

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form must be Typed

10/20/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: TEPPCO CRUDE OIL, LLC

Operator Contact Person: DAWN ROCKEL

Phone ( 405 ) 246-3226

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion \_\_\_\_\_

- New Well  Re-Entry
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/26/2008 7/4/2008 7/28/2008

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API NO. 15- 189-22654-0000

County STEVENS

S2 - S2 - NW - SE Sec. 22 Twp. 32 S. R. 37  E  W

1620 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name CLAGGETT Well # 22 #1

Field Name \_\_\_\_\_

Producing Formation MISSISSIPPIAN

Elevation: Ground 3125' Kelley Bushing 3137'

Total Depth 6550' Plug Back Total Depth 6478'

Amount of Surface Pipe Set and Cemented at 1689.67 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN 1-2009  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

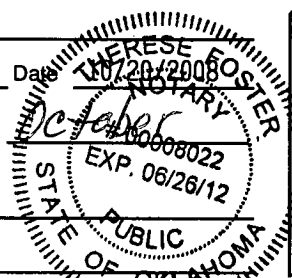
Title SR. OPERATIONS ASSISTANT

Subscribed and sworn to before me this 20th day of October

20 08.

Notary Public Therese Foster

Date Commission Expires 6-26-2012



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



ACO-1 Completion Report		
Well Name : <b>CLAGGETT 22 #1</b>		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4148	-1011
MARMATON	4930	-1793
CHEROKEE	5129	-1992
ATOKA	5546	-2409
MORROW	5645	-2508
ST GENEVIEVE	6152	-3015
ST LOUIS	6315	-3178

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OCT 20 2008

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**HALLIBURTON**

**Cementing Job Summary**

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2662811	Quote #:	Sales Order #: 5991843
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: CLAGGETT	Well #: 221	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 52 #580-461-0778		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	7.45	431899	CHAVEZ, ERIK Adrain	7.45	324693	EVANS, JOSHUA Allen	7.45	427571
MIGUEL, GREGORIO Pedro	7.45	442124	VASQUEZ-GIRON, VICTOR	7.45	404692			

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	25 mile	10243558	25 mile	420474	25 mile	54218	25 mile
6612	25 mile	75337	25 mile	D0315	25 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					27 - Jun - 2008	12:00	CST
Form Type			BHST	On Location	27 - Jun - 2008	15:00	CST
Job depth MD	1693.3 ft		Job Depth TVD	Job Started	27 - Jun - 2008	19:48	CST
Water Depth			Wk Ht Above Floor	Job Completed	27 - Jun - 2008	21:20	CST
Perforation Depth (MD)	From		To	Departed Loc	27 - Jun - 2008	22:45	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1711.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

# HALLIBURTON

# Cementing Job Summary

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

#### Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		105.00	bbf	8.33	.0	.0	.0	

### Calculated Values

### Pressures

### Volumes

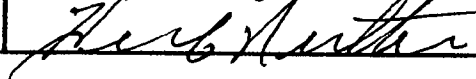
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

### Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left in Pipe	Amount 42.91 ft	Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



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WICHITA, KS

OCT 22 2008

**HALLIBURTON**

CONSERVATION DIVISION  
WICHITA, KS

*Cementing Job Log*

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2662811	Quote #:	Sales Order #: 5991843
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: CLAGGETT	Well #: 221	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 52	#580-461-0778	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/27/2008 12:00							
Safety Meeting	06/27/2008 13:00							
Arrive at Location from Service Center	06/27/2008 15:00							
Assessment Of Location Safety Meeting	06/27/2008 15:15							KCC OCT 20 2008 CONFIDENTIAL
Safety Meeting - Pre Rig-Up	06/27/2008 15:20							
Rig-Up Equipment	06/27/2008 15:45							
Safety Meeting - Pre Job	06/27/2008 19:20							
Start Job	06/27/2008 19:48							
Test Lines	06/27/2008 19:50							47 bbls Conf
Pump Lead Cement	06/27/2008 19:52		6	158		.0	151.0	300 SKS @ 11.4 PPG
Pump Tail Cement	06/27/2008 20:15		6	43		158.0	109.0	180 SKS @ 14.8 PPG
Shutdown	06/27/2008 20:22					201.0		DROP TOP PLUG
Pump Displacement	06/27/2008 20:26		6	105		.0	37.0	RIG WATER
Stage Cement	06/27/2008 20:43		2			95.0	300.0	
Bump Plug	06/27/2008 21:18		2			105.0	895.0	500 PSI OVER PLUG LANDING PRESSURE
Release Casing Pressure	06/27/2008 21:20							TEST FLOATS
Safety Meeting - Pre Rig-Down	06/27/2008 21:34							FLOATS HELD

Sold To #: 348223

Ship To #: 2662811

Quote # :

Sales Order # :

5991843

SUMMIT Version: 7.20.130

Friday, June 27, 2008 09:36:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	06/27/2008 21:45							THANKS FOR CALLING HALLIBURTON
End Job	06/27/2008 22:45							ERIK CHAVEZ AND CREW

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Sold To # : 348223

Ship To # : 2662811

Quote # :

Sales Order # : 5991843

SUMMIT Version: 7.20.130

Friday, June 27, 2008 09:36:00

OCT 22 2008

**HALLIBURTON**

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2662811	Quote #:	Sales Order #: 6011025
Customer: EOG RESOURCES INC EBUSINESS	Customer Rep: Taylor, Larry		
Well Name: Claggett	Well #: 22#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HUTCHESON, RICKY G	19	428969	LOPEZ, CARLOS	19	321975	MARQUEZ, JULIO Cesar	19	444645
MIGUEL, GREGORIO Pedro	19	442124	OLIPHANT, CHESTER C	19	243055			

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10704310	50 mile	10744298C	50 mile	10744298C	50 mile
10988832	50 mile	54029	50 mile	D0131	50 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-5-2008	19	4						
<b>TOTAL</b>								

Total is the sum of each column separately

**Job**

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD) From	To	Job Times	Date	Time	Time Zone
			BHST	6525. ft				Called Out	05 - Jul - 2008	00:01	CST
								On Location	05 - Jul - 2008	03:00	CST
								Job Started			
								Job Completed			
								Departed Loc			

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7 7/8 Production Hole				7.875				1700.	6521.		
5 1/2 Production Casing	Used		5.5	4.95	15.5		J-55		6521.		
Surface Casing	Used		8.625	8.097	24.				1700.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	14	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		

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# HALLIBURTON

# Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5.5	1	H
Float Shoe	5.5	1	H		Bridge Plug					Bottom Plug			
Float Collar	5.5	1	H		Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	H
Stage Tool										Centralizers	5.5	14	H

Miscellaneous Materials													
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%						
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%						

### Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	90.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
2	Displacement		160.00	bbl		.0	.0	.0		
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								

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Calculated Values		Pressures		Volumes				
Displacement	154	Shut In: Instant		Lost Returns		Cement Slurry	32	
Top Of Cement	5693	5 Min		Cement Returns	0	Actual Displacement	154	
Frac Gradient		15 Min		Spacers		Load and Breakdown		
				Total Job				186

Rates									
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct Customer Representative Signature  
*Larry Taylor*

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**HALLIBURTON**

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CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Log**

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2662811	Quote #:	Sales Order #: 6011025
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Claggett	Well #: 22#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cmt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/05/2008 00:01							
Safety Meeting	07/05/2008 01:30							
Arrive at Location from Service Center	07/05/2008 03:00							KCC OCT 20 2008 CONFIDENTIAL
Safety Meeting - Pre Rig-Up	07/05/2008 03:05							
Assessment Of Location Safety Meeting	07/05/2008 03:05							
Rig-Up Equipment	07/05/2008 03:10							
Pump Cement	07/05/2008 15:46		3					PLUG RAT HOLE 3.5 bbls cmt@ 13.9ppg
Pump Cement	07/05/2008 15:54		3		6			PLUG MOUSE HOLE 4bbls cmt @ 13.5ppg
Start Job	07/05/2008 18:40							
Test Lines	07/05/2008 18:41		0					TEST LINES @ 3500 psi
Pump Cement	07/05/2008 18:45		6	26	32		110.0	PREM.PLUS CMT @ 13.5 ppg 90 SKS
Clean Lines	07/05/2008 18:50						.0	TO DITCH
Drop Top Plug	07/05/2008 18:53						.0	
Pump Displacement	07/05/2008 19:10		6	154	186		115.0	FRESH WATER
Displ Reached Cmnt	07/05/2008 19:30		6				238.0	DISP. REACHED CMT. AFTER 110 BBLs
Bump Plug	07/05/2008 19:45		2					
Pressure Up	07/05/2008 19:46		2					BUMPED @ 520 PSI TOOK UPTO 1200 PSI

Sold To # : 348223

Ship To # : 2662811

Quote # :

Sales Order # :

6011025

SUMMIT Version: 7.20.130

Saturday, July 05, 2008 08:50:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Release Casing Pressure	07/05/2008 19:50							PLUG HELD
Safety Meeting - Pre Rig-Down	07/05/2008 19:55							
End Job	07/05/2008 19:56							THANKS FOR CALLING HALLIBURTON
Rig-Down Completed	07/05/2008 20:00							

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Sold To # : 348223

Ship To # : 2662811

Quote # :

Sales Order # :

6011025

SUMMIT Version: 7.20.130

Saturday, July 05, 2008 08:50:00