

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

10/24/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: CLAYTON CAMOZZI

Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING

License: 33350

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/1/2008 7/6/2008 8/13/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-009-25185-0000

County: BARTON

SE NE Sec. 10 Twp. 17 S. R. 12  East  West

1850 feet from NORTH of Section

660 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: REIF Well #: 2-10

Field Name: \_\_\_\_\_

Producing Formation: LANSING

Elevation: Ground: 1870' Kelly Bushing: 1880'

Total Depth: 3352' Plug Back Total Depth: 3424'

Amount of Surface Pipe Set and Cemented at 352 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATI W 1-2109  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

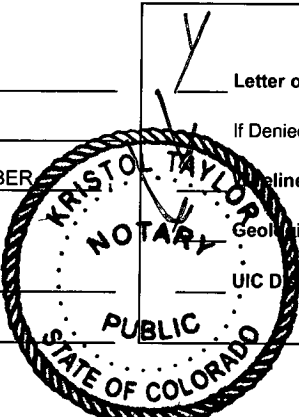
Title: GEOLOGIST Date: 10/24/2008

Subscribed and sworn to before me this 24<sup>TH</sup> day of OCTOBER

2008

Notary Public: Mistal Cooper

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 27 2008

My Commission Expires 5/05/2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: REIF Well #: 2-10  
 Sec. 10 Twp. 17 S. R. 12  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

|  |  |        |     |       |        |       |       |         |       |        |         |       |        |          |       |        |         |       |        |          |       |        |    |       |  |
|--|--|--------|-----|-------|--------|-------|-------|---------|-------|--------|---------|-------|--------|----------|-------|--------|---------|-------|--------|----------|-------|--------|----|-------|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run: <u>DUAL INDUCTION</u><br><u>DENSITY - NEUTRON</u><br><u>SONIC LOG</u><br><u>MICROLOG</u> | <input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2733'</td> <td>-853'</td> </tr> <tr> <td>HEEBNER</td> <td>2976'</td> <td>-1096'</td> </tr> <tr> <td>DOUGLAS</td> <td>3005'</td> <td>-1125'</td> </tr> <tr> <td>BRN LIME</td> <td>3069'</td> <td>-1189'</td> </tr> <tr> <td>LANSING</td> <td>3090'</td> <td>-1210'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3351'</td> <td>-1471'</td> </tr> <tr> <td>TD</td> <td>3352'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p><b>KCC</b><br/> <b>OCT 24 2008</b><br/> <b>CONFIDENTIAL</b></p> </div> | Name   | Top | Datum | TOPEKA | 2733' | -853' | HEEBNER | 2976' | -1096' | DOUGLAS | 3005' | -1125' | BRN LIME | 3069' | -1189' | LANSING | 3090' | -1210' | ARBUCKLE | 3351' | -1471' | TD | 3352' |  |
| Name   | Top  | Datum  |     |       |        |       |       |         |       |        |         |       |        |          |       |        |         |       |        |          |       |        |    |       |  |
| TOPEKA   | 2733'  | -853'  |     |       |        |       |       |         |       |        |         |       |        |          |       |        |         |       |        |          |       |        |    |       |  |
| HEEBNER  | 2976'  | -1096' |     |       |        |       |       |         |       |        |         |       |        |          |       |        |         |       |        |          |       |        |    |       |  |
| DOUGLAS  | 3005'  | -1125' |     |       |        |       |       |         |       |        |         |       |        |          |       |        |         |       |        |          |       |        |    |       |  |
| BRN LIME   | 3069'  | -1189' |     |       |        |       |       |         |       |        |         |       |        |          |       |        |         |       |        |          |       |        |    |       |  |
| LANSING  | 3090'  | -1210' |     |       |        |       |       |         |       |        |         |       |        |          |       |        |         |       |        |          |       |        |    |       |  |
| ARBUCKLE   | 3351'  | -1471' |     |       |        |       |       |         |       |        |         |       |        |          |       |        |         |       |        |          |       |        |    |       |  |
| TD   | 3352'  |        |     |       |        |       |       |         |       |        |         |       |        |          |       |        |         |       |        |          |       |        |    |       |  |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                          |              |                                    |
|--|-------------------|---------------------------|-----------------|---------------|--------------------------|--------------|------------------------------------|
| Report all strings set – conductor, surface, intermediate, production, etc.                    |                   |                           |                 |               |                          |              |                                    |
| Purpose of string  | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement           | # Sacks Used | Type and Percent Additives         |
| SURFACE  | 12-1/4"           | 8-5/8"                    | 23              | 352'          | CLASS A                  | 180          | 2% GEL & 3% CC                     |
| PRODUCTION   | 7-7/8"            | 5-1/2"                    | 15.5            | 3446'         | 60/40 POZ<br>ECON-O-BOND | 25<br>125    | 5#/SK GILSONITE, 1/4#/SK CELLFLAKE |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

| Shots per Foot | PERFORATION RECORD – Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid. Fracture, Shot, Cement, Squeeze Record<br>(Amount and Kind of Material Used) |              |
|----------------|---|--|--------------|
|                |   | Amount and Kind of Material Used   | Depth        |
| 4 JSPF         | 3238 - 3243'  | 500 GAL W/ 20% MUD ACID  | 3238 - 3243' |
|                |   | RETREATED 1,500 GAL W/ 20% GEL ACID  |              |

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**OCT 28 2008**

| TUBING RECORD                                   |           | Size  | Set At      | Packer At     | Liner Run   | CONSERVATION DIVISION<br>WICHITA, KS |  |
|---|-----------|---|-------------|---------------|---|--------------------------------------|--|
|   |           | 2-7/8"  | 3418'       |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                                      |  |
| Date of First, Resumed Production, SWD or Enhr. |           | Producing Method  |             |               |   |                                      |  |
| 8/13/08   |           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |                                      |  |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity   |                                      |  |
|   | 25        | 0   | 5           |               |   |                                      |  |

Disposition of Gas       Vented       Sold       Used on Lease       Open Hole       Perf.       Dually Comp.       Commingled       Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION      Production Interval  
 \_\_\_\_\_      3238 - 3243'

*If vented, submit ACO-18.)*

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

# Invoice

✓ 71933

| Date     | Invoice # |
|----------|-----------|
| 7/1/2008 | 952       |

7/24

|   |
|---|
| <b>Bill To</b>  |
| Samuel Gary Jr & Associates Inc<br>P.O. BOX 448<br>RUSSELL KS 67665 |

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| P.O. No. | Terms  | Project |
|----------|--------|---------|
|          | Net 30 |         |

| Quantity  | Description  | Rate   | Amount                  |
|---|--|--------|-------------------------|
| 180   | common   | 12.10  | 2,178.00T               |
| 3   | GEL  | 18.00  | 54.00T                  |
| 6   | Calcium  | 50.00  | 300.00T                 |
| 189   | handling   | 2.00   | 378.00                  |
| 4,536   | .08 * 189 SACKS * 24 MILES   | 0.08   | 362.88                  |
| 1   | 8 5/8 wooden plug  | 72.00  | 72.00T                  |
| 1   | surface pipes 0-500ft  | 860.00 | 860.00                  |
| 24  | pump truck mileage charge  | 7.00   | 168.00                  |
| 437   | discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED | -1.00  | -437.00                 |
|   | LEASE: REIF WELL #2-10<br>Barton county Sales Tax                      | 6.30%  | 164.05                  |
| <p><b>RECEIVED</b><br/> KANSAS CORPORATION COMMISSION<br/> <b>OCT 28 2008</b><br/> CONSERVATION DIVISION<br/> WICHITA, KS</p>   |  |        |                         |
| <input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GC<br>AFE #. <u>98027</u><br>ACCT #: <u>135-60</u><br>APPROVED BY: <u>[Signature]</u> |  |        |                         |
| Thank you for your business. Dave   |  |        | <b>Total</b> \$4,099.93 |

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2441

|                        |  |          |  |      |           |       |                               |   |        |             |  |           |  |        |         |
|------------------------|--|----------|--|------|-----------|-------|-------------------------------|---|--------|-------------|--|-----------|--|--------|---------|
| Date                   | 7-1-08   | Sec.     | 35   | Twp. | 17        | Range | 12                            | Called Out  |        | On Location |  | Job Start |  | Finish | 9:00 AM |
| Lease                  | Well No.   |          | Location   |      | County    |       | State                         |   |        |             |  |           |  |        |         |
| Contractor             | Owner  |          |  |      |           |       |                               | To Quality Oilwell Cementing, Inc.                                      |        |             |  |           |  |        |         |
| Type Job               | You are hereby requested to rent cementing equipment and furnish |          |  |      |           |       |                               | cementer and helper to assist owner or contractor to do work as listed. |        |             |  |           |  |        |         |
| Hole Size              | T.D.   |          | Depth  |      | Charge To |       |                               |   |        |             |  |           |  |        |         |
| Csg.                   | Depth  |          | Street   |      |           |       |                               |   |        |             |  |           |  |        |         |
| Tbg. Size              | Depth  |          | City   |      | State     |       |                               |   |        |             |  |           |  |        |         |
| Drill Pipe             | Depth  |          | The above was done to satisfaction and supervision of owner agent or contractor. |      |           |       |                               |   |        |             |  |           |  |        |         |
| Tool                   | Depth  |          |  |      |           |       |                               |   |        |             |  |           |  |        |         |
| Cement Left in Csg.    | Shoe Joint   |          |  |      |           |       |                               |   |        |             |  |           |  |        |         |
| Press Max.             | Minimum  |          |  |      |           |       |                               |   |        |             |  |           |  |        |         |
| Meas Line              | Displace   |          | CEMENT   |      |           |       |                               |   |        |             |  |           |  |        |         |
| Perf.                  |  |          | Amount Ordered   |      |           |       |                               |   |        |             |  |           |  |        |         |
| EQUIPMENT              |  |          | Consisting of  |      |           |       |                               |   |        |             |  |           |  |        |         |
| Pumptrk /              | No.  | Cementer | Common   |      |           |       |                               |   |        |             |  |           |  |        |         |
|                        |  | Helper   | 180 @ 12-10  |      |           |       |                               |   |        |             |  |           |  |        |         |
| Bulktrk                | No.  | Driver   | 2178.00  |      |           |       |                               |   |        |             |  |           |  |        |         |
|                        |  | Driver   |  |      |           |       |                               |   |        |             |  |           |  |        |         |
| Bulktrk                | No.  | Driver   | Poz. Mix   |      |           |       |                               |   |        |             |  |           |  |        |         |
|                        |  | Driver   |  |      |           |       |                               |   |        |             |  |           |  |        |         |
| JOB SERVICES & REMARKS |  |          | Gel. 3 @ 18.00 54.00   |      |           |       |                               |   |        |             |  |           |  |        |         |
| Pumptrk Charge         | SURFACE  |          | 860.00   |      | Chloride  |       | 6 @ 50.00                     |   | 300.00 |             |  |           |  |        |         |
| Mileage                | 24 @ 7.00  |          | 168.00   |      | Hulls     |       | RECEIVED                      |   |        |             |  |           |  |        |         |
| Footage                |  |          |  |      | Salt      |       | KANSAS CORPORATION-COMMISSION |   |        |             |  |           |  |        |         |
|                        | Total  |          | 1028.00  |      | Flowseal  |       | OCT 28 2008                   |   |        |             |  |           |  |        |         |
| Remarks:               | CONSERVATION DIVISION  |          |  |      |           |       |                               |   |        |             |  |           |  |        |         |
|                        | WICHITA, KS  |          |  |      |           |       |                               |   |        |             |  |           |  |        |         |
|                        | Sales Tax  |          |  |      |           |       |                               |   |        |             |  |           |  |        |         |
|                        | Handling   |          | 189 @ 2.00   |      | Mileage   |       | 1.03 PIT SACK Per mile        |   | 362.88 |             |  |           |  |        |         |
|                        | Pump Truck Charge  |          | Sub Total  |      | Total     |       | 1028.00                       |   |        |             |  |           |  |        |         |
|                        | Floating Equipment & Plugs                                       |          | 72.00  |      |           |       |                               |   |        |             |  |           |  |        |         |
|                        | Squeeze Manifold   |          |  |      |           |       |                               |   |        |             |  |           |  |        |         |
|                        | Rotating Head  |          |  |      |           |       |                               |   |        |             |  |           |  |        |         |
|                        | Tax  |          |  |      |           |       |                               |   |        |             |  |           |  |        |         |
|                        | Discount   |          | 164.05   |      |           |       |                               |   |        |             |  |           |  |        |         |
|                        | Total Charge   |          | 4099.93  |      |           |       |                               |   |        |             |  |           |  |        |         |
| X Signature            | Frank Rowe   |          |  |      |           |       |                               |   |        |             |  |           |  |        |         |



7/17/08

|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>1 of 2                      | CUST NO<br>1970-SAM013 | INVOICE DATE<br>07/08/2008 |
| INVOICE NUMBER<br><b>1970002179</b> |                        | 7/31                       |

**Pratt**

**B I L L**  
 SAMUEL GARY JR. & ASSOCIATES  
 P. O. BOX 448  
 RUSSELL KS 67668  
 ATTN: C/O KELLY BRANUM

**J O B S I T E**  
 LEASE NAME  
 WELL NO.  
 COUNTY  
 STATE  
 JOB DESCRIPTION  
 JOB CONTACT

Reif  
 2-10  
 Barton  
 KS  
 Cement-New Well Casing/Ripper  
 C/O KELLY BRANUM  
 & ASSOCIATES, INC.

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JUL 15 2008

| JOB #  | EQUIPMENT # | PURCHASE ORDER NO. | TERMS       | DUE DATE   |
|--|-------------|--------------------|-------------|------------|
| 1970-02186   | 301         |                    | Net 30 DAYS | 08/07/2008 |
| <b>For Service Dates: 07/07/2008 to 07/07/2008</b> |             |                    |             |            |
| <b>1970-02186</b>                                  |             |                    |             |            |
| <b>1970-18408 Cement-New Well Casing 7/7/08</b>    |             |                    |             |            |
| Pump Charge-Hourly                                 |             | 1.00               | Hour        | 2,160.00   |
| Depth Charge; 3001'-4000'                          |             |                    |             |            |
| Cementing Head w/Manifold                          |             | 1.00               | EA          | 250.00     |
| Plug Container Utilization Charge                  |             |                    |             |            |
| Cement Float Equipment                             |             | 1.00               | EA          | 360.00     |
| Auto Fill Float Shoe                               |             |                    |             |            |
| Cement Float Equipment                             |             | 1.00               | EA          | 400.00     |
| Latch Down Plug and Baffle                         |             |                    |             |            |
| Cement Float Equipment                             |             | 8.00               | EA          | 880.00     |
| TurboLizer   |             |                    |             |            |
| Extra Equipment                                    |             | 1.00               | EA          | 200.00     |
| Casing Swivel Rental                               |             |                    |             |            |
| Mileage  |             | 175.00             | DH          | 245.00     |
| Blending and Mixing Service Charge                 |             |                    |             |            |
| Mileage  |             | 150.00             | DH          | 1,050.00   |
| Heavy Equipment Mileage                            |             |                    |             |            |
| Mileage  |             | 563.00             | DH          | 900.80     |
| Proppant and Bulk Delivery Charges                 |             |                    |             |            |
| Pickup   |             | 75.00              | Hour        | 318.75     |
| Unit Mileage Charge(Pickups, Vans, or Cars)        |             |                    |             |            |
| Additives  |             | 625.00             | EA          | 468.75 T   |
| Cal-Set  |             |                    |             |            |
| Additives  |             | 32.00              | EA          | 118.40 T   |
| Cello-flake  |             |                    |             |            |
| Additives  |             | 45.00              | EA          | 270.00 T   |
| Cement Friction Reducer                            |             |                    |             |            |
| Additives  |             | 214.00             | EA          | 53.50 T    |
| Cement Gel   |             |                    |             |            |
| Additives  |             | 99.00              | EA          | 742.50 T   |
| FLA-322  |             |                    |             |            |
| Additives  |             | 875.00             | EA          | 586.25 T   |
| Gilsonite  |             |                    |             |            |

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 OCT 28 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



|                                     |                        |                            |
|-------------------------------------|------------------------|----------------------------|
| PAGE<br>2 of 2                      | CUST NO<br>1970-SAM013 | INVOICE DATE<br>07/08/2008 |
| INVOICE NUMBER<br><b>1970002179</b> |                        |                            |

**Pratt**

**B** SAMUEL GARY JR. & ASSOCIATES  
**L** P. O. BOX 448  
**L**  
**T** RUSSELL KS 67668  
**O** ATTN: C/O KELLY BRANUM

**J** LEASE NAME Reif  
**O** WELL NO. 2-10  
**B** COUNTY Barton  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT C/O KELLY BRANUM  
**E**

| JOB #                            | EQUIPMENT # | PURCHASE ORDER NO. |        | TERMS       | DUE DATE       |
|----------------------------------|-------------|--------------------|--------|-------------|----------------|
| 1970-02186                       | 301         |                    |        | Net 30 DAYS | 08/07/2008     |
|                                  |             | QTY                | U of M | UNIT PRICE  | INVOICE AMOUNT |
| Additives                        |             | 500.00             | EA     | 1.530       | 765.00 T       |
| <i>Super Flush II</i>            |             |                    |        |             |                |
| Calcium Chloride                 |             | 214.00             | EA     | 1.050       | 224.70 T       |
| Cement                           |             | 125.00             | EA     | 10.000      | 1,250.00 T     |
| 50/50 POZ                        |             |                    |        |             |                |
| Cement                           |             | 50.00              | EA     | 11.000      | 550.00 T       |
| 60/40 POZ                        |             |                    |        |             |                |
| Supervisor                       |             | 1.00               | Hour   | 175.000     | 175.00         |
| <i>Service Supervisor Charge</i> |             |                    |        |             |                |

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OCT 28 2008

CONSERVATION DIVISION  
WICHITA, KS

DRLG  COMP  W/O  LOE  G.

AFE #:

98027

ACCT #:

135-60

APPROVED BY:

*[Signature]*

PLEASE REMIT TO:  
**BASIC ENERGY SERVICES, LP**  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

|                      |                 |
|----------------------|-----------------|
| BID DISCOUNT         | -3,231.54       |
| SUBTOTAL             | 8,737.11        |
| TAX                  | 240.46          |
| <b>INVOICE TOTAL</b> | <b>8,977.57</b> |



ODIN 1N. 1W. 1/2N U INTU

# BASIC

energy services, L.P.

## TREATMENT REPORT

|                                  |                 |                               |
|----------------------------------|-----------------|-------------------------------|
| Customer<br>SMM 6024 SR. HSC INC | Lease No.       | Date<br>7-7-08                |
| Lease<br>Reif                    | Well #<br>2-10  |                               |
| Field Order #                    | Station<br>PR14 | Casing<br>5 1/2               |
|                                  |                 | Depth<br>3452'                |
| Type Job<br>CNW 5 1/2 L.S.       | Formation       | County<br>BARTON              |
|                                  |                 | State<br>KS                   |
|                                  |                 | Legal Description<br>10-27-12 |

| PIPE DATA               |              | PERFORATING DATA |    | FLUID USED |            | TREATMENT RESUME |                  |              |
|-------------------------|--------------|------------------|----|------------|------------|------------------|------------------|--------------|
| Casing Size             | Tubing Size  | Shots/Ft         |    | Acid       | RATE       | PRESS            | ISIP             |              |
| 5 1/2                   |              |                  |    | Pre Pad    | Max        |                  | 5 Min.           | KCC          |
| Depth<br>3452'          | Depth        | From             | To | Pad        | Min        |                  | 10 Min.          | OCT 24 2008  |
| Volume<br>81.5          | Volume       | From             | To | Frac       | Avg        |                  | 15 Min.          | CONFIDENTIAL |
| Max Press<br>2,000      | Max Press    | From             | To |            | HHP Used   |                  | Annulus Pressure |              |
| Well Connection<br>P.C. | Annulus Vol. | From             | To |            | Gas Volume |                  | Total Load       |              |
| Plug Depth<br>3124.5'   | Packer Depth | From             | To | Flush      |            |                  |                  |              |

|                         |                               |                            |
|-------------------------|-------------------------------|----------------------------|
| Customer Representative | Station Manager<br>DAVE Scott | Treater<br>Robert Sullivan |
|-------------------------|-------------------------------|----------------------------|

|               |          |        |       |       |       |  |  |  |  |
|---------------|----------|--------|-------|-------|-------|--|--|--|--|
| Service Units | 27283    | 19959  | 20920 | 19960 | 19918 |  |  |  |  |
| Driver Names  | Sullivan | Melson |       | Phye  |       |  |  |  |  |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log  |
|------|-----------------|-----------------|--------------|------|--|
| 0530 | 100             |                 |              |      | on loc set, meeting  |
|      |                 |                 |              |      | RECEIVED KANSAS CORPORATION COMMISSION OCT 28 2008 CONSERVATION DIVISION WICHITA, KS |
|      |                 |                 |              |      | Run 83 5 1/2 15.5 casing cont. on 1, 3, 6, 8, 10, 17, 14, 16 shot 21'64.             |
| 0945 |                 |                 |              |      | Casing on bottom   |
| 1000 |                 |                 |              |      | Hook rig to break circ   |
| 1105 | 200             |                 | 12           | 4    | Shot 12' 8" Super 11024 II   |
|      |                 |                 | 5            |      | 4" spacer  |
|      |                 |                 | 9            |      | min 25' sk scooper cut @ 12:05   |
|      |                 |                 | 34           |      | min 125' 50% pol cut @ 12:55 pm  |
| 1118 |                 |                 |              |      | Shot down a work pump line   |
|      |                 |                 |              |      | Release plug   |
| 1121 | 100             |                 |              | 6    | Shot down  |
|      | 250             |                 | 60           |      | let ps. BS-60  |
|      |                 |                 |              | 4    | slow rate  |
| 1135 | 1800            |                 | 81.5         | 4    | plug down  |
|      |                 |                 | 7            | 2    | plug R.H. m4   |
|      |                 |                 |              |      | job complete   |