

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/26/11

OPERATOR: License # 5822 **KCC**

Name: VAL ENERGY INC. **OCT 26 2010**

Address 1: 200 W. DOUGLAS SUITE 520 **CONFIDENTIAL**

Address 2: \_\_\_\_\_

City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_

Contact Person: K. TODD ALLAM **RECEIVED**

Phone: ( 316 ) 263-6688

CONTRACTOR: License # 5822 **OCT 28 2010**

Name: VAL ENERGY INC.

Wellsite Geologist: STEVE VAN BUSKIRK **KCC WICHITA**

Purchaser: MACLASKEY

Designate Type of Completion:

☒ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

☒ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

8/20/2010 8/26/2010 9/22/2010

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 007-235-84-00-00

Spot Description: \_\_\_\_\_

W2 SE SW Sec. 29 Twp. 33 S. R. 10 ☐ East ☒ West

330 Feet from ☐ North / ☒ South Line of Section

2145 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

County: BARBER

Lease Name: FRIEDEN INC Well #: 3-29

Field Name: KOCHIA

Producing Formation: MISSISSIPPI

Elevation: Ground: 1505 Kelly Bushing: 1516

Total Depth: 4775 Plug Back Total Depth: 4769

Amount of Surface Pipe Set and Cemented at: 227 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 28000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite:

Operator Name: VAL ENERGY INC

Lease Name: MEYER SWD License No.: 5822

Quarter SE Sec. 13 Twp. 34S S. R. 11 ☐ East ☒ West

County: BARBER Docket No.: D28864

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dust Wy

Title: OPERATIONS Date: 10/26/10

Subscribed and sworn to before me this 26 day of OCTOBER

20 10

Notary Public: [Signature]

Date Commission Expires: 2/24/2014



KCC Office Use ONLY

Y Letter of Confidentiality Received 10/26/10 - 10/26/11

If Denied, Yes ☐ Date: \_\_\_\_\_

✓ Wireline Log Received

✓ Geologist Report Received

\_\_\_\_\_ UIC Distribution