

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date: 10/14/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten date: 10/10/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

API No. 15 - 125-31684-00-00
County: Montgomery
SW NW SE Sec. 10 Twp. 31 S. R. 15 East West
1680' FSL feet from S / N (circle one) Line of Section
2280' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E&F Scott Trust Well #: C3-10
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 828' Kelly Bushing: _____
Total Depth: 1279' Plug Back Total Depth: 1270'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Wellsite Geologist: Bill Barks **CONFIDENTIAL**
Designate Type of Completion: OCT 10 2008
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-25-08 6-27-08 7-28-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Air II Nov 12-31-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 310 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 10-10-08
Subscribed and sworn to before me this 10 day of October,
2008
Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
Acting in enghem
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 14 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: E&F Scott Trust Well #: C3-10
 Sec. 10 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> CONFIDENTIAL OCT 10 2008 KCC </div> <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 14 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1273'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	928' - 932'	2500# sd, 95 BBL fl		
6	861' - 863'	100 gal 15% HCl, 3050# sd, 105 BBL fl		
6	770' - 774'	110 gal 15% HCl, 4785# sd, 145 BBL fl		
6	629' - 630'	100 gal 15% HCl, 1700# sd, 75 BBL fl		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1045'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7-31-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>9</u>	Water Bbls. <u>34</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____



CONSOLIDATED
Oil Well Services, LLC

10/15/08

ENTERED

TICKET NUMBER 18657

LOCATION EUREKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-08	2368 <i>667</i>	Scott Trust C3-10				MG
CUSTOMER <i>Dart Cherokee Basin</i>			Gus Jones R191			
MAILING ADDRESS <i>281 W. Myrtle</i>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <i>Independence</i>			<i>445</i>	<i>Justin</i>		
STATE <i>Ks</i>			<i>439</i>	<i>CALIN</i>		
ZIP CODE <i>67301</i>						

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1279' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1274' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 40 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21 BBL DISPLACEMENT PSI 900 MAX PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 25 BBL Fresh water.
Pump 6 sks Gel flush w/ HULLS, 10 BBL foamer, 10 BBL water spacer. Mixed 130 SKS
THICK Set Cement w/ 8" Kol-Seal /sk @ 13.2 #/gal, yield 1.73. wash out Pump & Lines.
Shut down. Release Plug, Displace w/ 21 BBL Fresh water. FINAL Pumping
900 PSI. Bump Plug to 1300 PSI. wait 5 minutes. float held. Good Cement Returns
to Surface = 9 BBL Slurry to Pit. Job Complete. Rig down. Shut casing in @
0 PSI.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	130 SKS	THICK Set Cement	17.00	2210.00
1110 A	1040 #	Kol-Seal 8" /sk	.42 #	436.80
1118 A	300 #	Gel flush	.17 #	51.00
1105	50 #	Hulls	.39 #	19.50
5407	7.15 Tons	Ton Mileage Bulk TRUCK	M/c	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
1143	1 GAL	Soap	38.50	38.50
1140	2 GAL	Biocide	29.00	58.00
			RECEIVED KANSAS CORPORATION COMMISSION OCT 14 2008	
			CONSERVATION DIVISION WICHITA, KS	
			Sub Total	4244.80
			SALES TAX 5.3%	146.40
			ESTIMATED TOTAL	4391.20

Flavin 3737

THANK you

203103

AUTHORIZATION *[Signature]*

TITLE _____

DATE _____

Rig Number: 2	S. 10	T. 31	R. 15E
API No. 15- 125-31684	County: MG		
Elev. 828	Location: SW NW SE		

Gas Tests:
CONFIDENTIAL OCT 10 2008 KCC
Comments:
Start injecting @ 838

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: C3-10 Lease Name: E & F SCOTT TRUST
Footage Location: 1680 ft. from the SOUTH Line 2280 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .06/25/2008 Geologist:
Date Completed: .06/27/2008 Total Depth: 1279

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	DRILLER:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	shale	801	817						
clay	3	8	coal	817	819						
sand	8	16	shale	819	860						
shale	16	152	coal	860	861						
lime	152	167	shale	861	917						
shale	167	197	coal	917	918						
lime	197	249	shale	918	924						
shale	249	331	coal	924	929						
lime	331	358	shale	929	1129						
shale	358	499	Mississippi	1129	1279						
lime	499	513									
shale	513	630									
coal	630	632									
shale	632	638									
pink lime	638	658									
black shale	658	663									
shale	663	717									
oswego lime	717	743									
summit	743	754									
lime	754	765									
mulky	765	770									
lime	770	778									
shale	778	799									
coal	799	801									

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 KANSAS CORPORATION COMMISSION

OCT 14 2008

 CONSERVATION DIVISION
 WICHITA, KS