

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd
Address 1: 34475 W 263 Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Dale Jackson Production Company
Wellsite Geologist: _____
Purchaser: Plains

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6-30-10	7-2-10	10-7-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28769-00-00
Spot Description: SW Quarter
nw sw nw sw Sec. 19 Twp. 16 S. R. 22 East West
1,780 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Tarr I Well #: D-7
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 1050 Kelly Bushing: 1056
Total Depth: 691 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 674
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: pond water ppm Fluid volume: 90 bbls
Dewatering method used: all free water disposed of injection system on lease E-20735
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Ferley
Title: Partner Date: 10-11-10

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Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 11/1/10

Operator Name: Diamond B Miami Flood, Ltd Lease Name: Tarr I Well #: D-7
 Sec. 19 Twp. 16 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: drilling	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>surface</td> <td>7</td> </tr> <tr> <td>lime and shale</td> <td>7</td> <td>674</td> </tr> <tr> <td>squirrel</td> <td>675</td> <td>691</td> </tr> </table>	Name	Top	Datum	soil	surface	7	lime and shale	7	674	squirrel	675	691
Name	Top	Datum											
soil	surface	7											
lime and shale	7	674											
squirrel	675	691											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 3/4	6 inch	18	20	common	5	
production	5 5/8	2 7/8	8.6	674	common	90	50 % poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
open hole	674 to 691	frac job, 35 sacks sand, 200 lbs rock salt 110 bbls salt water	674 to 691
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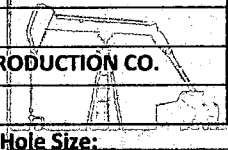
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 10-7-10	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	none	4	50	31

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease :	Tarr 1	
Owner:	Diamond B Miami Flood Ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
674' 2 7/8	90	5 5/8



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



Well #: D-7
Location: SW NW SW S19 T16 R22
County: Miami
FSL: 1780
FWL: 165
API#: 15-121-28769-00-00
Started: 6-30-10
Completed: 7-2-10

SN:	Packer:
NONE	Rag 673
Plugged:	Bottom Plug:

TD: 691

8rd.

Well Log

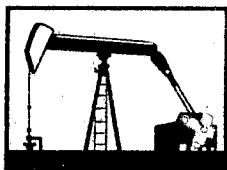
TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	4	597	Light shale
9	10	clay	.8	605	lime
2	12	Sand stone	1	606	Oil sand (fair bleed){some shale}
18	30	lime	2	608	Oil sand (shaley){fair bleed}
4	34	shale	1	609	Shale (oil sand str.)
1	35	blackshale	11	620	Shale
19	54	lime	4	624	Lime (odor)
4	58	shale	2	626	coal
14	72	lime	24	650	Lime (shaley)
7	79	Sandy shale	4	654	lime
1	80	Red bed	11	665	Shale black
16	96	shale	5	670	Shale(limey)
18	114	lime	3	673	Sandy shale(oil sand str.)strong odor
4	118	shale	3	676	Oil sand (fair bleed){some shale}
23	141	Sandy shale	3	679	Oil sand fair bleed)
1	142	Sand (Dry)	6	685	Oil sand (fair bleed) (some shale)
5	147	Sandy shale	1	686	Oil sand (shaley) (fair bleed){shaley}
58	205	shale	TD	691	Sandy shale (oil sand str.)
20	225	lime			
4	229	shale			
13	242	Sand (dry)			
1	243	Black shale			
14	257	Green shale			
5	262	lime			
23	285	Shale			
8	293	Sand (dry)			
14	307	lime			
16	323	shale			
24	347	lime			
5	352	Black shale			
24	376	lime			
4	380	Black shale			
13	393	lime			
22	415	Light shale			
5	420	Sandy shale (oil sand str.)			
4	424	Oil sand(shaly) (fair bleed)			
4	428	Sandy shale			
19	447	Sandy shale			
49	496	shale			
24	520	Light shale			
10	530	Dark shale			
31	561	Green shale			
9	570	lime			
11	581	shale			
11	592	Shale			
1	593	coal			

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Billing Statement

Invoice # 0002

Bill To;
Diamond B Miami Flood Ltd.
34475 W.263st.
Paola Ks.66071



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office and Fax # 913-795-2991



Date	Well #	Lease Name	Work Description	Price	Total
6-18-10	D-6	Tarr 1	20' 8 3/4" surface hole & cementing		
			\$15 per ft.	\$300.00	
6-22-10	D-6	Tarr 1	669' 5 5/8 hole \$17 per ft.	\$4683.00	
			Cementing & running 672' of 2 7/8 8rd pipe	\$600.00	
			D-6 Total		\$5583.00
6-22-10	D-5	Tarr 1	20' 8 3/4" surface hole & cementing		
			\$15 per ft.	\$300.00	
6-24-10	D-5	Tarr 1	674' 5 5/8 hole \$7. per ft.	\$4718.00	
6-24-10	D-5	Tarr 1	Cementing & running 675' 2 7/8 8rd. pipe	\$600.00	
			D-6 total		\$5618.00
6-28-10	W-1	Tarr 1	20' 8 3/4" surface hole and cementing	\$300.00	
			\$15. per ft.		
6-30-10	W-1	Tarr 1	712' 5 5/8 hole \$7. per ft.	\$4989.00	
			Cementing & running 722' 2 7/8 8rd. pipe	\$600.00	
			W-1 total		\$5884.00
6-30-10	D-7	Tarr 1	20' 8 3/4" surface hole & cementing	\$300.00	
			\$15. per ft.		
7-2-10	D-7	Tarr 1	671' 5 5/8 hole \$7 per ft.	\$4697.00	
			Cementing & running 674' 2 7/8 8rd pipe	\$600.00	
			D-7 total		\$5597.00
6-25-10	#12	Murphy	Plugging 4' hole 78 sacks	\$400.00	
6-25-10	#8	Murphy	Plugging 4" hole 68 sacks	\$400.00	
6-25-10	#7	Murphy	Plugging 4" hole 46 sacks	\$400.00	
6-25-10	3-F	Tarr 1	Plugging 2" hole 27 sacks	\$400.00	

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