

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/13/08

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: ROYAL DRILLING
License: 33905
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: OCT 12 2008

Well Name: _____

Original Comp. Date: _____ Original Total Depth: KCC

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/19/2008 6/25/2008 7/28/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-159-22570-0000

County: RICE

N/2 N/2 SE Sec. 4 Twp. 18 S. R. 10 East West

2260 feet from SOUTH of Section

1300 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: KAISER TRUST Well #: 1-4

Field Name: WILDCAT

Producing Formation: LANSING

Elevation: Ground: 1783' Kelly Bushing: 1788'

Total Depth: 3348' Plug Back Total Depth: 3318'

Amount of Surface Pipe Set and Cemented at 349 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NCR 12-31-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal

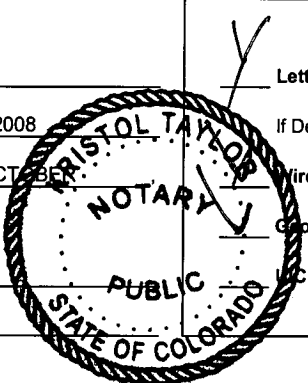
Title: SR. GEOLOGIST Date: 10/13/2008

Subscribed and sworn to before me this 13TH day of OCT

2008

Notary Public: Mristal yepor

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 14 2008

My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: KAISER TRUST Well #: 1-4

Sec. 4 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2544'	-756'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2800'	-1012'
List All E. Logs Run:	DUAL INDUCTION		DOUGLAS	2826'	-1038'
	DENSITY - NEUTRON		BRN LIME	2914'	-1126'
	SONIC LOG		LANSING	2935'	-1147'
	MICROLOG		ARBUCKLE	3241'	-1453'
			TD	3359'	

CASING RECORD New Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	349'	CLASS A	185	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3345'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	3188- 3195	750 GAL W/ 20% MUD ACID	3188 - 3195
	3098 - 3104', 3113 - 16', 3120 - 22', 3125 - 30'	750 GAL W/ 20% MUD ACID	3098 - 3130

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3318'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7/28/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	5		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3098 - 3195 OA

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OCT 14 2008

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

✓ 7/15/08

7/17

Invoice

Date	Invoice #
6/23/2008	936

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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SAMUEL GARY JR.
& ASSOCIATES, INC.

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KCC

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
180	common	12.10	2,178.00T
3	GEL	18.00	54.00T
6	Calcium	50.00	300.00T
189	handling	2.00	378.00
6,048	.08 * 189 SACKS * 32 MILES	0.08	483.84
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipes 0-500ft	860.00	860.00
32	pump truck mileage charge	7.00	224.00
455	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-455.00
	LEASE: KAISER TRUST WELL #1-4 Sales Tax Rice	6.30%	164.05

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OCT 14 2008

CONSERVATION DIVISION
WICHITA, KS

DRUG COMP W/O LOE GC

FE #

98026

CCT #

135-60

APPROVED BY:

[Signature]

Thank you for your business. Dave

Total

\$4,258.89

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2418

Date	6-20-08	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	12.45	
Lease	KAWER TRUST		Well No.	F-4		Location	Chapin 15 1/2		RC	County		State	KS			
Contractor	ROYAL					Owner										
Type Job	SURFACE					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.	349												
Csg.	3 3/8		Depth	348		Charge To	Samuel Gary									
Tbg. Size			Depth			Street										
Drill Pipe			Depth			City			State							
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	15'		Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace	21.3 BBL		CEMENT										
Perf.					Amount Ordered	150 cum 2 1/2" 3" c										
EQUIPMENT																
Pumptrk	5	No.	Cementer	TOD		Consisting of										
Bulktrk	4	No.	Driver	Paul		Common	180 @ 12 1/2		2,178.00							
Bulktrk		No.	Driver	PAUL MARIN		Poz. Mix										
JOB SERVICES & REMARKS																
Pumptrk Charge	Surface		860.00		Gel.	3 @ 18.00		54.00								
Mileage	32 @ 7.00		224.00		Chloride	6 @ 50.00		300.00								
Footage					Hulls											
					Salt											
					Flowseal											
					Total	1084.00										
Remarks:	Run 9 JTS of 8" 33105															
	CEMENT CIRCUMFERENCE															
						Handling	189 @ 2.00		378.00							
						Mileage	8 @ 59.18 per mi		483.84							
						PUMP TRUCK CHARGE			Sub Total	1084.00						
									Total							
						Floating Equipment & Plugs	2 @ 36.00		72.00							
						Squeeze Manifold										
						Rotating Head										
						RECEIVED										
						KANSAS CORPORATION COMMISSION										
						OCT 14 2008										
						CONSERVATION DIVISION WICHITA, KS										
						RECEIVED										
						JUL 01 2008										
						SAMUEL GARY JR. & ASSOCIATES, INC.										
						Tax	164.05									
						Discount	(455.00)									
						Total Charge	4,258.89									
X Signature	Henry B...															



✓ 7/14/08

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 06/27/2008
INVOICE NUMBER 1970002136		

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B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME: Kaiser Trust
 WELL NO.: 1-4
 COUNTY: Rice
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT: C/O KELLY BRANUM
 JUL 01 2008
 SAMUEL GARY JR. & ASSOCIATES, INC.

7/24

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02143	301		Net 30 DAYS	07/27/2008
			QTY	U of M
Additives			500.00	EA
Super Flush II				
Calcium Chloride			214.00	EA
Cement			125.00	EA
50/50 POZ				
Cement			50.00	EA
60/40 POZ				
Supervisor			1.00	Hour
Service Supervisor Charge				
				UNIT PRICE
				1.530
				1.050
				10.000
				11.000
				175.000
				INVOICE AMOUNT
				765.00 T
				224.70 T
				1,250.00 T
				550.00 T
				175.00

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 CONSERVATION DIVISION
 WICHITA, KS

DRLG COMP W/O LOE GG
 AFE # _____
 ACCT # _____
 APPROVED BY: _____

98026

135-60

APB

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,201.84 8,656.81 231.29 8,888.10
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 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

**J
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E**
 LEASE NAME
 WELL NO.
 COUNTY
 STATE
 JOB DESCRIPTION
 JOB CONTACT

Kaiser Trust
 1-4
 Rice
 KS
 Cement-New Well Casing/Pipe
 C/O KELLY BRANUM

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**SAMUEL GARY JR.
& ASSOCIATES, INC.**

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 06/27/2008
INVOICE NUMBER 1970002136		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02143	301		Net 30 DAYS	07/27/2008
For Service Dates: 06/26/2008 to 06/26/2008				
1970-02143				
1970-18403 Cement-New Well Casing 6/26/08				
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	360.000 360.00
Cement Float Equipment Auto Fill Float Shoe			1.00 EA	400.000 400.00
Cement Float Equipment Latch Down Plug and Baffle			7.00 EA	110.000 770.00
Cement Float Equipment Turbolizer			1.00 EA	200.000 200.00
Extra Equipment Casing Swivel Rental			175.00 DH	1.400 245.00
Mileage Blending and Mixing Service Charge			150.00 DH	7.000 1,050.00
Mileage Heavy Equipment Mileage			563.00 DH	1.600 900.80
Mileage Proppant and Bulk Delivery Charges			75.00 Hour	4.250 318.75
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			625.00 EA	0.750 468.75 T
Additives Cal-Set			32.00 EA	3.700 118.40 T
Additives Cello-flake			45.00 EA	6.000 270.00 T
Additives Cement Friction Reducer			214.00 EA	0.250 53.50 T
Additives Cement Gel			99.00 EA	7.500 742.50 T
Additives FLA-322			875.00 EA	0.670 586.25 T
Additives Gilsonite				

*Conservation Division
Wichita, KS*

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 WICHITA, KS

E. Hiway 61 East of Raymond Rd N. to Rd B 1/2 W - NENT 0



energy services, L.P.

FIELD ORDER 18403.

Subject to Correction

Date 6-26-08		Customer ID		Lease Kaiser Trust	Well # 1-4	Legal 4-18-10
C H A R G E		Sam Gary Jr. Assoc. Inc		County Rice	State KS	Station St Pratt
		Depth 3345	Formation		Shoe Joint 21.62	
		Casing 5 1/2 155'	Casing Depth 3345	TD 3350	Job Type CNW-K.S.	
		Customer Representative Kelly Blanton			Treater Steve Orlando	
AFE Number		PO Number		Materials Received by X <i>[Signature]</i> KS		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125SK	50/50 P02	—	1250.00
P	CP103	50SK	60/40 P02	—	550.00
P	CC102	32Lb	Cell Slake	—	118.40
P	CC109	214Lb	Calcium Chloride	—	224.70
P	CC112	45Lb	Cement Friction Reducer	—	270.00
P	CC113	625Lb	CalSet	—	468.75
P	CC129	99Lb	FLA-322	—	712.50
P	CC200	214Lb	Cement Gel	—	53.50
P	CC201	875Lb	Gilsonite	—	586.25
P	CC155	500Gal	SuperFlush II	—	765.00
P	CF607	1ea	Latch Down Plug + Valve 5 1/2	—	400.00
P	CF1251	1ea	Autofill Float Shoe 5 1/2	—	360.00
P	CF1451	7ea	Turbolizer 5 1/2	—	770.00
P	E101	150mi	Heavy Equipment Mileage	—	1050.00
P	E113	5631m	Bulk Delivery	—	900.80
P	E100	75mi	Pickup Mileage	—	318.75
P	CE240	175SK	Cement Service Charge	—	245.00
P	S003	1ea	Service Supervisor	—	175.00
P	CE204	1ea	Depth Charge 3001-1100'	—	2160.00
P	CE501	1ea	Plug Container	—	250.00
P	CE501	1ea	Casing Swivel Rental	—	200.00
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OCT 14 2008		CONSERVATION DIVISION WICHITA, KS		8656.81	
		Discounted price plus taxes		SAMUEL GARY JR. & ASSOCIATES, INC.	

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SAMUEL GARY JR. & ASSOCIATES, INC.

JUL 01 2008

Customer SANDY HILL	Lease No. 1-11	Date 6-26-08			
Lease SANDY HILL	Well # 1-11	Operator SAMUEL GARY JR & ASSOCIATES, INC.			
Field Order # 10140	Station 10140	Casing 2 1/2	Depth 1950	County WFE	State KS
Type Job Acid	Formation SANDSTONE	Legal Description S. 1/2 - 10			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 7 1/2	Tubing Size 5 1/2	Shots/Ft 100	From 1950	To 1950	Acid 20% HCl	Pre Pad Sulfonate	Max 1500	ISIP 700
Depth 3340	Volume 100	From 1950	To 1950	Pad Sulfonate	Min 100			10 Min.
Max Press 1500	Max Press 1500	From 1950	To 1950	Frac Sulfonate	Avg 100			15 Min.
Well-Connection 100	Annulus Vol. 100	From 1950	To 1950	Flush 7100L	HHP Used 100			Annulus Pressure
Plug Depth 3300	Packer Depth 3300	From 1950	To 1950		Gas Volume 100			Total Load

Customer Representative KELLY LANNAN	Station Manager DAVE JETT	Treater DAVE JETT
---	------------------------------	----------------------

Service Units 10140	10140	10140	19831	19862
Driver Names DAVE JETT	DAVE JETT	DAVE JETT	DAVE JETT	DAVE JETT

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:40	300		12	5	START PUMP
10:43	300		5	5	4.0
10:44	300		20	5	START PUMP
10:50	250		71	5	100% PUMP
11:05	0		0	6	STOP PUMP
11:16	300		60	5	START PUMP
11:18	500		67	5	100% PUMP
11:20	1500		79	4	STOP PUMP

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WICHITA, KS

TIMMY
DAVE JETT