**Date Commission Expires** 

KANSAS CORPOR COMMISSION OIL'& GAS CONSERVATION DIVISION

ORIGINAL September 1999
Form must be Typed

10/29/10

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5278	API NO. 15- <u>189-22657-0000</u>
Name: EOG Resources, Inc.	County STEVENS
Address 3817 NW Expressway, Suite 500	<u>F2 - NW - NW - SW Sec. 27 Twp. 33 S.R. 39 </u>
City/State/Zip Oklahoma City, OK 73112-1483	Feet from SIN (circle one) Line of Section
Purchaser: ANADARKO PETROLEUM CORPORATION	
Operator Contact Person: DAWN ROCKEL	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: DAWN ROCKEL  Phone ( 405 ) 246-3226	(circle one) NE SE NW (SW)
Phone ( 405 ) 246-3226  Contractor: Name: KENAI MID-CONTINENT. INC.  License: 34000 RECEIVED	Lease Name <u>CENTRAL PLAINS</u> Well # <u>27 #3</u>
License: 34000 RECEIVED  KANSAS CORPORATION COMMI	
Wellsite Geologist:	Producing Formation MORROW
Designate Type of Completion NOV 0 3 2008	Elevation: Ground 3239' Kelley Bushing 3251'
X New Well Re-Entry CONSERVATION DIVISION Work PARENTA, KS	Total Depth 6000' Plug Back Total Depth 5915'
. XOil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan Al+ INH 1-7-09
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
Plug Back ———Plug Back Total Depth	Dewatering method used <u>EVAPORATION</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
7/8/2008 7/13/2008 7/25/2008	QuarterSecTwpS RE V
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the complete of the confidential confidence of the c	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature Kockel	KCC Office Use ONLY
Title SR. OPERATIONS ASSISTANT Date	72002008PL 9 [ /
Subscribed and sworn to before me this 3/4 day of	Letter or Confidentiality Attached
20 <u>08</u> .	EXP. Ub/20/12   =\/
Notary Public Mush Solly	Wireline Log Received  Geologist Report Received

				Size	,				er,
Operator Name <u>E0G</u>	RESOURCES, I	NC.		Lease N	ame <u>CENTRAL</u>	PLAINS	Well #	‡ <u>27</u> ;	<del>*</del> 3 •
Sec. <u>27</u> Twp. <u>33</u>	3 s.r. <u>39</u>	☐ East	∭ Wes	County	STEVENS				
temperature, fluid rec	and closed, flow overy, and flow	ing and shut-ii rates if gas	n pressur to surfac	es, whether shut- e during test. A	in pressure read	ched static level 1	hydroetatic r	TACCUTA	e hollom
	heets.)	Yes	X No	X Lo	og	Formation (Top),	Depth and D	atums	Sa
Samples Sent to Geolog	jical Survey	☐ Yes	X No	Name		Тор	Da	atum	
Cores Taken		Yes	X No	W.	Warne.				
Electric Log Run (Submit Copy.)		X Yes	□ No	SEE ATTA	ACHED SHEET	D.S.			
. •	O, SONIC, DS	NEUTRON M	(CRO						
	Repor					n, etc.			
urpose of String			Weight Lbs./Ft.	Setting Depth			Type at Add	nd Percen tives	
SURFACE	12 1/4	8 5/8		24#	1674'	MIDCON2PP	300	SEE (	XIT TM
						PREM PLUS	180		
PRODUCTION	7 7/8		TIONAL C	15.5	5987'	50/50POZ PP	95	SEE (	MT TIX
Perforate Protect Casing	Depth Top Bottom	·			T	rcent Additiv	es		
Plug Off Zone									<del></del>
Shots Per Foot	PERFORATION Specify Foota	RECORD - Bri	dge Plugs erval Perf	S Set/Type orated				rd	Depth
4	5790-5814								!
								-	
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests git lested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach flexibilities and shut-in pressures are considered to the pressure reached static level, hydrostatic pressures temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach fluid periodical well state report.  Drill Stem Tests Taken (Attach Additional Sheets.)  Samples Sent to Geological Survey			i						
	Production, SW	D or Enhr.	Produc		Pumning C G	slift 🗀 🗀	or (Evolein)		1
stimated Production Per 24 Hours	ļ <sup>-</sup>	Bbls.		Mcf Wa	ter Bbls.	Gas-Oil R			Gravity
					65			0.74	137
Vented X Sold	Used on Le	-	Open H	ole X Perforation	n Dually Co				i (

KCC 1 OCT 2 9 2008 CONFIDENTIAL

ACO-1 Con	pletion Report									
Well Name : CENTRAL PLAINS 27 #3										
FORMATION	TOP	DATUM								
	1000	004								
BASE OF HEEBNER	4082	-831								
LANSING	4190	-939								
MARMATON	4873	-1622								
CHEROKEE	5158	-1907								
ATOKA	5590	-2339								
MORROW	5720	-2469								

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 3 2008

CONSERVATION DIVISION WICHITA, KS

#### **RECEIVED** KANSAS CORPORATION COMMISSION

#### **HALLIBURTON**

# NOV 0 3 2008 Cementing Job Summing CONSERVATION DIVISION WICHITA, KS

										CHITA									
Sold To #	. 2492	23		en:		ne Road #: 26651		cellence	Starts Quote		h Saf	ety			Salaa	Ondo	. #. 60	147/	204
			OUDO									1			Sales	Oraei	#: 00	J176	91
Customer				=5 IN	CER				uston	ner i	кер:	vutte							
Well Name	e: Cen	tral Pi		J				: 27#3					AP		VI #:				
Field:			C	ity (S	AP): I	HUGOTO	N	County/	<b>Parish</b>	: Ste	evens				State:	Kans	as		
Contracto	r: .KE	INAL				Rig/Pla	tform	n Name/N	um: 5	2	#5	80-46	1-07	78					
Job Purpo	se: (	Cemen	t Surfa	ce Ca	asing														
Well Type	: Deve	elopme	ent We	II		Job Ty	pe: C	ement Su	rface	Casi	ng								
Sales Pers	son: [	BLAKE	Y. JO	SEPH	<u> </u>	<del></del>		isor: LO				N	BU I	D En	np #:	32197	75		
								Job Pers											
HES En	np Nar	me	Exp H	s Fr	mp#	I HES		Name	Exp H	irs	Emp	#	HF	S Fn	np Nar	ne	Exp	Hrs	Emp
LOPEZ, C			11		1975			RGUSON	11		10615				VASC		10		40469
, -			L			1						<u>`</u> `					<u></u>	L	
1150 11 14		•		T		<u> </u>		Equipn		***	15:								
HES Unit	F DIS	tance	-1 way	HES	Unit	# Dista	ance-	1 way	HES U	H TH	DIS	tance	e-1 wa	<u>y</u>	HES L	init#	Dis	tanc	:e-1 wa
				<u> </u>										L_			<u> </u>		
								Job Ho	urs										
Date	On	Locat	ion (	perat	ing	Date		On Locati	on (	)per	ating		Dat	e	On	Locat	ion	Or	erating
		Hours		Hour	3			Hours		Ho	ours				Hours		Hot		lours
				,													<u>L</u>		
TOTAL									al is the										-1
	3.Ga (4)	an Ben	National States	- Joi	<b>)</b>	ate producti	e Value	Martin Terri				or arrange		Job	Time	<b>S</b>			nderugger Geberaren
Formation Name											Date	!	Time		Time Zon				
Formation I	Depth	(MD)	Тор			Botte	om	1702	Ca	lled	Out		7-	8 200	<b>)</b> 8				
Form Type	n Type BHST					Or	Loc	ation		7-	8-200	08	20:0	00					
Job depth MD 1700. ft Job Depth TVD 1700. f						ft Jo	b Sta	arted		7-	9-200	08	03:4	15					
Water Depth						t Above F	loor	8. ft	Jo	b Co	mplet	ed	7-9	9-200	08	05:5	50		
Perforation	Depth	(MD)	From			То			De	part	ed Lo	C	7-9	9-200	08	06:3	30		
								Well D	ata										
Descripti	ion	New	/ M:	ax	Size	ID	Weig	ght	Thread			Grade		rade Top I		I		р	Botto
		Used	pres	sure	in	in	lbm	/ft					İ	f	t	MD	T\	/D	TVD
			ps	ig												ft	f	t	ft
Surface Hol						12.25										1700.			
Surface Cas	ing	New	Safara in National Control		8.625	8.097	24		Mary San San	Sungal	25 5 40 000000000	on the state of th	25 1102 31112	CAN THE STATE		1711.		namene.	
a si sa ka akan i	ter tree of	e in a second	100	a de la companya de La companya de la co	poste on	Sa	les/F	tental/3 <sup>rd</sup>	Party	(HE	S) ::						u friday di		and the same
				D	escri <sub>j</sub>	otion						Qty	Qty ı		Dept	h	S	upp	ier
SHOE,GID,8												1	E/	Α					
CENTRALIZE					3 X			.=.				12	E/	4					
CLP,LIM,8 5/			H DOG	S								1	E/	٩					
(IT,HALL W												1	E/	4					
BASKET - CI	EMEN	r - 8 5/	8 CSG	X 12 1	1/4							1	E/	1					
PLUG,CMTG	TOP,	8 5/8,F	IWE,7.2	70 MIN	1/8.09	MA						1	E/	1					
CLR,FLT,TR	OPHY	SEAL,	8-5/8 8	RD								1	E/	1					
AUTOFILL K	IT,TRO	PHY S	SEAL									1	E/	1					
					120	t year graper an	Tool	s and Ac	cessoi	ies	S#V.				LICHT?			47.44	NOVERT
Type	Size	Qty	Make			Туре	Size				)epth		Туре		Si		Qty		Make
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loat Shoe	5.5	<del>  '</del>	<del>                                     </del>	<del> </del>		idge Plug	<del>                                     </del>		<del> </del>	+			om Pl	110	+	-			
loat Collar	8 5/8	1	н	<del> </del>		tainer	<del> </del>		<b>†</b>			-}			<del>†</del>				
nsert Float	, -	<del>                                     </del>	<del>                                     </del>	<del> </del>	1,46		ļ	<del></del>	<del> </del>	_	· · · · · · · · · · · · · · · · · · ·		R plug set ug Contain		8 5	1/8	1		Н
tage Tool		<del> </del>		<del> </del>	-		<del> </del>			+			ralize		8.5		12		H
	201			district	34+4 CV	ı.	Aisco	llaneous	Mater	iale	en in it			Mr. M		Market St.		.22.44	
elling Agt	To the second	on constanting		nc	estiphis it	Surfac				onc			l Type	<u>- 377 86</u>		Qty			onc %
reatment F	d			nc		Inhihit				onc			d Type			Circ			bile 7

Summit Version: 7.20.130

Conc

Treatment Fld

Wednesday, July 09, 2008 05:44:00

Conc

Sand Type

Size

Qty

Inhibitor

# Confidential Cementing Job Summary

	tage/Plug	# 4		an de proposition de la company de la co La company de la company d	Andreas (Artista) Participation (Artista) Participation (Artista)	Fit	iid Data				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Fluid #	Stage	Туре	2003	Fluid I	494644	1	Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/mir		ıl Mix Gal/si
1	Lead Ce	ment	1	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)				sacks	11.4	2.96	18.14		18	1.14
	3 %		<del></del>	LCIUM CHLORIDE	E - HI TEST	PELLE	T (100005	053)		<u> </u>				
	0.25 lbm	!		LY-E-FLAKE (101			: <u>-</u>					·		
	0.1 %		W	3-17, 50 LB SK (10	00003623)									
	18.138 Ga	31	FR	ESH WATER	hoveletica — L									
2	Tail Cem	ent		T - PREMIUM PL	T	180.0	sacks	14.8	1.34	6.32	6.32		32	
	6.324 Ga	1		ESH WATER			<u></u>		<u></u> '				·	
	2 %		CA	LCIUM CHLORIDE	- HI TEST	PELLE	T (100005	053)						
	0.25 lbm		PO	LY-E-FLAKE (101:	216940)									
3	Displace	ment					106.00	bbl	8.33	.0	.0	.0		
Ca	Iculated	Values		Pressui	es		14,200,41		V	olumes	10 V 47 24 1		division of	102
Displac	cement	104		Shut In: Instant	Mary 1, 1970 and 17, 21 and 21, 22 and 22		eturns		Cement S		201			
Top Of	Cement	SURFA	CE	5 Min		Cemer	t Returns	55	Actual Di	E	ent 104	Treatn	nent	
Frac G	radient			15 Min		Spacer	'S		Load and			Total .		305
	Table (No. 1984)		<b>新花</b>	Control of Period Profession	Special Comme		lates 🐇	10 6x	10.00					i Travilo
Circul		6		Mixing	6	3	Displac	ement	104	1	Avg. J	ob	6	
	ent Left in		Am	ount 42.91 ft Rea	son Shoe	Joint								
Frac F	Ring # 1 @		ID	Frac ring # 2	@	D	Frac Rin	g#3@	10	F	rac Ring	#4@	ID	T
Th	e Inform	ation	Sta	ted Herein Is C	Correct	Custom	ner Represe	ntative Sig		) ay	lan			

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 3 2008

CONSERVATION DIVISION WICHITA, KS

# CONFIDENTIAL Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 266	5177	ļ	Quote #:			Sales	s Order #: 6017691
Customer: EOG RESOURCES	INC EBUSINES	S		Custome	r Rep: Nu	itter, Her		
Well Name: Central Plains		Well #	: 27#3				/UWI #:	
	(SAP): HUGOT	ON C	ounty/F	Parish: S	tevens		State:	Kansas
Legal Description:								
Lat:			Ĺ	ong:				
Contractor: .KENAI	Rig/Pl	atform	Name/N	lum: 52	#580-	461-0778	3	
Job Purpose: Cement Surface	Casing					Ticket	Amount	
Well Type: Development Well	Job T	ype: Ce	ement Si	urface Ca	asing			
Sales Person: BLAKEY, JOSE	PH Srvc S	Supervi	sor: LO	PEZ, CA	RLOS	MBU II	Emp #:	321975
		200	Rate	通過		Pres	sure	
Activity Description	Date/Time	Cht	bbit	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		p:	sig	Comments
The second s				and The St.	4 THE RESERVE		in might be a	
		*# ·	57. 132 F. L	Stage	Total	Tubing	Casing	
Start Job	07/09/2008							
	03:45	ļ	ļ <u>.</u>		1			
Test Lines	07/09/2008							TEST LINES TO 3800
Pump Lead Cement	03:46	ļ		450	<del>                                     </del>			psi
Pump Lead Cement	07/09/2008 03:50	1	ם	158				158.2 bbls @ 11.4 ppg
Pump Tail Cement	07/09/2008	<del>                                     </del>	8	43	201		<del></del>	43 bbls@ 14.8 ppg
Tamp ran comen	04:15	ĺ	U	73	201	ĺ		43 DDIS@ 14.6 ppg
Shutdown	07/09/2008						· · · · · · · · · · · · · · · · · · ·	released plug and
	04:20				1	ļ		washed up ontop of plug
Drop Plug	07/09/2008			Long: Name/Num: 52 #580- ment Surface Casing or: LOPEZ, CARLOS			The state of the s	
	04:22							
Pump Displacement	07/09/2008			105.5	148.5			105.5 bbls fresh water
0.1	04:23							
Other	07/09/2008		2			1		slowed rate to 2 bpm for
Bump Plug	04:42				ļ			last 10 bbls
Butth Flug	04:50		2					
Pressure Up	07/09/2008	<del>-</del>						test float
	04:51							lest noat
Release Casing Pressure	07/09/2008				·			float heid
	04:55						-	nout noid
End Job	07/09/2008							THANKS FOR
	05:00	1	l					CALLING
						- 1	1	HALLIBURTON
							į	CARLOS AND CREW.

RECEIVEU KANSAS CORPORATION COMMISSIO

NOV 0 3 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #: 2665177

Quote #:

Sales Order #:

6017691

SUMMIT Version: 7.20.130

Wednesday, July 09, 2008 05:44:00

Sold To #: 348223

# Commenting Job Log

The Road to Excellence Starts with Safety

<b>Sold To #</b> : 348223	Ship To #: 2665	5177		Quote #:			Sale	s Order #: 6017691
<b>Customer: EOG RESOURCE</b>	S INC EBUSINES	S		Custome	r Rep: No	ıtter, Her		
Well Name: Central Plains		Well #	t: 27#3		· · · · · · · · · · · · · · · · · · ·		I/UWI #:	
	y (SAP): HUGOTO	ON C	ounty/F	Parish: S	tevens	· · · · · · · · · · · · · · · · · · ·	State	: Kansas
Legal Description:								A CONTRACTOR OF THE CONTRACTOR
Lat:				ong:				
Contractor: .KENAI		atform	Name/N	lum: 52	#580-	461-077	8	
Job Purpose: Cement Surface						Ticket	Amount	•
Well Type: Development Well	<del></del>			urface Ca				
Sales Person: BLAKEY, JOSE	PH Srvc S	upervi		PEZ, CA	RLOS		) Emp #:	321975
Activity Description	Date/Time	Cht #	Rate bbl/ min	b	ume Di Totar	STANDARD NOT THE	sure Sig Casing	Comments
Start Job	07/09/2008 03:45							
Test Lines	07/09/2008 03:46							TEST LINES TO 3800 psi
Pump Lead Cement	07/09/2008 03:50		6	158				158.2 bbls @ 11.4 ppg
Pump Tail Cement	07/09/2008 04:15		6	43	201			43 bbls@ 14.8 ppg
Shutdown	07/09/2008 04:20							released plug and washed up ontop of plug
Drop Plug	07/09/2008 04:22							
Pump Displacement	07/09/2008 04:23			105.5	148.5			105.5 bbls fresh water
Other	07/09/2008 04:42		2					slowed rate to 2 bpm for last 10 bbls
Bump Plug	07/09/2008 04:50		2					
Pressure Up	07/09/2008 04:51							test float
Release Casing Pressure	07/09/2008 04:55							float held
End Job	07/09/2008 05:00							THANKS FOR CALLING HALLIBURTON CARLOS AND CREW.

**RECEIVED** KANSAS CORPORATION COMMISSION

NOV 03 2008

**CONSERVATION DIVISION** WICHITA, KS

Sold To #: 348223

Ship To #:2665177

Quote #:

Sales Order #:

6017691

SUMMIT Version:

7.20.130

Wednesday, July 09, 2008 05:44:00

**KCC**OCT 2 9 2013

## HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State	1	
Well Ame: Central Plains		
Mell Mame: Central Plains		
Well Mame: Central Plains	Size Qty	y Make
Well Name: Central Plains		<del></del>
Mell Name: Central Plains		
Meli Name: Central Plains		
Well Name: Central Plains	epth S	Supplier
Well Name: Central Plains		
Well Name: Central Plains	1700.	
Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State		
Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State   Contractor: .KENAI   Rig/Platform Name/Num: 52 #580-461-0778   Job Purpose: Cement Production Casing   Well Type: Development Well   Job Type: Cement Production Casing   Sales Person: BLAKEY, JOSEPH   Srvc Supervisor: WILTSHIRE,   MBU ID Emp #: MESHEK   Job Personnel   LOPEZ, JUAN   13   198514   VASQUEZ-GIRON,   13   404692   WILTSHIRE,   MERSHEK T   Equipment   HES Unit #   Distance-1 way   Date   On Location   Contain   Hours   Date   On Location   On Location   Date   On Location   On Location   On Locat	6000.	
Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State   Contractor: .KENAI   Rig/Platform Name/Num: 52 #580-461-0778   Job Purpose: Cement Production Casing   Well Type: Development Well   Job Type: Cement Production Casing   Sales Person: BLAKEY, JOSEPH   Srvc Supervisor: WILTSHIRE,   MBU ID Emp #: MES Emp Name   Exp Hrs   Emp #   HES Emp Name   Exp Hrs   Emp #	6000.	
Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State	ft	TVD TVI
Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State		Top Botte
Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State		
Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State		
Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State		CST
Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State	10:49	CST
Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State   Contractor: KENAI   Rig/Platform Name/Num: 52 #580-461-0778   Job Purpose: Cement Production Casing   Well Type: Development Well   Job Type: Cement Production Casing   Sales Person: BLAKEY, JOSEPH   Srvc Supervisor: WILTSHIRE,   MBU ID Emp #: MERSHEK   Job Personnel   MERSHEK   Job Personnel   MERSHEK   Job Personnel   MES Emp Name   Exp Hrs   Emp #   MES Emp Name   Exp Hrs   Emp #   MES Emp Name   Exp Hrs   Emp #   MES Emp Name   Exp Hrs   MES Emp Name		
Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State	111116	i iiie ZO
Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State   Contractor: KENAI   Rig/Platform Name/Num: 52 #580-461-0778   Job Purpose: Cement Production Casing   Well Type: Development Well   Job Type: Cement Production Casing   Sales Person: BLAKEY, JOSEPH   Srvc Supervisor: WILTSHIRE,   MBU ID Emp #: MESHEK   Job Personnel   MBU ID Emp #: MESHEK   Job Personnel   HES Emp Name   Exp Hrs   Emp #   H	Time	Time Zo
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Well Name: Central Plains  Field:  City (SAP): HUGOTON  County/Parish: Stevens  State  Contractor: .KENAI  Rig/Platform Name/Num: 52 #580-461-0778  Job Purpose: Cement Production Casing  Well Type: Development Well  Sales Person: BLAKEY, JOSEPH  Srvc Supervisor: WILTSHIRE, MBU ID Emp #:  MERSHEK  Job Personnel  HES Emp Name  Exp Hrs Emp # HES Emp Name  LOPEZ, JUAN  Rosales  Rosales  Rosales  API/UWI #:  API/UWI #:  API/UWI #:  State  County/Parish: Stevens  State  County/Parish: Stevens  State  API/UWI #:  API/UWI #:  State  API/UWI #:  API/UWI #:  State  API/UWI #:  State  API/UWI #:  API/UWI #:  State  API/UWI #:  A	Hours	Hours
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Well Name: Central Plains  Field: City (SAP): HUGOTON County/Parish: Stevens State Contractor: .KENAI Rig/Platform Name/Num: 52 #580-461-0778  Job Purpose: Cement Production Casing Well Type: Development Well Job Type: Cement Production Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: WILTSHIRE, MERSHEK Job Personnel	vame ⊵xp 13	o Hrs Em
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Well Name: Central Plains   Well #: 27#3   API/UWI #: Field:   City (SAP): HUGOTON   County/Parish: Stevens   State   Contractor: .KENAI   Rig/Platform Name/Num: 52 #580-461-0778   State   Contractor: .Cement Production Casing   Cement P	#: 195811	************
Well Name: Central PlainsWell #: 27#3API/UWI #:Field:City (SAP): HUGOTONCounty/Parish: StevensStateContractor: .KENAIRig/Platform Name/Num: 52#580-461-0778	<del></del>	
Well Name: Central Plains       Well #: 27#3       API/UWI #:         Field:       City (SAP): HUGOTON       County/Parish: Stevens       State		
Well Name: Central Plains Well #: 27#3 API/UWI #:	ite: Nalisas	
	• • • • • • • • • • • • • • • • • • •	
Sold To #: 348223 Ship To #: 2665177 Quote #: Sales Customer: EOG RESOURCES INC EBUSINESS Customer Rep: Taylor, Larry	es Order #: (	0029360

Summit Version: 7.20.130

Tuesday. July 15. 2008 12:13:00

# Cementing Job Summary

Gellin	g Agt		ic.	onc	Surfact		eous Ma	Conc		Туре	T	Qty	Con	
Treatment Fld			onc	Inhibitor		Conc			d Type	ļ	Size		<del>-</del>	
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S	tage/Plug	#: 1						13 J				- 1		eu f Nisa
Fluid #	<del>,                                    </del>			Fluid I	I Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/mir	Total Fluid (	
1	Mouse a Hole	nd Rat	POZ PI (14239)	REMIUM PLU	S 50/50 - S	ВМ	25.0	sacks	13.5	1.66	8.06		8.0	6
	6 %		CAL-SE	AL 60, 50 LB	BAG (1012	217146)		·		<del></del>	<u> </u>	<del></del>	<del> </del>	
-	10 %		SALT, E	BULK (100003	695)				<del></del>	<del></del>		MCA	<del>き</del> ハ	
	2 lbm		PRESS	UR-SEAL LCI	И, 40 LB (1	0120435	56)		<del></del>		<del></del>	665		
	0.6 %	· · · · · · · · · · · · · · · · · · ·	HALAD	(R)-344, 50 LE	3 (1000036	70)			<del></del>	<del></del>	വര	7292		
	0.5 %		D-AIR 3	000 (1010074	146)								MILE	9
	8.063 Gal	)	FRESH	WATER	<del> </del>	<del></del>	***************************************	<del> </del>	<del>, , , , , , , , , , , , , , , , , , , </del>	*	CC	N	N So	
	0.1 %		WG-17,	50 LB SK (10	0003623)			<u>.</u>	······································	******				
1	Primary Cement		POZ PR (14239)	REMIUM PLUS	S 50/50 - S	0 - SBM 95.0 sack			13.5	1.66	8.06		8.0	}
	6 %			AL 60, 50 LB	BAG (1012	17146)	. <del></del>		<u></u>			L	<del></del>	
	10 %		SALT, B	ULK (100003	695)			** *****	<del></del>					
	2 lbm		PRESSI	JR-SEAL LCN	1, 40 LB (10	0120435	6)					·		
	0.6 %		HALAD(	R)-344, 50 LE	(10000367	70)				<del>, </del>				
	0.5 %		D-AIR 3	000 (1010074	46)				<del></del>				· · · · · · · · · · · · · · · · · · ·	
	8.063 Gal		FRESH	WATER	· · · · · · · · · · · · · · · · · · ·	<del></del>		· · · · · · · · · · · · · · · · · · ·						
	0.1 %		WG-17,	50 LB SK (10	0003623)									_
	Displacen						159.65	bbl		.0	.0	.0		_
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100				Marki 🏃 🕌		∵!‱R	ates 🚁 🦟	<b>*</b> ***	CONTRACTOR	****	No.	THE COME	44.6	77 S
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RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 3 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Tuesday. July 15. 2008 12:13:00

## Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 348223 Ship To #: 2665177 Quote #: Sales Order #: 6029580 **Customer: EOG RESOURCES INC EBUSINESS** Customer Rep: Taylor, Larry Well Name: Central Plains Well #: 27#3 API/UWI #: Field: City (SAP): HUGOTON County/Parish: Stevens State: Kansas Legal Description: Lat: Lona: Contractor: .KENAI #580-461-0778 Rig/Platform Name/Num: 52 Job Purpose: Cement Production Casing **Ticket Amount:** Well-Type: Development-Well-Job Type: Cement Production Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: WILTSHIRE. MBU ID Emp #: 19581 MERSHEK Volume Rate Pressure **Activity Description** Date/Time Cht bbl/-🖅 💓 psig 😘 🤊 Comments bbl Transita. min Total Tubing Casing Call Out 07/14/2008 20:00 Arrive At Loc 07/15/2008 00:00 **Pre-Job Safety Meeting** 07/15/2008 00:15 Start Job 07/15/2008 10:49 **Test Lines** 07/15/2008 3000. 10:50 0 **Pump Cement** 07/15/2008 7 20.0 25 SKS 50/50 POZ PP 10:57 @ 13.5# **Pump Cement** 07/15/2008 27 380.0 90 SKS 50/50 POZ PP 11:05 @ 13.5# Drop Plug 07/15/2008 5 27 **END CEMENT** 180.0 11:11

RECEIVED
KANSAS CORPORATION COMMISSION

142

142

132

5.5

2

NOV 0 3 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2665177

07/15/2008 11:11

07/15/2008

07/15/2008

07/15/2008

07/15/2008

07/15/2008 11:41

11:15

11:36

11:39

11:39

Quote #:

Sales Order #:

180.0

700.0

800.0

1400.

0

WATER

SLOW RATE

**LANDING PLUG** 

FLOAT HELD

PRESSURE BEFORE

6029580

SUMMIT Version:

Clean Lines

Other

Other

**Bump Plug** 

**End Job** 

**Pump Displacement** 

7.20.130

Tuesday, July 15, 2008 12:13:00