

CONFIDENTIAL

ORIGINAL

10/29/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: ANADARKO PETROLEUM CORPORATION

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry CONSERVATION DIVISION Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

7/8/2008 7/13/2008 7/25/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22657-0000

County STEVENS

E2 - NW - NW - SW Sec. 27 Twp. 33 S. R. 39 E W

2310 Feet from S (circle one) Line of Section

360 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name CENTRAL PLAINS Well # 27 #3

Field Name _____

Producing Formation MORROW

Elevation: Ground 3239' Kelley Bushing 3251'

Total Depth 6000' Plug Back Total Depth 5915'

Amount of Surface Pipe Set and Cemented at 1674 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT INH-1-7-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

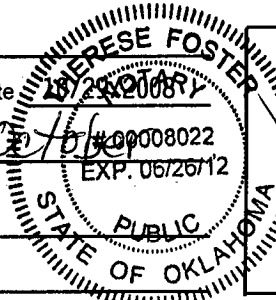
Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 10/29/2008

Subscribed and sworn to before me this 31st day of October 2008

Notary Public Therese Foster

Date Commission Expires _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name CENTRAL PLAINS

Well # 27 #3

Sec. 27 Twp. 33 S.R. 39 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

RESISTIVITY, MICRO, SONIC, DS NEUTRON MICRO

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1674'	MIDCON2PP	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	5 1/2	15.5	5987'	50/50POZ PP	95	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5790-5814'		

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>5760'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	---------------------	-----------	---

Date of First, Resumed Production, SWD or Enhr. <u>7/26/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours <u>8/3/08</u>	Oil Bbls. <u>315</u>	Gas Mcf <u>1018</u>	Water Bbls. <u>1165</u>	Gas-Oil Ratio <u>3231</u>	Gravity <u>0.7437</u>
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify)

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ACO-1 Completion Report		
Well Name : CENTRAL PLAINS 27 #3		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4082	-831
LANSING	4190	-939
MARMATON	4873	-1622
CHEROKEE	5158	-1907
ATOKA	5590	-2339
MORROW	5720	-2469

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CONSERVATION DIVISION
WICHITA, KS

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CONFIDENTIAL
Cementing Job Summary

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2665177		Quote #:		Sales Order #: 6017691							
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Nutter, Herb									
Well Name: Central Plains				Well #: 27#3		API/UWI #:							
Field:		City (SAP): HUGOTON		County/Parish: Stevens		State: Kansas							
Contractor: KENAI		Rig/Platform Name/Num: 52		#580-461-0778									
Job Purpose: Cement Surface Casing													
Well Type: Development Well				Job Type: Cement Surface Casing									
Sales Person: BLAKEY, JOSEPH				Srvc Supervisor: LOPEZ, CARLOS		MBU ID Emp #: 321975							
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #		
LOPEZ, CARLOS		11	321975	ROSCOE FERGUSON		11	106154	VICTOR G. VASQUEZ		10	404692		
Equipment													
HES Unit #	Distance-1 way		HES Unit #	Distance-1 way		HES Unit #	Distance-1 way		HES Unit #	Distance-1 way			
Job Hours													
Date	On Location Hours		Operating Hours	Date	On Location Hours		Operating Hours	Date	On Location Hours		Operating Hours		
TOTAL				Total is the sum of each column separately									
Job						Job Times							
Formation Name						Date		Time	Time Zone				
Formation Depth (MD) Top		Bottom		1702		Called Out		7-8 2008	18:00				
Form Type		BHST				On Location		7-8-2008	20:00				
Job depth MD		1700. ft		Job Depth TVD		1700. ft		Job Started		7-9-2008	03:45		
Water Depth		Wk Ht Above Floor				8. ft		Job Completed		7-9-2008	05:50		
Perforation Depth (MD) From		To				Departed Loc		7-9-2008	06:30				
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Surface Hole				12.25					1700.				
Surface Casing	New		8.625	8.097	24.				1711.				
Sales/Rental/3rd Party (HES)													
Description				Qty	Qty uom	Depth	Supplier						
SHOE,GID,8-5/8 8RD				1	EA								
CENTRALIZER ASSY - API - 8-5/8 CSG X				12	EA								
CLP,LIM,8 5/8,FRICT,WTH DOGS				1	EA								
KIT,HALL WELD-A				1	EA								
BASKET - CEMENT - 8 5/8 CSG X 12 1/4				1	EA								
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA				1	EA								
CLR,FLT,TROPHY SEAL,8-5/8 8RD				1	EA								
AUTOFILL KIT,TROPHY SEAL				1	EA								
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H		Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	H		Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	12	H
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc %	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

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Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		106.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	104	Shut In: Instant		Lost Returns		Cement Slurry	201	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	55	Actual Displacement	104	Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	305	
Rates										
Circulating	8	Mixing	6	Displacement	104	Avg. Job	6			
Cement Left In Pipe	Amount	42.91 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>						

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CONSERVATION DIVISION
WICHITA, KS

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HALLIBURTON**CONFIDENTIAL**
*Cementing Job Log**The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2665177	Quote #:	Sales Order #: 6017691
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Central Plains	Well #: 27#3	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 52 #580-461-0778		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	07/09/2008 03:45							
Test Lines	07/09/2008 03:46							TEST LINES TO 3800 psi
Pump Lead Cement	07/09/2008 03:50		6	158				158.2 bbls @ 11.4 ppg
Pump Tail Cement	07/09/2008 04:15		6	43	201			43 bbls@ 14.8 ppg
Shutdown	07/09/2008 04:20							released plug and washed up on top of plug
Drop Plug	07/09/2008 04:22							
Pump Displacement	07/09/2008 04:23			105.5	148.5			105.5 bbls fresh water
Other	07/09/2008 04:42		2					slowed rate to 2 bpm for last 10 bbls
Bump Plug	07/09/2008 04:50		2					
Pressure Up	07/09/2008 04:51							test float
Release Casing Pressure	07/09/2008 04:55							float held
End Job	07/09/2008 05:00							THANKS FOR CALLING HALLIBURTON CARLOS AND CREW.

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2665177

Quote #:

Sales Order #:

6017691

SUMMIT Version: 7.20.130

Wednesday, July 09, 2008 05:44:00

HALLIBURTON

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OCT 2 9 2008

CONFIDENTIAL Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2665177	Quote #:	Sales Order #: 6017691
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Central Plains		Well #: 27#3	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 52 #580-461-0778	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	07/09/2008 03:45							
Test Lines	07/09/2008 03:46							TEST LINES TO 3800 psi
Pump Lead Cement	07/09/2008 03:50		6	158				158.2 bbls @ 11.4 ppg
Pump Tail Cement	07/09/2008 04:15		6	43	201			43 bbls@ 14.8 ppg
Shutdown	07/09/2008 04:20							released plug and washed up ontop of plug
Drop Plug	07/09/2008 04:22							
Pump Displacement	07/09/2008 04:23			105.5	148.5			105.5 bbls fresh water
Other	07/09/2008 04:42		2					slowed rate to 2 bpm for last 10 bbls
Bump Plug	07/09/2008 04:50		2					
Pressure Up	07/09/2008 04:51							test float
Release Casing Pressure	07/09/2008 04:55							float held
End Job	07/09/2008 05:00							THANKS FOR CALLING HALLIBURTON CARLOS AND CREW.

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2665177

Quote #:

Sales Order #:

6017691

SUMMIT Version: 7.20.130

Wednesdav. Julv 09. 2008 05:44:00

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2665177	Quote #:	Sales Order #: 6029580
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Central Plains	Well #: 27#3	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 52	#580-461-0778	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, JUAN Rosales	13	198514	VASQUEZ-GIRON, VICTOR	13	404692	WILTSHIRE, MERSHEK T	13	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	6750. ft	Job Depth TVD	6750. ft	Job Started	15 - Jul - 2008	10:49 CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	15 - Jul - 2008	11:41 CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7 7/8 Production Hole				7.875				1700.	6000.		
5 1/2 Production Casing	Used		5.5	4.95	15.5		J-55		6000.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		RECEIVED
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		KANSAS CORPORATION COMMISSION
CENTRALIZER ASSY - TURBO - API -	21	EA		
KIT,HALL WELD-A	1	EA		NOV 03 2008
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	4	EA		CONSERVATION DIVISION WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Sand Type		Size	Qty				
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06		
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	8.063 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
2	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	95.0	sacks	13.5	1.66	8.06		8.06		
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)									
	10 %	SALT, BULK (100003695)									
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	8.063 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
3	Displacement		159.65	bbl		.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb [Signature]</i>							

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WICHITA, KS

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Sold To #: 348223	Ship To #: 2665177	Quote #:	Sales Order #: 6029580
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Central Plains	Well #: 27#3	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 52	#580-461-0778	KCC
Job Purpose: Cement Production Casing		Ticket Amount: OCT 29 2008	
Well Type: Development Well	Job Type: Cement Production Casing		CONFIDENTIAL
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/14/2008 20:00							
Arrive At Loc	07/15/2008 00:00							
Pre-Job Safety Meeting	07/15/2008 00:15							
Start Job	07/15/2008 10:49							
Test Lines	07/15/2008 10:50					3000.0		
Pump Cement	07/15/2008 10:57		4	7		20.0		25 SKS 50/50 POZ PP @ 13.5#
Pump Cement	07/15/2008 11:05		5	27		380.0		90 SKS 50/50 POZ PP @ 13.5#
Drop Plug	07/15/2008 11:11		5		27	180.0		END CEMENT
Clean Lines	07/15/2008 11:11							
Pump Displacement	07/15/2008 11:15		5.5	142		180.0		WATER
Other	07/15/2008 11:36		2	132		700.0		SLOW RATE
Other	07/15/2008 11:39					800.0		PRESSURE BEFORE LANDING PLUG
Bump Plug	07/15/2008 11:39		2		142	1400.0		FLOAT HELD
End Job	07/15/2008 11:41							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2665177

Quote #:

Sales Order #:

6029580

SUMMIT Version: 7.20.130

Tuesday, Jul 15, 2008 12:13:00