

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
OCT 18 2010
KCC WICHITA

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd
Address 1: 34475 W 263 Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Dale Jackson Production Company
Wellsite Geologist: _____
Purchaser: Plains

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6-22-10	6-24-10	10-7-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28763-00-00
Spot Description: SW Quarter
ne_nw_sw_sw Sec. 19 Twp. 16 S. R. 22 East West
1,260 Feet from North / South Line of Section
586 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Tarr I Well #: D-5
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 1050 Kelly Bushing: 1056
Total Depth: 694 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 675
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: pond water ppm Fluid volume: 90 bbls
Dewatering method used: all free water disposed of injection system on lease E-20735
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: 10-11-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X Dg 11/1/10

Operator Name: Diamond B Miami Flood, Ltd Lease Name: Tarr I Well #: D-5
 Sec. 19 Twp. 16 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: drilling	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>surface</td> <td>8</td> </tr> <tr> <td>lime and shale</td> <td>8</td> <td>675</td> </tr> <tr> <td>squirrel</td> <td>675</td> <td>694</td> </tr> </table>	Name	Top	Datum	soil	surface	8	lime and shale	8	675	squirrel	675	694
Name	Top	Datum											
soil	surface	8											
lime and shale	8	675											
squirrel	675	694											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 3/4	6 inch	18	20	common	5	
production	5 5/8	2 7/8	8.6	675	common	90	50 % poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
open hole	675 to 694	frac job, 35 sacks sand, 200 lbs rock salt 110 bbls salt water	675 to 694
		RECEIVED	
		OCT 18 2010	
		KCC WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	-------	---------	------------	--

Date of First, Resumed Production, SWD or ENHR. 10-7-10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf none	Water Bbls. 5	Gas-Oil Ratio 50	Gravity 31

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	---

Lease :	Tarr 1	
Owner:	Diamond BMiami Flood Ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20FT, 6IN	Cemented: 5 SACKS	Hole Size: 8 3/4
Longstring 675' 2 7/8	Cemented: 90	Hole Size: 5 5/8

8rd.

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



Well #: D-5
Location: NW SW SW S19T16R22
County: Miami
FSL: 1260
Fwl: 586
API#: 15-121-28763-00-00
Started: 6-22-10
Completed: 6-24-10

SN: NONE	Packer: Rag674'
Plugged:	Bottom Plug:

TD: 694'

Well Log

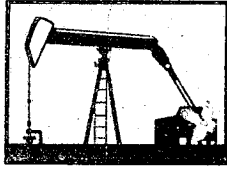
TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	7	629	Lime(Odor)
16	17	clay	2.	631	Coal
1	18	Sand stone	11	642	Shale
16	34	lime	23	665	shale
2	36	shale	4	669	lime
4	40	Black shale	5	674	Light shale
11	51	lime	4	678	Oil sand (shaley) (fair bleed)
3	54	Sandy shale	2	680	Lime (strong oder)
4	58	Sandy (dry)0	2	682	Sandy shale (oil sand str.)
2	60	shale	3	685	Oil sand (fair bleed)(some shale)
21	81	Lime	5	690	Oil sand (shaley)0(poor bleed)
5	86	Red bed	1	691	Shale(oil sand str.)
5	91	shale	TD	694	Sandy shale(Black sand str.) (no oil)
11	102	Sandy shale			
16	118	lime			
4	122	shale			
30	152	Sandy shale			
56	208	shale			
20	228	lime			
25	253	Sandy shale			
6	259	Light shale			
6	265	lime			
22	287	Shale			
9	296	Sand(dry)			
13	309	lime			
17	326	shale			
25	351	lime			
5	356	Black shale			
22	378	lime			
4	382	Black shale			
14	396	lime			
11	407	shale			
14	421	Sandy shale			
3	424	Oil sand (shaley)(poor bleed)0			
28	452	Sandy shale			
50	502	shale			
30	532	Sandy shale			
33	565	shale			
16	581	lime			
16	597	shale			
1	598	coal			
2	600	shale			
6	606	lime			
1	607	Shale(oil sandstr.)			
4	611	Oil sand (shaley)(fair bleed)			
1	612	Shale(oil sand str.)			
10	622	shale			

RECEIVED
 OCT 18 2010
 KCC WICHITA

Billing Statement

Invoice # 0002

Bill To;
Diamond B Miami Flood Ltd.
34475 W.263st.
Paola Ks.66071



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office and Fax # 913-795-2991



Date	Well #	Lease Name	Work Description	Price	Total
6-18-10	D-6	Tarr 1	20' 8 3/4" surface hole & cementing		
			\$15 per ft.	\$300.00	
6-22-10	D-6	Tarr 1	669' 5 5/8 hole \$17 per ft.	\$4683.00	
			Cementing & running 672' of 2 7/8 8rd pipe	\$600.00	
			D-6 Total		\$5583.00
6-22-10	D-5	Tarr 1	20' 8 3/4" surface hole & cementing		
			\$15 per ft.	\$300.00	
6-24-10	D-5	Tarr 1	674' 5 5/8 hole \$7. per ft.	\$4718.00	
6-24-10	D-5	Tarr 1	Cementing & running 675' 2 7/8 8rd. pipe	\$600.00	
			D-6 total		\$5618.00
6-28-10	W-1	Tarr 1	20' 8 3/4" surface hole and cementing	\$300.00	
			\$15. per ft.		
6-30-10	W-1	Tarr 1	712' 5 5/8 hole \$7. per ft.	\$4989.00	
			Cementing & running 722' 2 7/8 8rd. pipe	\$600.00	
			W-1 total		\$5884.00
6-30-10	D-7	Tarr 1	20' 8 3/4" surface hole & cementing	\$300.00	
			\$15. per ft.		
7-2-10	D-7	Tarr 1	671' 5 5/8 hole \$7 per ft.	\$4697.00	
			Cementing & running 674' 2 7/8 8rd pipe	\$600.00	
			D-7 total		\$5597.00
6-25-10	#12	Murphy	Plugging 4' hole 78 sacks	\$400.00	
6-25-10	#8	Murphy	Plugging 4" hole 68 sacks	\$400.00	
6-25-10	#7	Murphy	Plugging 4" hole 46 sacks	\$400.00	
6-25-10	3-F	Tarr 1	Plugging 2" hole 27 sacks	\$400.00	

RECEIVED
OCT 18 2010
KCC WICHITA