

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34121  
Name: CEC Operations, LLC  
Address 1: 800 Main Place, Suite 208  
Address 2: \_\_\_\_\_  
City: Winfield State: KS Zip: 67156 + \_\_\_\_\_  
Contact Person: Dan Johnson  
Phone: ( 620 ) 221-0700  
CONTRACTOR: License # 34190  
Name: Vision Oil and Gas, Inc.  
Wellsite Geologist: Dan Johnson  
Purchaser: Nat-Gas, LLC (Gas), CVR (oil)

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 2-18-10                           | 3-4-10          | 5-3-10                                  |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 035-24346-0000  
Spot Description: \_\_\_\_\_  
SW\_NW\_NW Sec. 20 Twp. 34 S. R. 3  East  West  
990 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Cowley  
Lease Name: East Carney Jones Well #: 1  
Field Name: Geuda Springs  
Producing Formation: Mississippian  
Elevation: Ground: 1144 Kelly Bushing: 1155  
Total Depth: 3843 Plug Back Total Depth: 3842  
Amount of Surface Pipe Set and Cemented at: 314 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 500 ppm Fluid volume: 500 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Manager Date: 10-8-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_ **RECEIVED**  
OCT 18 2010

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DJG Date: 11/1/10

**KCC WICHITA**

Operator Name: CEC Operations, LLC Lease Name: East Carney Jones Well #: 1  
 Sec. 20 Twp. 34 S. R. 3  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>CDN, DIL, ML, CBL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stalnaker</td> <td>2234</td> <td>-1079</td> </tr> <tr> <td>Layton</td> <td>2680</td> <td>-1525</td> </tr> <tr> <td>Kansas City</td> <td>2872</td> <td>-1717</td> </tr> <tr> <td>Cleveland</td> <td>3015</td> <td>-1860</td> </tr> <tr> <td>Mississippian</td> <td>3410</td> <td>-2255</td> </tr> <tr> <td>Simpson</td> <td>3770</td> <td>-2615</td> </tr> <tr> <td>Arbuckle</td> <td>3828</td> <td>-2673</td> </tr> </tbody> </table> | Name  | Top | Datum | Stalnaker | 2234 | -1079 | Layton | 2680 | -1525 | Kansas City | 2872 | -1717 | Cleveland | 3015 | -1860 | Mississippian | 3410 | -2255 | Simpson | 3770 | -2615 | Arbuckle | 3828 | -2673 |
|--|---|-------|-----|-------|-----------|------|-------|--------|------|-------|-------------|------|-------|-----------|------|-------|---------------|------|-------|---------|------|-------|----------|------|-------|
| Name   | Top   | Datum |     |       |           |      |       |        |      |       |             |      |       |           |      |       |               |      |       |         |      |       |          |      |       |
| Stalnaker  | 2234  | -1079 |     |       |           |      |       |        |      |       |             |      |       |           |      |       |               |      |       |         |      |       |          |      |       |
| Layton   | 2680  | -1525 |     |       |           |      |       |        |      |       |             |      |       |           |      |       |               |      |       |         |      |       |          |      |       |
| Kansas City  | 2872  | -1717 |     |       |           |      |       |        |      |       |             |      |       |           |      |       |               |      |       |         |      |       |          |      |       |
| Cleveland  | 3015  | -1860 |     |       |           |      |       |        |      |       |             |      |       |           |      |       |               |      |       |         |      |       |          |      |       |
| Mississippian  | 3410  | -2255 |     |       |           |      |       |        |      |       |             |      |       |           |      |       |               |      |       |         |      |       |          |      |       |
| Simpson  | 3770  | -2615 |     |       |           |      |       |        |      |       |             |      |       |           |      |       |               |      |       |         |      |       |          |      |       |
| Arbuckle   | 3828  | -2673 |     |       |           |      |       |        |      |       |             |      |       |           |      |       |               |      |       |         |      |       |          |      |       |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.25"            | 8.625"                    | 28                | 328           | Class "A"      | 200          | 2%gel, 13%CC               |
| Production  | 7.875"            | 5.5"                      | 15.50             | 3842          | "Thickset"     | 125          | 4%gel                      |
|   |                   |                           |                   |               |                | 60/40 pozmix | 15%kal-seal                |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth     |
|----------------|---|--|-----------|
| 4              | 3415-3421   | 500gal 15% mca   | 3415-3421 |
|                |   | 9,000# sand/ gelled water fracture   | 3415-3421 |

|  |                         |   |                           |  |                    |                    |
|--|-------------------------|---|---------------------------|--|--------------------|--------------------|
| TUBING RECORD:   | Size: <u>2.375"</u>     | Set At: <u>3425'</u>  | Packer At: <u>none</u>    | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <b>OCT 18 2010</b> |                    |
| Date of First, Resumed Production, SWD or ENHR.<br><u>5-3-10</u> |                         | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                           |  |                    | <b>KCC WICHITA</b> |
| Estimated Production Per 24 Hours                                | Oil Bbbs.<br><u>1/2</u> | Gas Mcf<br><u>175</u>   | Water Bbbs.<br><u>100</u> | Gas-Oil Ratio  | Gravity            |                    |

|  |  |  |
|--|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>Miss. "Chert" 3415-3421</u> |
|--|--|--|





**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 23381  
LOCATION El Dorado #80  
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                                      | CUSTOMER # | WELL NAME & NUMBER     | SECTION                       | TOWNSHIP | RANGE | COUNTY |
|---|------------|------------------------|-------------------------------|----------|-------|--------|
| 2-21-10                                   | 3135       | East Carney - Jones #1 | 20                            | 345      | 3E    | Cowley |
| CUSTOMER<br>CEC Operation LLC             |            |                        | TRUCK # DRIVER TRUCK # DRIVER |          |       |        |
| MAILING ADDRESS<br>800 Main St. Suite 303 |            |                        | 446 Jacob                     |          |       |        |
| CITY STATE ZIP CODE<br>Windfield Ks 67156 |            |                        | 502 Jerald                    |          |       |        |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 336ft. CASING SIZE & WEIGHT 8 5/8" New  
CASING DEPTH 327 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 28.0 #  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20.0 ft.  
DISPLACEMENT 19.21 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 8 5/8" Surface Pipe, Brake circulation, Pump 200skts  
Class A 2% gel 3% CCT # Poly-Flake, Shutdown. Release 8 5/8" WRP + Disp. Cement to 308 ft.  
+ Shut in. Wash up + rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 54015        | 1                 | PUMP CHARGE                        | 700.00     | 700.00  |
| 5406         | 65                | MILEAGE                            | 3.55       | 230.75  |
| 11045        | 200skts           | Class A                            | 13.10      | 2620.00 |
| 1118A        | 400lbs            | Gel                                | .17        | 68.00   |
| 1102         | 600lbs            | Calcium Chloride                   | .75        | 458.00  |
| 1107         | 100lbs            | Poly-Flake                         | 2.00       | 200.00  |
| 4432         | 1                 | 8 5/8" Wooden Plug                 | 76.00      | 76.00   |
| 5407A        | 9.4 Tons          | 65 miles Bulk Del.                 | 7.80       | 733.20  |
|              |                   | RECEIVED                           |            |         |
|              |                   | OCT 8 2010                         |            |         |
|              |                   | KCC WICHITA                        |            |         |
|              |                   | Subtotal                           |            | 5065.95 |
|              |                   | SALES TAX                          |            | 197.31  |
|              |                   | ESTIMATED TOTAL                    |            | 5263.26 |

Revin 3737

833099

AUTHORIZATION Jacob TITLE \_\_\_\_\_ DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, L.L.C.

**ENTERED**

TICKET NUMBER 23391  
LOCATION El Dorado #80  
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                                      | CUSTOMER # | WELL NAME & NUMBER   | SECTION | TOWNSHIP | RANGE   | COUNTY |
|---|------------|----------------------|---------|----------|---------|--------|
| 3-4-10                                    | 3135       | East Carney-Jones #1 | 20      | 34S      | 3E      | Cowley |
| CUSTOMER<br>CFC Operation LLC             |            |                      | TRUCK # | DRIVER   | TRUCK # | DRIVER |
| MAILING ADDRESS<br>800 Main St. Suite 303 |            |                      | 446     | Jacob    |         |        |
| CITY<br>Windfield                         |            |                      | 442     | Bill     |         |        |
| STATE<br>KS                               |            |                      | 491     | Bobby    |         |        |
| ZIP CODE<br>6756                          |            |                      |         |          |         |        |

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 3843 CASING SIZE & WEIGHT 5 1/2" 15.50#  
 CASING DEPTH 3842 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Long Callar, New  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 1 ft.  
 DISPLACEMENT 91.41 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 5 1/2" casing. Make circulation, Pump 5 BBL H2O, DRDDL mud-Flush, 5 BBL H2O, Start head 150 sks 60/40 Poz 4 gal 5% Kpl Seal, Start Tail 125 sks Thick-set 5% Kpl Seal, Shutdown, Wash up pump & lines, Release 5 1/2" loc set Plug & disp. 91.41 BBL Bump Plug at 1300#, Shutdown, release PST Plug held wash up rig down

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 900.00     | 900.00  |
| 5406         | 65                | MILEAGE                            | 3.55       | 230.75  |
| 5402         | 13 1/2            | Footage over 2500                  | .20        | 268.40  |
| 1126A        | 125               | skt Thick-set                      | 16.50      | 2062.50 |
| 1131         | 150               | skt 60/40 Poz                      | 11.00      | 1650.00 |
| 1118B        | 1200              | lbs Gel                            | .17        | 204.00  |
| 1107         | 75                | lbs Poly                           | 2.00       | 150.00  |
| 1102         | 160               | lbs CACL2                          | .73        | 116.80  |
| 1110A        | 1375              | lbs Kpl-Seal                       | .40        | 550.00  |
| 5407A        | 65                | Bulk Delivered x 14.75             | 1.20       | 1150.50 |
| 1144         | 5                 | gal Mud Flush                      | 26.25      | 131.25  |
| 4159         | 1                 | 5 1/2 AFU Float Shoe               | 319.00     | 319.00  |
| 4104         | 4                 | 5 1/2 Baskets                      | 213.00     | 852.00  |
| 4130         | 10                | 5 1/2 Couplers                     | 46.00      | 460.00  |
| 4454         | 1                 | 5 1/2 Latchdown & Pins             | 235.00     | 235.00  |
|              |                   | Subtotal                           |            | 9280.20 |
|              |                   | SALES TAX                          |            | 390.31  |
|              |                   | ESTIMATED TOTAL                    |            | 9670.51 |

Ravin 3737

233238

AUTHORIZATION Jacob

TITLE \_\_\_\_\_

DATE \_\_\_\_\_