

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

10/26/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

OCT 26 2010

API No. 15 - 007-23553-00-00

Name: VAL ENERGY INC.

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Spot Description: \_\_\_\_\_

Address 1: 200 W. DOUGLAS SUITE 520

SE NW SW Sec. 10 Twp. 34 S. R. 11  East  West

Address 2: \_\_\_\_\_

1650 Feet from  North /  South Line of Section

City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_

990 Feet from  East /  West Line of Section

Contact Person: K. TODD ALLAM

RECEIVED

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 263-6688

NE  NW  SE  SW

CONTRACTOR: License # 5822

OCT 28 2010

County: BARBER

Name: VAL ENERGY INC.

Lease Name: TALBOTT Well #: 5-10

Wellsite Geologist: STEVE VAN BUSKIRK

KCC WICHITA

Field Name: UNKNOWN

Purchaser: MACLASKEY

Producing Formation: MISSISSIPPI

Designate Type of Completion:

Elevation: Ground: 1338 Kelly Bushing: 1349

New Well  Re-Entry  Workover

Total Depth: 4725 Plug Back Total Depth: 4675

Oil  SWD  SLOW

Amount of Surface Pipe Set and Cemented at: 223 Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

CM (Coal Bed Methane)  Temp. Abd.

If yes, show depth set: \_\_\_\_\_ Feet

Dry  Other \_\_\_\_\_

If Alternate II completion, cement circulated from: \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

8/9/2010 8/14/2010 9/15/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 36000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite:

Operator Name: VAL ENERGY INC

Lease Name: TALBOTT SWD License No.: 5822

Quarter \_\_\_\_\_ Sec. 9 Twp. 34S S. R. 11  East  West

County: BARBER Docket No.: D30033

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OPERATIONS Date: 10/26/10

Subscribed and sworn to before me this 26 day of OCTOBER

20 10

Notary Public: [Signature]

Date Commission Expires: 2/24/14

KCC Office Use ONLY

Y Letter of Confidentiality Received 10/26/10 - 10/26/11

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/14