

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34120
Name: K-B Kansas Operating LLC
Address 1: 820 S. Macarthur Blvd
Address 2: Suite 105-364
City: Coppell State: TX Zip: 75019 + _____
Contact Person: Dwight Brehm
Phone: (972) 526-5850
CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Ed Glassman
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4/15/10 4/22/10
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

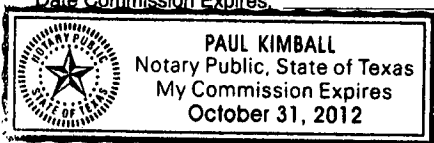
API No. 15 - 195-22624-0000
Spot Description: _____
_____ NE NE NW Sec. 17 Twp. 11 S. R. 22 East West
455' Feet from North / South Line of Section
2260' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Nilhas Trust Well #: 1-17
Field Name: McCall South
Producing Formation: _____
Elevation: Ground: 2176' Kelly Bushing: 2183'
Total Depth: 3840' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 284 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2700 ppm Fluid volume: 185 bbls
Dewatering method used: Truck
Location of fluid disposal if hauled offsite:
Operator Name: Bear Petroleum Inc.
Lease Name: Flax B-3 License No.: 4419
Quarter SE Sec. 3 Twp. 11 S. R. 22 East West
County: Trego Docket No.: D-28, 412

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Manager Date: 10/14/10
Subscribed and sworn to before me this 14th day of October,
20 10.
Notary Public: Paul Kimball
Date Commission Expires: 10-31-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
AK2-DIA-Dlg-11/18/10
RECEIVED
KCC WICHITA

Operator Name: K-B Kansas Operating LLC Lease Name: Nilhas Trust Well #: 1-17
 Sec. 17 Twp. 11 S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1638</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3401</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3439</td> <td></td> </tr> <tr> <td>B. Kansas City</td> <td>3673</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>3759</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1638		Heebner	3401		Lansing	3439		B. Kansas City	3673		Marmaton	3759	
Name	Top	Datum																	
Anhydrite	1638																		
Heebner	3401																		
Lansing	3439																		
B. Kansas City	3673																		
Marmaton	3759																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	280'	Common	150	60/40 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 6/13/09		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT 18 2010
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67865

No. 3954

Date <u>4-14-10</u>	Sec.	Twp.	Range	County <u>Trego</u>	State <u>Kansas</u>	On Location	Finish <u>6:30 PM</u>
Lease <u>Nilbas Trust</u>	Well No. <u>L-17</u>			Location <u>T-709 Ogalala 4W 3rd 6W</u>			
Contractor <u>American Eagle Rig 2</u>				Owner			
Type Job <u>Surface</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4</u>	T.D. <u>287</u>			Charge To <u>RB Kansas Operating</u>			
Csg. <u>8 3/8</u>	Depth <u>284</u>			Street			
Tbg. Size	Depth			City			
Tool	Depth			State			
Cement Left in Csg.	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace <u>17 1/2 Bbl</u>			Cement Amount Ordered <u>150 (6m 3% CC 286)</u>			

EQUIPMENT

Pumptrk	No. <u>1</u>	Cementer <u>Steve</u>	Helper <u>5</u>	Common <u>150</u>
Bulktrk	No. <u>11</u>	Driver <u>Bonster</u>	<u>5</u>	Poz. Mix
Bulktrk	No. <u>1</u>	Driver <u>Dave</u>	<u>5</u>	Gel. <u>3</u>

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD11Q CAF 38
<u>Command die Circulate</u>	Sand
	Handling <u>158</u>
	Mileage <u>39</u>

FLOAT EQUIPMENT

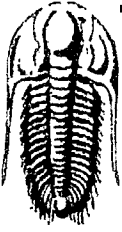
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

SURVE

Pumptrk Charge <u>Surface</u>	
Mileage <u>39</u>	
	Tax
	Discount
	Total Charge

X Signature

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

K-B Ks
820 S. Macarthur Blvd.
Suite 105-364
Coppell, Tx 75019
ATTN: Ed Glassman

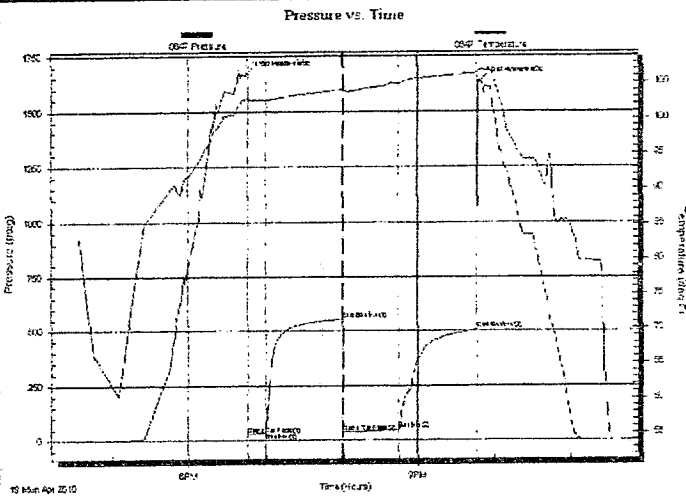
Nilhas Trust 1-17
17-11s-22w/Trego
Job Ticket: 38166 DST#: 1
Test Start: 2010.04.19 @ 16:33:32

GENERAL INFORMATION:

Formation: LKC "A-C"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:46:57
Time Test Ended: 23:32:56
Interval: 3439.00 ft (KB) To 3496.00 ft (KB) (TVD)
Total Depth: 3496.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2183.00 ft (KB)
2176.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8647 Inside
Press@RunDepth: 49.91 psig @ 3446.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.04.19 End Date: 2010.04.19 Last Calib.: 2010.04.19
Start Time: 16:33:32 End Time: 23:32:56 Time On Btm: 2010.04.19 @ 18:45:27
Time Off Btm: 2010.04.19 @ 21:48:56

TEST COMMENT: IFP - weak blow throughout 1/2" - 2"
ISI - no blow back
FFP - no blow 11 min. - 1 1/4"
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1670.41	102.78	Initial Hydro-static
2	29.80	102.26	Open To Flow (1)
16	36.91	102.56	Shut-In(1)
75	552.14	104.07	End Shut-In(1)
76	37.15	103.80	Open To Flow (2)
120	49.91	104.94	Shut-In(2)
181	503.56	106.37	End Shut-In(2)
184	1631.87	106.84	Final Hydro-static

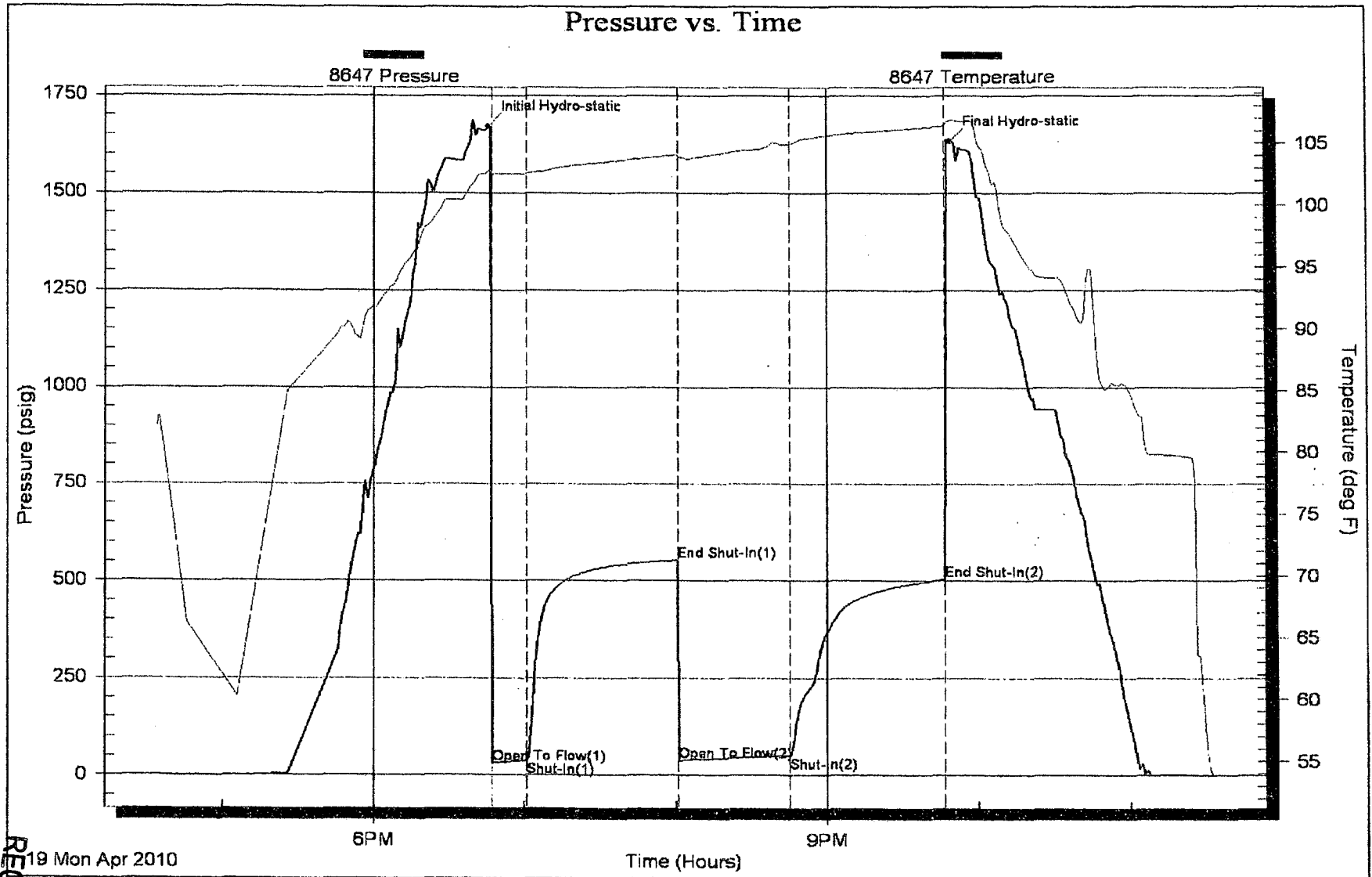
Recovery

Length (ft)	Description	Volume (bbl)
45.00	mud 100%	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

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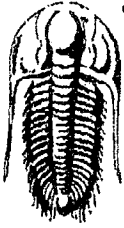
19 Mon Apr 2010

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Trilobite Testing, Inc

Ref. No: 38166



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

K-B Ks
 820 S. Macarthur Blvd.
 Suite 105-364
 Coppel, Tx 75019
 ATTN: Ed Glassman

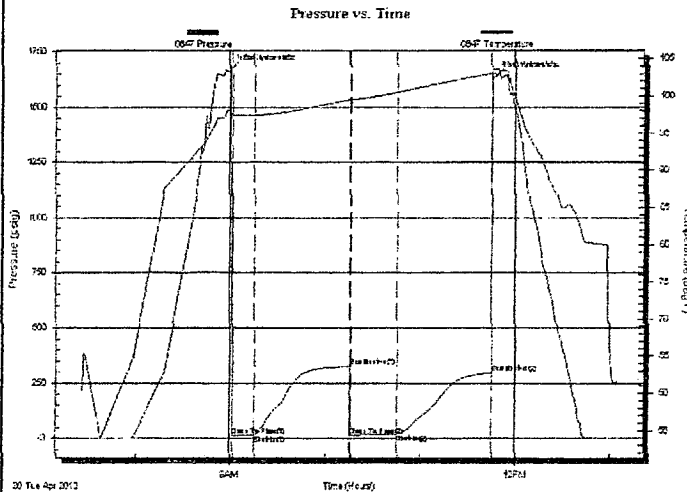
Nilhas Trust 1-17
17-11s-22w/Trego
 Job Ticket: 38167 **DST#: 2**
 Test Start: 2010.04.20 @ 07:26:48

GENERAL INFORMATION:

Formation: **LKC "E"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 09:01:43
 Tester: Brian Fairbank
 Time Test Ended: 13:05:12
 Unit No: 41
 Interval: **3494.00 ft (KB) To 3528.00 ft (KB) (TVD)**
 Reference Elevations: 2183.00 ft (KB)
 Total Depth: 3528.00 ft (KB) (TVD)
 2176.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: KB to GR/CF: 7.00 ft

Serial #: 8647 Inside
 Press@RunDepth: 17.32 psig @ 3500.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.04.20 End Date: 2010.04.20 Last Calib.: 2010.04.20
 Start Time: 07:26:48 End Time: 13:05:12 Time On Btm: 2010.04.20 @ 09:00:13
 Time Off Btm: 2010.04.20 @ 11:47:42

TEST COMMENT: IFF - weak blow throughout 1/2" - 1"
 ISI - no blow back
 FFP - no blow
 FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1672.92	97.94	Initial Hydro-static
2	14.51	97.46	Open To Flow (1)
15	15.66	97.42	Shut-In(1)
76	325.66	99.49	End Shut-In(1)
76	15.74	99.43	Open To Flow (2)
106	17.32	100.50	Shut-In(2)
165	297.71	103.01	End Shut-In(2)
168	1640.10	103.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	mud 100%	0.04

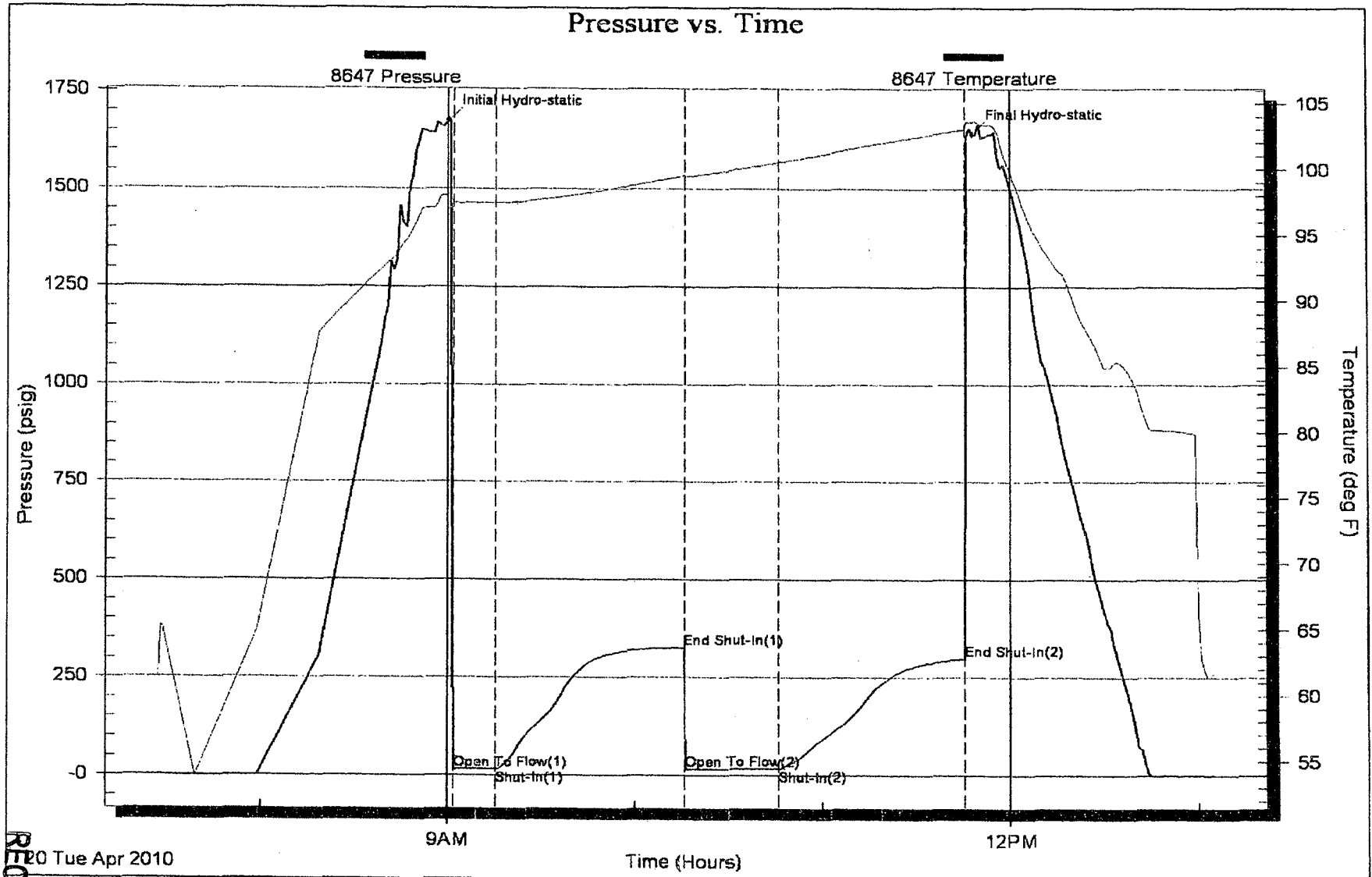
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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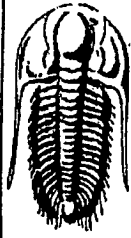
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Trilobite Testing, Inc

Ref. No: 38167



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

K-B Kansas Operating, LLC

Nilhas Trust 1-17

820 S. Macarthur Blvd.
Suite 105-364
Coppell, TX 75019
ATTN: Ed Glassman

17-11s-22w Trego KS

Job Ticket: 38168

DST#: 3

Test Start: 2010.04.21 @ 10:57:56

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened:

Time Test Ended: **14:37:21**

Test Type: **Conventional Bottom Hole**

Tester: **Brian Fairbank**

Unit No: **41**

Interval: **3740.00 ft (KB) To 3786.00 ft (KB) (TVD)**

Total Depth: **3786.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition:

Reference Elevations: **2183.00 ft (KB)**

2176.00 ft (CF)

KB to GRVCF: **7.00 ft**

Serial #: 8647

Press@RunDepth: psig @ ft (KB)

Start Date: **2010.04.21**

End Date:

2010.04.21

Capacity: **8000.00 psig**

Last Calib.: **1899.12.30**

Start Time: **10:57:56**

End Time:

14:37:21

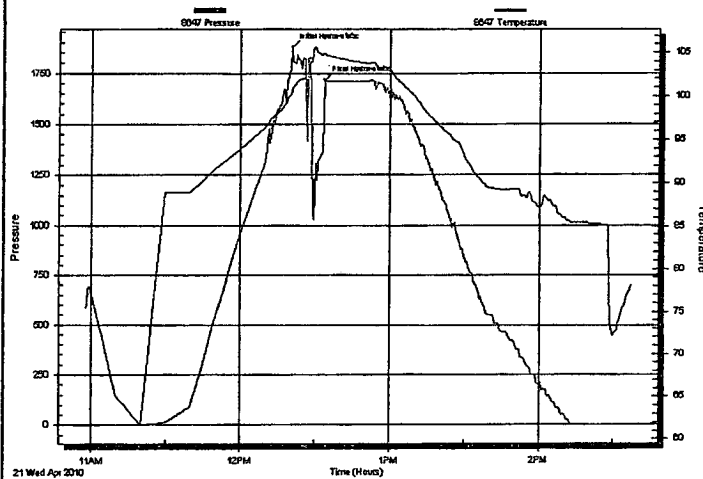
Time On Btm: **2010.04.21 @ 12:20:51**

Time Off Btm: **2010.04.21 @ 12:33:51**

TEST COMMENT:

IFP -
ISI - **PACKER FAILURE**
FFP -
FSI -

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1875.09	100.56	Initial Hydro-static
13	1714.25	104.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

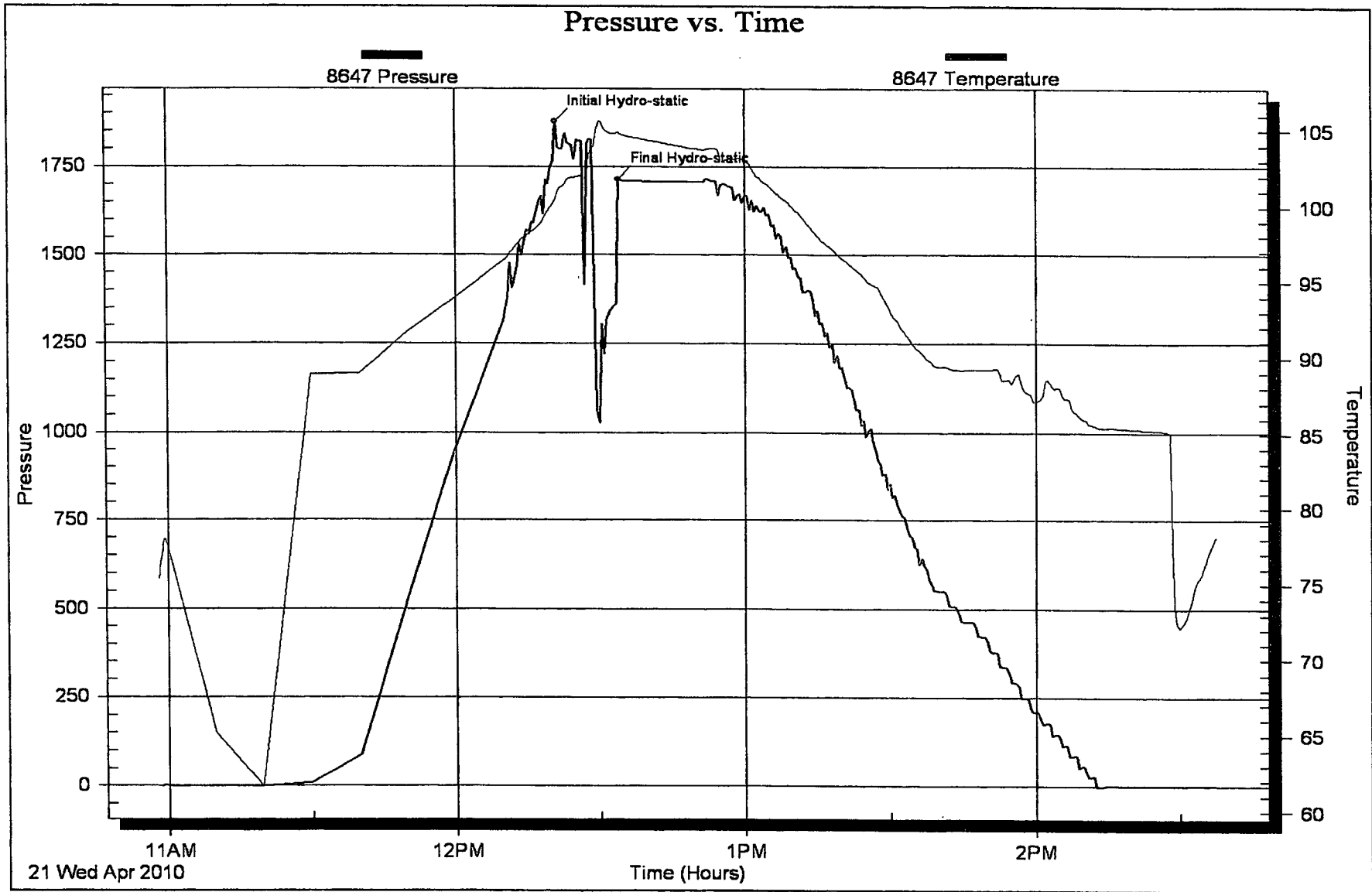
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

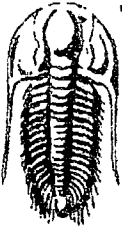
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DRILL STEM TEST REPORT

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820 S. Macarthur Blvd.
Suite 105-364
Coppell, Tx 75019
ATTN: Ed Glassman

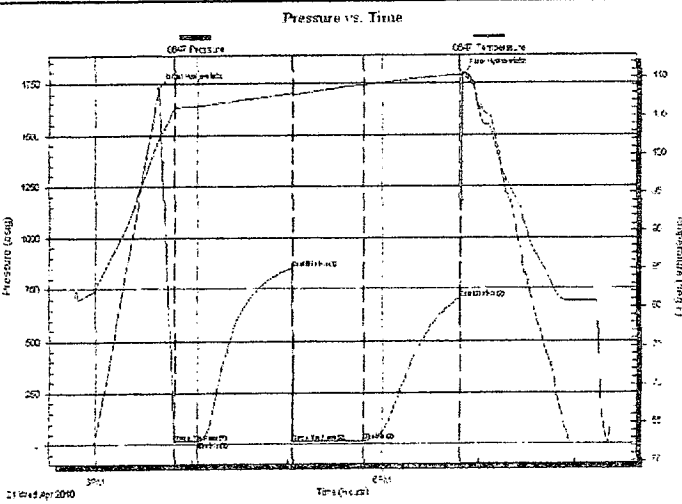
Nilhas Trust 1-17
17-11s-22w/Trego
Job Ticket: 38169 DST#: 4
Test Start: 2010.04.21 @ 14:47:28

GENERAL INFORMATION:

Formation: **Marmaton (2)**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **15:49:23**
 Time Test Ended: **20:23:22**
 Interval: **3761.00 ft (KB) To 3786.00 ft (KB) (TVD)**
 Total Depth: **3786.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition:
 Test Type: **Conventional Bottom Hole**
 Tester: **Brian Fairbank**
 Unit No: **41**
 Reference Elevations: **2183.00 ft (KB)**
2176.00 ft (CF)
 KB to GR/CF: **7.00 ft**

Serial #: 8647 Inside
 Press@RunDepth: **14.30 psig @ 3763.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2010.04.21** End Date: **2010.04.21** Last Calib.: **2010.04.21**
 Start Time: **14:47:28** End Time: **20:23:22** Time On Btm: **2010.04.21 @ 15:39:23**
 Time Off Btm: **2010.04.21 @ 18:50:53**

TEST COMMENT: IFP - strong sur. blow throughout
 ISI - no blow back
 FFP - no blow
 FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1728.99	101.90	Initial Hydro-static
10	12.92	106.07	Open To Flow (1)
25	13.95	106.26	Shut-In(1)
84	849.27	107.91	End Shut-In(1)
84	13.34	107.54	Open To Flow (2)
129	14.30	108.99	Shut-In(2)
189	703.02	110.29	End Shut-In(2)
192	1796.67	110.47	Final Hydro-static

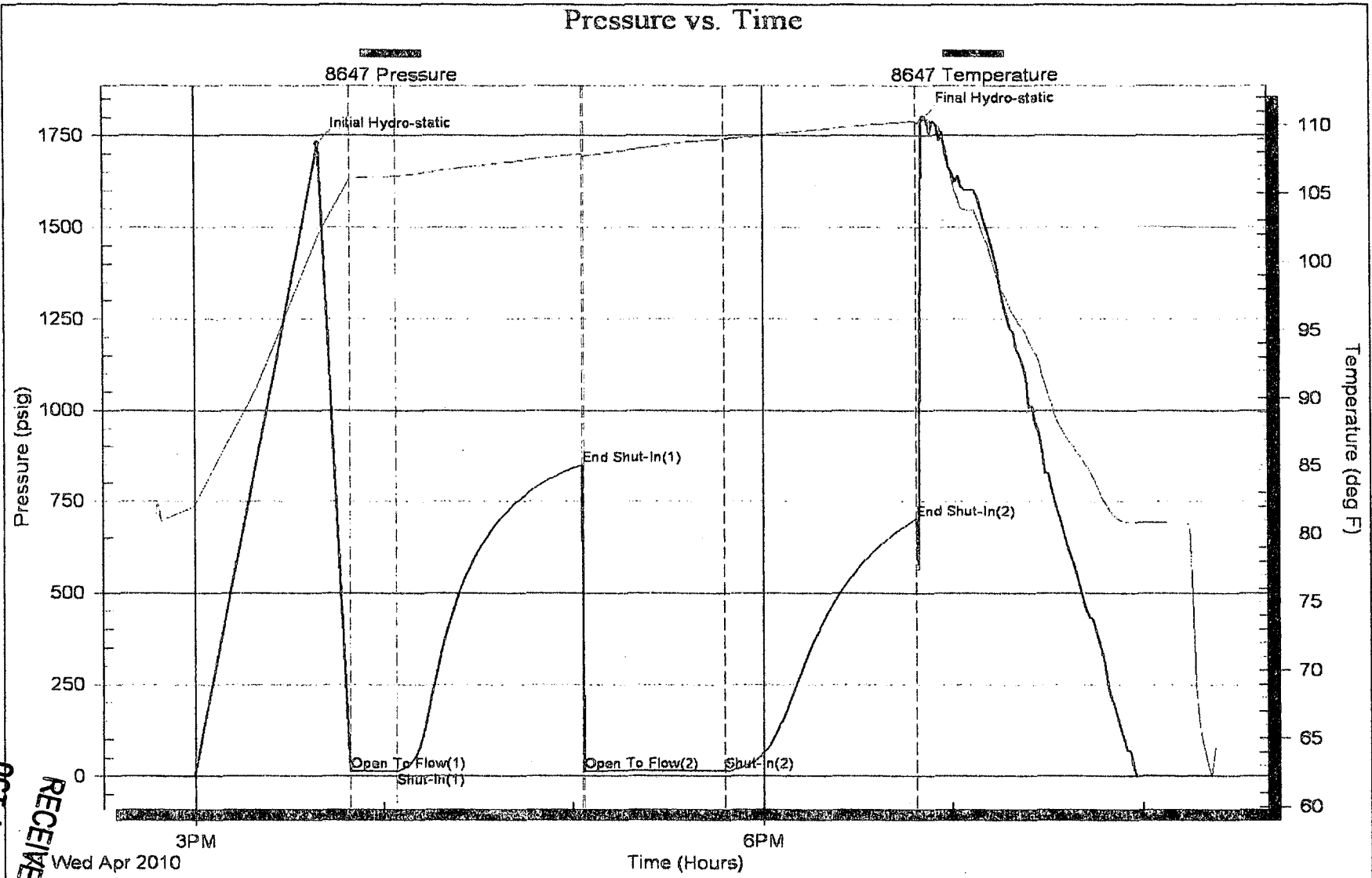
Recovery

Length (ft)	Description	Volume (bbl)
3.00	VSOCM 3%O. 97%M	0.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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