

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/10

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Steven P. Murphy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-24-08	7-8-08	9-29-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21,528-00-00
County: Comanche
NE NW NE Sec. 32 Twp. 32 S. R. 20 East West
150 feet from S / (N) (circle one) Line of Section
2050 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Frink Unit "A" Well #: 1
Field Name: (wildcat)

Producing Formation: Morrow
Elevation: Ground: 1870' Kelly Bushing: 1880'
Total Depth: 5250' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 732' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATJNS F20-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 250 bbls
Dewatering method used hauled offsite to SWD (CDP-5 filed 8-13-08)

Location of fluid disposal if hauled offsite:

Operator Name: Gene R. Dill
Lease Name: Regier License No.: 9491
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No.: C-21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.O. Farmer III
Title: President Date: 10-16-08

Subscribed and sworn to before me this 16th day of October,
2008.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____
NOTARY PUBLIC - State of Kansas
MARGARET A. SCHULTE
My Appl. Exp. 1-27-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Frink Unit "A" Well #: 1
 Sec. 32 Twp. 32 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Borehole Compensated Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4164'</td> <td>(-2284)</td> </tr> <tr> <td>Lansing</td> <td>4354'</td> <td>(-2474)</td> </tr> <tr> <td>Stark Shale</td> <td>4743'</td> <td>(-2863)</td> </tr> <tr> <td>Base/KC</td> <td>4832'</td> <td>(-2952)</td> </tr> <tr> <td>Marmaton</td> <td>4881'</td> <td>(-3001)</td> </tr> <tr> <td>Morrow Shale</td> <td>5122'</td> <td>(-3242)</td> </tr> <tr> <td>Morrow Sand</td> <td>5164'</td> <td>(-3284)</td> </tr> <tr> <td>Mississippi</td> <td>5236'</td> <td>(-3356)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4164'	(-2284)	Lansing	4354'	(-2474)	Stark Shale	4743'	(-2863)	Base/KC	4832'	(-2952)	Marmaton	4881'	(-3001)	Morrow Shale	5122'	(-3242)	Morrow Sand	5164'	(-3284)	Mississippi	5236'	(-3356)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48#	372'	65/35 & Class A	950	C.C. & Floseal
Surface	12-1/4"	8-5/8"	23#	732'	65/35 & Class A	200 & 150	6% gel & 3% C.C.
Production	7-7/8"	5-1/2"	15.5#	5245'	AA2	100	FLA 322 & salt blok

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5190-95' (5') lower Morrow		
4 SPF	5164-68' (4') upper Morrow	Re-shot 5164-67 (3') w/2 SPF followed by gas-gun	
4 SPF	5168-72' (4') upper Morrow		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5166'		<input type="checkbox"/> Yes. <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 31116

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medley COPY

DATE <u>6-25-08</u>	SEC <u>32</u>	TWP <u>32</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION <u>12:00pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Unit</u>	WELL # <u>A</u>	LOCATION <u>Protection Ks 2w 2n 1&E 5/8</u>		COUNTY <u>Cornwall</u>	STATE <u>Ks</u>		

CONTRACTOR Val #2
 TYPE OF JOB Conductor
 HOLE SIZE 17 1/2 T.D.
 CASING SIZE 13 7/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 400 MINIMUM
 MEAS. LINE SHOE JOINT 40ft
 CEMENT LEFT IN CSG. 40ft
 PERFS.
 DISPLACEMENT 52 3/4 bbls fresh Water
 EQUIPMENT
 PUMP TRUCK CEMENTER Mark B
 # 343 HELPER Steve
 BULK TRUCK
 # 424-380 DRIVER Donald
 BULK TRUCK
 # DRIVER

OWNER John O Farmer
 CEMENT
 AMOUNT ORDERED 225 657.35 @ 38ccr 1476
250 of A 3+2
used all + 100 of Anest
 COMMON 350 A @ 15.45 5407.50
 POZMIX @
 GEL 4 @ 20.80 83.20
 CHLORIDE 16 @ 58.20 931.20
 ASC
 ALW 225 @ 14.80 3330.00
 FLO SEAL 56 @ 2.50 140.00
 @
 @
 @
 @
 @
 @
 HANDLING 609 @ 2.40 1461.60
 MILEAGE 60 x 609 x .10 3654.00
 TOTAL 15007.50

REMARKS:

Pipe on bottom circulate, pump 3 bbls
 fresh mix 1500 of lite + 150 of
 tail shut down pump + release plug
 stand displacement - pump 2 3/4 bbls
 + 3 hds in cement did not circulate
 top out with 100 of water on ground + top
 out with 100 of lite + 100 of A next

SERVICE

DEPTH OF JOB 372
 PUMP TRUCK CHARGE 0-300' 1018.00
 EXTRA FOOTAGE 72' @ .85 61.20
 MILEAGE 60 @ 7.00 420.00
 MANIFOLD @
Head mist @ 113.00 113.00
 @

TOTAL 1612.20

CHARGE TO: John O Farmer
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

13 7/8
 1- Catalizer @ 99.00 99.00
 1- Cap Kit @ 310.00 310.00
 1- Wooden plug @ 79.00 79.00
 @
 @

TOTAL 488.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Ron Mann
 SIGNATURE Ron Mann

SALES TAX (If Any)
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 31117

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Medicine*

COPY

DATE <i>6-26-08</i>	SEC. <i>32</i>	TWP. <i>32s</i>	RANGE <i>20W</i>	CALLED OUT <i>8:00am</i>	ON LOCATION <i>10:30am</i>	JOB START <i>3:00pm</i>	JOB FINISH <i>4:00pm</i>
LEASE <i>Friend Unit</i>	WELL # <i>A1</i>	LOCATION <i>Protectionks 2w 2n Comanche</i>		COUNTY <i>KS</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <i>NEW</i>				<i>Y4 E 5/5</i>			

CONTRACTOR *Val #2*
 TYPE OF JOB *Surface*
 HOLE SIZE *8 5/8* T.D. *732*
 CASING SIZE *8 5/8* DEPTH *732*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *800* MINIMUM
 MEAS. LINE SHOE JOINT *40"*
 CEMENT LEFT IN CSG. *40*
 PERFS.
 DISPLACEMENT *4 1/2 bbls fresh water*
 EQUIPMENT

PUMP TRUCK CEMENTER *Mark B*
 # *343* HELPER *Steve*
 BULK TRUCK
 # *353* DRIVER *Newton*
 BULK TRUCK
 # DRIVER

OWNER *John O Farmer*
 CEMENT
 AMOUNT ORDERED *200 of 65/356*
32cc + Y4 #10 seal + 150 of A 3+2

COMMON	<i>150 A</i>	@	<i>15.45</i>	<i>2317.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>20.80</i>	<i>62.40</i>
CHLORIDE	<i>12</i>	@	<i>58.20</i>	<i>698.40</i>
ASC		@		
	<i>ALW 200</i>	@	<i>14.80</i>	<i>2960.00</i>
	<i>F10 SEAL 50*</i>	@	<i>2.50</i>	<i>125.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>377</i>	@	<i>2.40</i>	<i>904.80</i>
MILEAGE	<i>65 x 377 x .10</i>			<i>2450.50</i>
TOTAL				<i>9518.60</i>

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REMARKS:
*Pipe on bottom + Circulate pump
 3 bbls fresh water mix 200
 of 65/356 + 150 of seal. Shut
 down pump, release plug and
 start displacement. Stop
 10' to 30' in. bump plug at
 4 1/2 bbls + 30' in. lost did
 not hold cement did circulate &*

SERVICE

DEPTH OF JOB	<i>732</i>		
PUMP TRUCK CHARGE 0-300'			<i>1018.00</i>
EXTRA FOOTAGE	<i>432'</i>	@	<i>.85</i> <i>367.20</i>
MILEAGE	<i>65</i>	@	<i>7.00</i> <i>455.00</i>
MANIFOLD		@	
<i>4 head rental</i>		@	<i>113.00</i> <i>113.00</i>
		@	
TOTAL <i>1953.20</i>			

CHARGE TO: *John O Farmer*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>			
1- Basket	@	<i>248.00</i>	<i>248.00</i>
1- AFV insert	@	<i>377.00</i>	<i>377.00</i>
2- Centralizer	@	<i>62.00</i>	<i>124.00</i>
1- Rubber plug	@	<i>113.00</i>	<i>113.00</i>
	@		
TOTAL <i>862.00</i>			

To Allied Cementing Co., LLC.
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SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME *Ron Mow*
 SIGNATURE *Ron Mow*
I have you!

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

Customer <i>Suba P. Farnsworth</i>		Lease No.		Date <i>7-8-08</i>	
Lease <i>Frank A</i>		Well.# <i>1</i>			
Field Order # <i>17987</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>5249</i>	County <i>Lawrence</i>	State <i>Ks.</i>
Type Job <i>CNW-1.5</i>			Formation	Legal Description <i>S2-375-20 W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cost.</i>	Acid <i>120-14 MA2</i>	RATE	PRESS	ISIP	<i>KCC</i>
Depth <i>5249</i>	Depth	From	To	Pre Pad <i>14817</i>	Max		5 Min.	<i>OCT 16 2008</i>
Volume <i>125</i>	Volume	From	To	Pad	Min		10 Min.	<i>CONFIDENTIAL</i>
Max Press <i>1400</i>	Max Press	From	To	Frac.	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>5231</i>	Packer Depth	From	To	Flush <i>120 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Mark Smith</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
--	----------------------------------	-------------------------

Service Units <i>19466</i>	<i>19840</i>	<i>19986</i>	<i>19962</i>						
Driver Names <i>Make</i>	<i>General</i>	<i>Shuttle</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2430</i>					<i>On location w/ Fleet Dept.</i>
<i>12300</i>					<i>Trucks on location / Safety Meeting</i>
<i>0900</i>					<i>Run 125 lbs. 15.5" 5/8" CG - Cost 1,2,3,4,5,46</i>
<i>0730</i>					<i>Try to Circ. Pipe Down</i>
<i>0815</i>					<i>CG on Bottom - Circulate w/ Rig</i>
<i>0927</i>	<i>100</i>		<i>12</i>	<i>5.5</i>	<i>Super Fleet II</i>
<i>0929</i>	<i>100</i>		<i>5</i>	<i>5.5</i>	<i>W/O spacer</i>
<i>0930</i>	<i>200</i>		<i>29</i>	<i>6.0</i>	<i>Mix Cost @ 15.0" / gal</i>
<i>0937</i>					<i>Reduce flow - Clean Pipe & Lines</i>
<i>0941</i>	<i>200</i>			<i>6.5</i>	<i>Start Dip</i>
<i>1001</i>	<i>400</i>		<i>94</i>	<i>5.6</i>	<i>Tell Pressure</i>
<i>1007</i>	<i>1400</i>		<i>120</i>		<i>Plug Down</i>
<i>1010</i>			<i>7</i>		<i>Plug Back & Mouse. Holes</i>
					<i>Circulation from Tub</i>
					<i>Job Complete</i>

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OCT 17 2008

CONSERVATION DIVISION
WICHITA, KS