See Note #1  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 10.7.08  
Subscribed and sworn to before me this 7 day of October,  
2008.  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010

**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
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**OCT 08 2008**

Operator Name: Oil Producers Inc. of Kansas Lease Name: Geronimo Well #: 1-3  
 Sec. 3 Twp. 35 S. R. 32 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes No

Cores Taken Yes  No

Electric Log Run  Yes No  
 (Submit Copy)

List All E. Logs Run:

Dual Receiver Cement Bond Log, Dual Induction Log,  
 Compensated Density/Neutron PE Log, Micro Log, Sonic Log.

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Note #2

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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	80#	76'	Common	310	
Surface		8 5/8	24#	1556	A-Con, Prem	590	
Production		4 1/2	11.6#	6317	Common	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Morrow 6093'-6097'	1000 gals Acid	
2	Upper Chester 6149'-6156'	All Chester: 3,000 gal Acid; 41,200 gal foam	
2	Upper Chester 6170'-6180'	40,000# sand-Frac	
2	Upper Chester 6202'-6207'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	6293	NA			
Date of First, Resumed Production, SWD or Enhr. Waiting gas pipeline Hook up			Producing Method				
			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

**KCC**

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease       Open Hole     Perf.     Dually Comp.     Commingled

(If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_

**Attachment-Geronimo #1-3**

**Note #1:**

Operator Name: West Sunset Disposal  
Lease Name: Simonson #25-1 License No.: 32462  
Quarter: SW Sec.: 25 Twp: 33S R: 31W  
County: Seward Docket No.: D-27929

**Note #2:**

**Sample Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Winfield	2742	31
Heebner	4428	-1655
Lansing	4587	-1814
Marmaton	5270	-2497
Cherokee Shale	5484	-2711
Atoka Lime	5700	-2927
Morrow Shale	5890	-3117
Lw Mrrw Snd	6076	-3303
Lw Mrrw Porosity	6092	-3319
Chester	6141	-3368
St. Gen.	6520	-3747
RTD	6584	

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WICHITA, KS**



Chief Drilling Services, Inc.  
 3052 E. Webb Rd  
 Weatherford, OK 73096

Invoice # 27  
 Date 6/2/2008

Bill To

Oil Producers Inc. of Kansas  
 1710 Waterfront Parkway  
 Wichita, KS 67206

Date Job Completed	6/2/2008
Due Date	7/2/2008
Legal	S3-T35S-R32W

Ordered By	Lease Name	Terms	Drilling Rig	EIN Number
Bob Kasper	Geronimo 1-3	Net 30		26-0702572

Quantity	Description	U/M	Amount
76	30" Hole Diameter < 100 ft	ft	4,332.00
76	Drilling Expense	ft	1,520.00
76	20" X .312" Wall Steel Pipe	ft	2,766.40T
1	Welding Rods, Equipment, Time	WLD	175.00
1	5' X 5' 16GA Corrugated Cellar	ea	213.50T
1	Conductor Pipe Cover	ea	50.00T
311	Sacks of Cement- Conductor Pipe	CYD	1,477.25
	<i>Common.</i>		
Customer Signature for Job Approval		<b>Subtotal</b>	\$10,534.15
<i>Bob Kasper</i>		<b>Sales Tax (6.55%)</b>	\$198.46
		<b>Total</b>	\$10,732.61

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*Surface*

**Liberal**

PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 06/11/2008
INVOICE NUMBER <b>1975001069</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Geronimo  
**O** WELL NO. 1-3  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01075	301		Net 30 DAYS	07/11/2008
<b>For Service Dates: 06/10/2008 to 06/10/2008</b>				
<b>1975-01075</b>				
<b>1975-20667</b>	<b>Cement-New Well Casing</b>	<b>6/10/08</b>		
Pump Charge-Hourly			1.00 Hour	1500.000 1,500.00
Depth Charge; 1001'-2000'				
Cement Float Equipment			1.00 EA	315.000 315.00
Basket, 8 5/8"				
Cement Float Equipment			2.00 EA	90.000 180.00
Centralizer, 8 5/8"				
Cement Float Equipment			1.00 EA	380.000 380.00
Guide Shoe - Regular, 8 5/8"				
Cement Float Equipment			1.00 EA	280.000 280.00
Insert Float Valve, 8 5/8"				
Cement Float Equipment			1.00 EA	225.000 225.00
Top Rubber Cement Rubber, 8 5/8"				
Mileage			590.00 DH	1.400 826.00
Blending & Mixing Service Charge				
Mileage			24.00 DH	7.000 168.00
Heavy Equipment Mileage				
Mileage			222.00 DH	1.600 355.20
Proppant and Bulk Delivery Charge				
Miscellaneous			1.00 EA	250.000 250.00
Plug Container Charge				
Pickup			8.00 Hour	4.250 34.00
Car, Pickup or Van Mileage				
Additives			139.00 EA	3.700 514.30 T
Cello-flake				
Calcium Chloride			1,477.00 EA	1.050 1,550.85 T
Cement			390.00 EA	18.600 7,254.00 T
A-Con Blend				
Cement			200.00 EA	16.000 3,200.00 T
Premium/Common				
Supervisor			1.00 Hour	175.000
Service Supervisor				

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*Cement for surf CSW*  
*8 5/8"*  
*IPC*  
*M*

*902-08*

*EC*

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 OCT 07 2008  
 KCC

# BASIC

energy services, L.P.

1075  
**FIELD ORDER** 20667

Subject to Correction

Date <b>6-10-08</b>		Customer ID		Lease <b>Geonimo</b>	Well # <b>1-3</b>	Legal <b>3-35-32</b>
CHARGE <b>Oil Producers</b>		County <b>Seward</b>	State <b>KS</b>	Station <b>1475</b>	Depth <b>11656</b>	Formation
		Casing <b>8 5/8"</b>	Casing Depth <b>7555</b>	TD <b>1656</b>	Shoe Joint <b>43.12'</b>	Job Type <b>Surface C/NW</b>
		Customer Representative <b>Erk Kasper</b>		Treater <b>Garry D. Humphreys</b>		

AFE Number	PO Number	Materials Received by <b>X</b> <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	CL101	390 SK	A-Con Blend		7254.00
Lib	CL100	200 SK	Premium/Common		3200.00
Lib	CC109	1477 lb	Calcium Chloride		1550.35
Lib	CC102	139 lb	Cello-Flax		574.30
Lib	CF253	1 ea	Guide Shoe - Regular, 8 5/8" (Blue)		380.00
Lib	CF1453	1 ea	Flapper Type Ins. FLOAT Valves		280.00
Lib	CF1753	2 ea	Centralizer, 8 5/8"		180.00
Lib	CF1903	1 ea	8 5/8" BASKET		315.00
Lib	CF105	1 ea	Top Rubber Cement Plug 8 5/8"		225.00
Lib	E101	24 mi	Heavy Equip. Mileage		168.00
Lib	CE240	590 SK	Blending & Mixing Service Charge		926.00
Lib	E113	222 TM	Proppant + Bulk Delivery Charge		355.20
Lib	CE202	1 4HRS	Depth Charge; 1001'-2000'		1500.00
Lib	E100	8 mi	Pickup Mileage		34.00
Lib	S003	1 ea	Service Supervisor		175.00
Lib	CE504	1 JOB	Plug Container Utilization Charge		250.00

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Discounted Total

\$ 13,765.89

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Plus Tax

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Customer: Oil Producers	Lease No.:	Date: 6-10-08
Lease: Geronimo	Well #: 1-3	
Field Order #: 20667	Station: 1975	Casing: 2 5/8
		Depth: 1555
Type Job: Surface	CNW	Formation:
		Legal Description: 3-35-32
		County: Seward
		State: KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
2 5/8				590 sacks A-Con Blend	370	Calcium Chloride	1/4 # Cellulose	
Depth: 1555	Depth:	From:	To:	Pre Pad: (2.4347/sk)	Max: (14.46 gal/sk)	(12.2)	5 Min.	
Volume: 16	Volume:	From:	To:	Pad: 300 sacks Perm/Comm	Min: 2%	CC	1/4 # Cellulose	10 Min.
Max Press: 3000	Max Press:	From:	To:	Frac: (1.3347/sk)	Avg: (6.32 gal/sk)	(15 ppq)	15 Min.	
Well Connection: 3	Annulus Vol.:	From:	To:		HHP Used:			Annulus Pressure
Plug Depth: 1511.98	Packer Depth:	From:	To:	Flush: 96 bbl H <sub>2</sub> O	Gas Volume:			Total Load

Customer Representative: Bob Kosder      Station Manager: Jerry Bennett      Treater: GARRY HUMPHRIES

Service Units	14838	14827	14803	14805	17893	8122	11908				
Driver Names	Garry	Jason	Arington	Jeremy	Beasley	James	McCann				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					Arrive on Location - Inland FE - Wait on Rig
1000					Start in Hole w/ Casing 2 5/8
1130					Casing on Bottom of Well
1145					Rig up Equipment (Very Small Location)
1216	2500				Test Lines
1223	0		169	5	Pump Lead Cement @ 12.2 #
1300	100		47	5	Pump tail Cement @ 15 #
1312					Drop Plug
1317	0-225		96	5	Pump Displacement
1340	500-1200		96	2	Land Plug
1341					Release PSI
1345					Post Job Safety Meeting
1350					Rig Down Equipment
1430					CREW Leave Location

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WICHITA, KS

10 bbls Cement  
Estimated 2 pit  
= 23 SKS LEAD  
OCT 07 2008  
KCC



PRODUCTION

Liberal

PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 06/25/2008
INVOICE NUMBER <b>1975001101</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Geronimo  
**O** WELL NO. 1-3  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01107	301		Net 30 DAYS	07/25/2008
<b>For Service Dates: 06/24/2008 to 06/24/2008</b>				
<b>1975-01107</b>				
<b>1975-20708</b>	<b>Cement-New Well Casing</b>	<b>6/24/08</b>		
Pump Charge-Hourly			1.00 Hour	3,240.00
Depth Charge; 6001'-7000'				
Cement Float Equipment			1.00 EA	270.00
Basket, 4 1/2"				
Cement Float Equipment			1.00 EA	3,700.00
Cement Shoe Packer, 5 1/2"				
Cement Float Equipment			1.00 EA	370.00
Latch Down Plug & Baffle, 4 1/2"				
Cement Float Equipment			8.00 EA	680.00
Turbolizer, 4 1/2"				
Mileage			225.00 DH	315.00
Blending & Mixing Service Charge				
Mileage			24.00 DH	168.00
Heavy Equipment Mileage				
Mileage			128.00 DH	204.80
Proppant and Bulk Delivery Charge				
Miscellaneous			1.00 EA	250.00
Plug Container Charge				
Pickup			12.00 Hour	51.00
Car, Pickup or Van Mileage				
Additives			47.00 EA	329.00 T
CAF 38 Defoamer				
Additives			113.00 EA	1,695.00 T
FLA-115				
Additives			1,000.00 EA	670.00 T
Gilsonite				
Additives			1,034.00 EA	517.00 T
Salt (fine)				
Additives			500.00 EA	765.00 T
Super Flush II				
Cement			200.00 EA	3,640.00 T
AA2				
Cement			25.00 EA	400.00 T
Premium/Common				

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 WICHITA, KS

ENTERED  
 JUL 31 2008

CEMENT FOR 4 1/2" CSW  
 JAC  
 M.

902-34

CONFIDENTIAL  
 OCT 07 2008  
 KCC



# BASIC

energy services, L.P.

11.37  
**FIELD ORDER** 20708

Subject to Correction

Date <b>6-24-08</b>	Customer ID	Lease <b>Geronimo</b>	Well # <b>1-3</b>	Legal <b>7-35-32</b>
		County <b>Jewett</b>	State <b>Ks</b>	Station <b>Liberal</b>
CHARGE	<b>Oil Producers</b>	Depth	Formation	Shoe Joint <b>20</b>
		Casing <b>4 1/2</b>	Casing Depth <b>6317</b> TD	Job Type <b>4 1/2 L.S. C.M.W.</b>
		Customer Representative <b>B. Kasper</b>	Treater <b>M. Cochran JRE</b>	

AFE Number	PO Number	Materials Received by <b>X Bob Kasper</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib.	CL105	200sk	AA2 Cement		3640.00
	CL100	25sk	Premium		400.00
	CC107	47 lb	CAF 38 Defamer		329.00
	CC111	1039 lb	SALT		517.00
	CC124	113 lb	FIA-115		1695.00
	CC201	1000 lb	Gikonite		1670.00
	CF1001	1ea	Cementing Packer Shoe		3700.00
	CF606	1ea	Latch Down Plug + Baffle		370.00
	CF1150	7ea	Turbolizer		680.00
	CF1100	1ea	4 1/2 Packer		370.00
	CF1155	510gal	Super Flush II		765.00
	E101	24 mi	Heavy Equipment Mileage		162.00
	CE240	255sk	Blending + Mixing Chrg		315.00
	E113	123 mi	Bulk Delivery		204.80
	CE207	1ea	Depth Chrg. 6001-7000'		3240.00
	E100	12 mi	Pick-up Mileage		51.00
✓	5003	1ea	Service Supervisor		175.00
Lib.	CE504	1 job	Plug Cementer		250.00
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION OCT 08 2008 CONSERVATION DIVISION WICHITA, KS					
<b>Discounted Total</b>					<b>\$12905.40</b>
<b>Plus Tax</b>					
<b>CONFIDENTIAL</b> OCT 07 2008 KCC					

Customer <i>Oil Producers</i>	Lease No.	Date <i>6-24-08</i>	
Lease <i>Geronimo</i>	Well # <i>1-3</i>		
Field Order # <i>20708</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>6717</i>
Type Job <i>4 1/2 L.O.S.</i>	Formation <i>CNW</i>	County <i>Seward</i>	State <i>K-</i>
		Legal Description <i>J-35-32</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
		From	To	Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
Volume	Volume	From	To	Frac			15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative *B. Kasper* Station Manager *J. Bennett* Treater *M. Cochran*

Service Units	<i>21755</i>	<i>27808</i>	<i>19953</i>	<i>17805</i>	<i>19283</i>				
Driver Names	<i>Cochran</i>	<i>Gervitrd</i>	<i>MSCulley</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00:00					on loc / hold safety meeting
06:00					START CASING
09:50					CASING ON BOTTOM W/ R.G.
11:00					Hold Safety Meeting
11:31	2500				Test Pump + Lines
11:37	400		5	6	Start Fresh H <sub>2</sub> O
11:39	400		12	6	Start Super Flush
11:36	400		5	6	Start Fresh H <sub>2</sub> O
11:37	500		51	6	Start Creat 200sk @ 15#
11:48					Shut down + Wash up
11:50					Drop Plug
11:55	250		0	7	Start Disp. w/ Fresh H <sub>2</sub> O
12:06	750		88	2.5	Slow Rate
12:10	1360		98	2.5	Bump Plug
12:11	0		98	0	Release 1 Plug Hold
					End Job
	1050				Pressure Before Plug landed
11:20	100		3	2	Plugged Rat Hole w/ 15sk @ 15.6#
11:25	100		2	2	Plugged Mouse Hole w/ 10sk @ 15.1#