

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

10/28/08
CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Coffeyville Resources
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Bob Stolze

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

06/27/08 07/05/08 07/18/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23439-00-00

County: Graham

SE SW SE NW Sec. 19 Twp. 10 S. R. 21 East West

2500 FNL feet from S (N) (circle one) Line of Section

1700 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Raymond Unit Well #: 1-19

Field Name: Nora

Producing Formation: Arbuckle

Elevation: Ground: 2246 Kelly Bushing: 2251

Total Depth: 3990 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1748 Feet

If Alternate II completion, cement circulated from 1748
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NSI-21-08
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

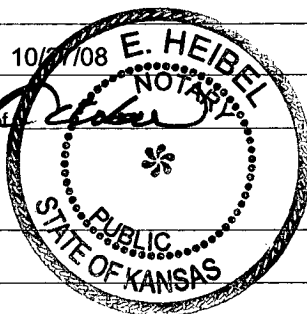
Signature: Leon Rodak

Title: Leon Rodak, VP Production Date: 10/27/08

Subscribed and sworn to before me this 27th day of October

Notary Public: E. Heibel

Date Commission Expires: 4/11/2011



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 28 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Raymond Unit Well #: 1-19
 Sec. 19 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 28 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	217	Common	150 sx	3% cc, 2% gel
Production		5 1/2	15.5#	3981	EA-2	150 sx	10% salt, 5% cal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3906-3914 Arbuckle		
4	3938-3944 Arbuckle		
	CIBP @3932' w 1/2 sx cmt on top.		

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>3918</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>08/26/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>106</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 114736
 Invoice Date: Jun 30, 2008
 Page: 1

*Cost
 Log*

Bill To:
 Murfin Drlg. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

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PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Raymond Unit #1-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jun 27, 2008	7/30/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
45.00	SER	Mileage 158 sx @ .09 per sk per mi	14.22	639.90
1.00	SER	Surface	893.00	893.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Wooden Plug	66.00	66.00

Account	Unit	W	No.	Amount	Description
	Rig	L			
03600	008	W	3215	4442.05 (1439.00)	Cement S. Csg.

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 437.00

ONLY IF PAID ON OR BEFORE

Jul 30, 2008

Subtotal	4,370.05
Sales Tax	122.00
Total Invoice Amount	4,492.05
Payment/Credit Applied	
TOTAL	4,492.05

*437.00
 4055.05*

ALLIED CEMENTING CO., LLC. 32283

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CE POINT:
Russell KS

DATE <u>6-27-09</u>	SEC. <u>19</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>6:45pm</u>	JOB FINISH <u>7:15pm</u>
<u>Raymond Unit</u> LEASE	WELL # <u>1-19</u>		LOCATION <u>Riga KS N to County line</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2 1/2 West 2 North 2 West</u>				

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CONTRACTOR Murfin Drilling Rig #8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 217'
 CASING SIZE 8 5/8 23" DEPTH 217'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12.86 Bbl
 EQUIPMENT _____

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Adrian
 BULK TRUCK _____
 # 410 DRIVER Travis
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 150 com 3 1/2 cc 2 1/2 bbl

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.00</u>	<u>323.90</u>
MILEAGE	<u>54/mi</u>	@	<u>1.09</u>	<u>639.90</u>
TOTAL				<u>3096.05</u>

REMARKS:

Est circulation Mix 150 sk cement
Displace plug w/ 12.86 Bbl H2O.
Cement Did Circulate!
Thanks!

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>893.00</u>
EXTRA FOOTAGE	_____	@	
MILEAGE	<u>45</u>	@	<u>7.00</u> <u>315.00</u>
MANIFOLD	_____	@	
	_____	@	
	_____	@	
TOTAL <u>1208.00</u>			

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
<u>8 1/2 Wood Plug</u>	@	<u>66.00</u>
_____	@	_____
_____	@	_____
TOTAL <u>66.00</u>		

CHARGE TO: Murfin Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER
 SIGNATURE Larry Pickner

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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 WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/15/2008	14566

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR
APPROVED

- Acidizing
- Cement
- Tool Rental

Handwritten signature

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-19	Raymond Unit	Graham	Company Tools	Oil	Development	Cement Port Collar	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	45	Miles	6.00	270.00
578D-D	Pump Charge - Port Collar - 1748 Feet	1	Job	1,400.00	1,400.00
330	Swift Multi-Density Standard (MIDCON II)	200	Sacks	15.50	3,100.00T
276	Flocele	50	Lb(s)	1.50	75.00T
279	Bentonite Gel	10	Sack(s)	24.00	240.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement	210	Sacks	1.90	399.00
583D	Drayage	471.83	Ton Miles	1.75	825.70
	Subtotal				6,379.70
	Sales Tax Graham County			5.55%	193.42

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We Appreciate Your Business!	Total	\$6,573.12
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CHARGE TO: **MORFEN DRILL CO. INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 OCT 28 2008

TICKET No 14566

PAGE 1 OF 1

SERVICE LOCATIONS: **NESS CITY, KS**
 WELL/PROJECT NO.: **1-19** LEASE: **RAYMOND UNIT** COUNTY/PARISH: **GRAHAM** STATE: **Ks** CITY: **WICHITA, KS** DATE: **7-15-08** OWNER: **SAME**
 TICKET TYPE: SERVICE SALES CONTRACTOR: **CoTools** RIG NAME/NO.: **LOCATION** SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.:
 WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **CEMENT PORT CELLAR** WELL PERMIT NO.: WELL LOCATION: **RIGA-DTO-N/DEAD END, 3W, 2N, 1W**
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	45	ME		6.00	270.00
578		1			PUMP SERVICE	1	JOB	1748	FT	1400.00
330		1			SWIFT MULTI-DENSITY STANDARD	200	SKS		15.50	3100.00
276		1			FLOCELE	50	lbs		1.50	75.00
279		1			BESTWIDE GEL	10	SKS		24.00	240.00
290		1			D-ADR	2	GA		35.00	70.00
581		1			SERVICE CHARGE CEMENT	210	SKS		1.90	399.00
583		1			DRAYAGE	20970	lbs	471.83	TM	825.70

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: **7-15-08** TIME SIGNED: **0830** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6379.70
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55% 193.42
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 6573.12
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

JOB LOG

SWIFT Services, Inc.

DATE **7-15-08** PAGE NO. **7**

CUSTOMER
MURFEN DRILLING Co. LLC

WELL NO.
1-19

LEASE
RAYMONA UNIT

JOB TYPE
CEMENT PORT COLLAR

TICKET NO.
14566

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								TUBING - 2 7/8
								CASING - 5 1/2
								PORT COLLAR = 1748
	0850				✓		1000	PSY TEST CASING - HELD
	0855	3 1/2	3	✓		300		OPEN PORT COLLAR - 2HT RATE
	0910	4	30	✓		300		PUMP GEL - 10 SKS
	0920	5	111	✓		325		MAX CEMENT 200 SKS SMD 1/4" / FLOCELL P/SK = 11.2 PPG
	0945	5	9	✓		500		DISPASE CEMENT
	0955			✓		1000		CLOSE PORT COLLAR - PSY TEST - HELD
								CIRCULATED 20 SKS CEMENT TO PET
	1005	4 1/2	30	✓		500		RW 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1030							JOB COMPLETE
								THANK YOU
								WAYNE, BRETT, DAVE
								RECEIVED
								KANSAS CORPORATION COMMISSION
								OCT 28 2008
								CONSERVATION DIVISION
								WICHITA, KS

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