

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**ORIGINAL**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/09/10

Operator: License # 4058

Name: American Warrior, Inc.

Address: P. O. Box 399

City/State/Zip: Garden City, KS 67846

Purchaser: NCRA

Operator Contact Person: Joe Smith

Phone: (620) 275-2963

Contractor Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Jason Alm

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-26-08                      8-30-08                      9-24-08

Spud Date or                      Date Reached TD                      Completion Date or

Recompletion Date                                           Recompletion Date

API No. 15 - 163-23,702 - 0000

County: Rooks

\_\_\_\_\_ N/2, S/2, SW Sec. 36 Twp. 9 S. R. 20  East  West

1150 FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section

4420 FWL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

\_\_\_\_\_ (circle one) NE SE NW SW

Lease Name: KEAS A Well #: 6

Field Name: Cooper

Producing Formation: Arbuckle

Elevation: Ground: 2244' Kelly Bushing: 2252'

Total Depth: 3880' Plug Back Total Depth: 3854'

Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1672 Feet

If Alternate II completion, cement circulated from 1672

feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH/NH 12750-08  
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 240 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Compliance Coordinator Date: 10-7-08

Subscribed and sworn to before me this 7<sup>th</sup> day of October

2008

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-22-09

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-22-09

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: KEAS A Well #: 6  
 Sec. 36 Twp. 9 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log; Microresistivity Log;

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1683 +570	
	B. Anhydrite 1721 +532	
	Topeka 3260 -1007	
	Heebner 3464 -1211	
	Toronto 3485 -1232	
	Lansing 3503 -1250	
	BKC 3796 -1543	
	Arbuckle 3796 -1543	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	222'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3879'	EA-2	165 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3796' TO 3800'	18.5BFPH 26% oil	Same
		<b>RECEIVED</b> CONFIDENTIAL KANSAS CORPORATION COMMISSION OCT 09 2008 OCT 14 2007 KCC CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3852'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



CHARGE TO: *American Washer*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 14618  
 PAGE 1 OF 2

SERVICE/LOCATIONS: 1. *Hays, KS*  
 WELL/PROJECT NO.: *#16* LEASE: *Reas A* COUNTY/PARISH: *Rooks* STATE: *K.* CITY: DATE: *8-31-08* OWNER: *Same*  
 2. TICKET TYPE:  SERVICE  SALES CONTRACTOR: *Discovery Rig #1* RIG NAME/NO.: DELIVERED TO: *Loc.* ORDER NO.:  
 3. WELL TYPE: *Oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cond. 5 1/2" Prods. Crg.* WELL PERMIT NO.: WELL LOCATION: *Sec 36-95-20W*  
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #111	40	mi			7.00	280	00
578		1			Pump Service	1	ea			1400.00	1400	00
407		1			Insert Float Shoe	1	ea	5 1/2	in	325.00	325	00
406		1			Latch down Plug + Bottle	1	ea	"		260.00	260	00
404		1			Port Collar	1	ea	"		2300.00	2300	00
402		1			Centralizers	8	ea	"		100.00	800	00
403		1			Basket	1	ea	"		300.00	300	00
221		1			Mud Flush	500	gal			1.00	500	00
221		1			KCL	2	gal			26.00	52	00
		1			See Continuation					6217.00		
		1								3503.00		

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: TIME SIGNED:  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				SUB	9,920.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,102.36

*Rooks TAX 5.3%* 382.00



**JOB LOG**

**SWIFT Services, Inc.**

DATE 8-31-08 PAGE NO. 1

CUSTOMER American Warrick WELL NO. #6 LEASE Lead A JOB TYPE Long String TICKET NO. 14618

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0720							On Loc.
	0745							Start in hole 5 1/2" 14' Csg.
								Insert Float Shoe 3879'
								latch down Baffle 3808'
								Cont. #1, #3, #5, #7, #9, #11, #13, #52
								Basket on #53
								Perf Collar #53 @ 1676'
	0855							Drop Ball
	0900							Circulate
	0925							Plug Mouse Hole & Rat Hole
	0930		12					500 gal Mud Flush
			20					20 <sup>SS</sup> KCL Flush
	0935	5.5						Mix 150 lbs EA-2 Cement
			36					Finish mixing
								wash out Pump & Ling
	0945							Displ. latch down Plug
	10100		94			1500		Plug down 1500psi holding
								Release press. Float held
								wash and pack up truck
	10:30							Jobs Complete

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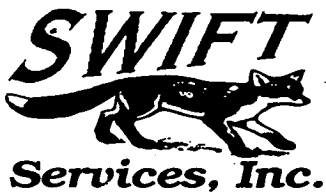
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CONSERVATION DIVISION  
WICHITA, KS

Thank You

John Scott



CHARGE TO: American Warrior Inc  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
 No 14704

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Hays, Ks. WELL/PROJECT NO. A-6 LEASE Keyes COUNTY/PARISH Rooks STATE Ks CITY \_\_\_\_\_ DATE 9-16-08 OWNER Sam L  
 2. Ness City, Ks. TICKET TYPE  SERVICE CONTRACTOR Express Well Service RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA CT DELIVERED TO Location ORDER NO. \_\_\_\_\_  
 3. \_\_\_\_\_ WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Port Collar WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_  
 4. REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	50	mi			7.00	350.00
578		1			Pump Charge (Port Collar)	1	ea			1400.00	1400.00
330		2			SMD Cement	150	sks			16.00	2400.00
581		2			Cement Service Charge	175	sks			1.90	332.50
583		2			Drayage	427				1.75	747.25

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 By Nick Korbe

x Joe Smith  
 DATE SIGNED 9-18-08 TIME SIGNED 0950  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5229.75
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5356.95

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 9-16-08 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. A-6 LEASE Keyes JOB TYPE Cement Port Collar TICKET NO. 14704

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0825							enloc setup Trks 2 3/8" x 5 1/2" x 1672'
	0840						1000	Test Csg Open P.C.
	0845	4	4				250	Take injection rate
	0850	4	0			350		Start Cement
	0906	4	71			400		Circ. Cement / raise weight
		4	76/0			400		End Cement / start Displacement
	0908		5.5					Cement Displaced Close P.C.
							1000	Test Csg run 4 jts
	0920	3	0 18				300	Reverse out Hole clean

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150 sks SMD

circ. 20 sks to pit

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Thank you

Nick, Josh F. & Rob

# ALLIED CEMENTING CO., LLC. 32836

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>8-26-08</u>	SEC. <u>36</u>	TWP. <u>9S</u>	RANGE <u>20W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>7:15 PM</u>
LEASE <u>KEAS</u>	WELL # <u>A 6</u>	LOCATION <u>Palco 2E 15 1/2 E N/S</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR DISCOVERY RIG 1  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 222.72'  
 CASING SIZE 8 5/8 DEPTH 222.72'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESH WATER 13 BBLs

OWNER American Warrior  
 CEMENT  
 AMOUNT ORDERED 150% common + 3% + 2% GEL

EQUIPMENT  
 PUMP TRUCK CEMENTER DeWayne W  
 # 181 HELPER Joe D  
 BULK TRUCK  
 # 341 DRIVER JEFF W  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>150 gal</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3 gal</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5 gal</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
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HANDLING	<u>158 gal</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>158 gal @ 10</u>		<u>45</u>	<u>716.00</u>
				TOTAL <u>3409.75</u>

REMARKS:

pipe on bottom breaks circulation pump 150% common + 3% gel + 2% gel pump threw a swedge and valve and disp with 13 BBLs of fresh water cement did circulate

Rig Down

SERVICE

DEPTH OF JOB	<u>222.72'</u>		
PUMP TRUCK CHARGE			<u>996.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>7.50</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1328.50

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME X  
 SIGNATURE X Cliff Mappel

*Thank you*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.