

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
10/06/10

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 6.128, WL-1
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: Trinidad Drilling, LP
License: 33784
Wellsite Geologist: Jennifer McMahon

API NO. 15- 187-21125-0000
County STANTON
SE NW NW Sec. 10 Twp. 28S S. R. 39W E W
1260' FNL Feet from S/N (circle one) Line of Section
1260' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name WELCH B Well # 4

Field Name HUGOTON/PANOMA

Producing Formation CHASE AND COUNCIL GROVE

Elevation: Ground 3152 Kelley Bushing 3164

Total Depth 3002 Plug Back Total Depth 2995

Amount of Surface Pipe Set and Cemented at 758 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 12-31-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 MG/L ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

Designate Type of Completion **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

06/16/08 06/18/08 07/10/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

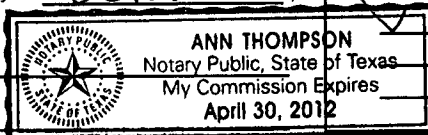
Signature Deann Smyers

Title REGULATORY STAFF ASSISTANT Date 10/06/08

Subscribed and sworn to before me this 8th day of October 20 08.

Notary Public Ann Thompson

Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes No Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name WELCH GAS UNIT B

Well # 4

Sec. 10 Twp. 28S S.R. 39W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERRINGTON	2278	KB	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TOWANDA	2398	KB	
List All E.Logs Run:		CHASE	2400	KB	
COMPENSATED SPECTRAL NATURAL GAMMA RAY- 6/18/2008		FORT RILEY	2447	KB	
ARRAY COMPENSATED RESISTIVITY LOG - 6/18/2008		COUNCIL GROVE	2542	KB	
SPECTRAL DENSITY DUAL SPACED NEUTRON - 6/18/2008					
MICROLOG - 6/18/2008					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		8-5/8"	24#	720		400	
<u>PRODUCTION</u>		5-1/2"	15.5#	2970		530	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2400-2420, 2450-2470, 2470-2480 / CHASE	ACIDIZE w/ 6000 gals 15% OCA acd.	
	2602-2612, 2618-2628, 2718-2728 / C. GROVE	FRAC W/ 199,960# 8/16 BRADY SAND	
	6/30/2008	& 1-4 PFG - 07/02/2008	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
07/07/08	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2660074	Quote #:	Sales Order #: 5963855
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep:	
Well Name: Welch 'B'	Well #: 4	API/UWI #: 15-187-21125	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Legal Description: Section 10 Township 28S Range 39W			
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 216		OCT 10 2008
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		CONSERVATION DIVISION WICHITA, KS
Sales Person: HESTON, MYRON	Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	8.3	431899	CHAVEZ, ERIK Adrain	8.3	324693	EVANS, JOSHUA Allen	8.3	427571
FLORES, RUBEN Estrada	8.3	447193	MIGUEL, GREGORIO Pedro	8.3	442124			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	70 mile	10897857	70 mile	10897879	70 mile	420474	70 mile
6610U	70 mile	6611U	70 mile	D0312	70 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location			
Job depth MD	742.7 ft		Job Depth TVD	742.7 ft	Job Started		
Water Depth			Wk Ht Above Floor	4. ft	Job Completed		
Perforation Depth (MD)	From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					720.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		720.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush				10.00	bbl	8.33	.0	.0	5.0	
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)			250.0	sacks	12.3	2.07	11.45	5.0	11.45
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.5 lbm	POLY-E-FLAKE (101216940)									
	11.449 Gal	FRESH WATER									
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32	5.0	6.32
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	6.324 Gal	FRESH WATER									
4	Water Displacement				46.00	bbl	8.33	.0	.0	5.0	
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job		
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature <i>Debra S. Jones Rep. Staff Aust</i>							

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 OCT 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Summary

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OCT 10 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2660074	Quote #:	Sales Order #: 5963855
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep:	
Well Name: Welch 'B'	Well #: 4	API/UWI #: 15-187-21125	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Legal Description: Section 10 Township 28S Range 39W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 216		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON	Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/16/2008 17:00							
Safety Meeting	06/16/2008 18:00							
Arrive at Location from Service Center	06/16/2008 21:00							
Assessment Of Location Safety Meeting	06/16/2008 21:30							
Safety Meeting - Pre Rig-Up	06/16/2008 21:45							RECEIVED KANSAS CORPORATION COMMISSION
Rig-Up Completed	06/16/2008 22:15							OCT 10 2008
Safety Meeting - Pre Job	06/17/2008 03:20							CONSERVATION DIVISION WICHITA, KS
Start Job	06/17/2008 03:43							
Test Lines	06/17/2008 03:44							3000 PSI
Pump Spacer 1	06/17/2008 03:45		6	10	0		47.0	RIG WATER
Pump Lead Cement	06/17/2008 03:47		6	92	10		43.0	250 SKS @ 12.3 PPG
Pump Tail Cement	06/17/2008 04:04		6	36	102		50.0	150 SKS @ 14.8 PPG
Shutdown	06/17/2008 04:09				138			DROP TOP PLUG
Clean Lines	06/17/2008 04:10							
Pump Displacement	06/17/2008 04:10		6	46	0		70.0	RIG WATER / 56 BBLS CMT BACK
Other	06/17/2008 04:22		2		36		116.0	SLOW RATE DOWN TO LAND PLUG
Bump Plug	06/17/2008 04:27		2		46		700.0	500 OVER PLUG LANDING PRESSURE

Sold To #: 307666

Ship To #: 2660074

Quote #:

Sales Order #:

5963855

SUMMIT Version: 7.20.130

Tuesday, June 17, 2008 05:14:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Ght #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Release Casing Pressure	06/17/2008 04:28							TEST FLOATS
Safety Meeting - Pre Rig-Down	06/17/2008 04:35							FLOATS HELD
Rig-Down Equipment	06/17/2008 04:45							THANKS FOR CALLING HALLIBURTON
End Job	06/17/2008 05:30							ERIK CHAVEZ AND CREW

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OCT 10 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 307666

Ship To # : 2660074

Quote # :

Sales Order # : 5963855

SUMMIT Version: 7.20.130

Tuesday, June 17, 2008 05:14:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2660074	Quote #:	Sales Order #: 5963867
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Moore, Aaron	
Well Name: Welch 'B'	Well #: 4	API/UWI #: 15-187-21125	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Legal Description: Section 10 Township 28S Range 39W			
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 216		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	3.0	347700	GRAVES, JEREMY L	3.5	399155	MATA, ADOLFO V	3.5	419999
MIGUEL, GREGORIO Pedro	3.5	442124						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	70 mile	10251401C	70 mile	10825713	70 mile	10897879	70 mile
54219	70 mile	6611U	70 mile	D0132	70 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
06-18-08	1.5	1.5	06-19-08	2	2			
TOTAL		<i>Total is the sum of each column separately</i>						

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	18 - Jun - 2008	18:00	CST
Form Type			BHST	Job Started	18 - Jun - 2008	22:30	CST
Job depth MD	3002. ft		Job Depth TVD	Job Started	19 - Jun - 2008	00:05	CST
Water Depth			Wk Ht Above Floor	Job Completed	19 - Jun - 2008	01:15	CST
Perforation Depth (MD)	From	To		Departed Loc	19 - Jun - 2008	02:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				720.	2970.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2970.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		720.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

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Cementing Job Summary

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5.5	1	HES	3002'	Packer					Top Plug	5.5	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	HES
Stage Tool										Centralizers	5.5	10	HES

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		0.00	bbl	8.33	.0	.0	5.0	
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)	530.0	sacks	12.3	2.03	11.29	5.0	11.29
		0.25 lbm POLY-E-FLAKE (101216940)							
		11.288 Gal FRESH WATER							
3	Water Displacement		0.00	bbl	8.33	.0	.0	5.0	

Calculated Values

Pressures

Volumes

Displacement	72	Shut In: Instant		Lost Returns	0	Cement Slurry	192	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	70	Actual Displacement	72	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	274

Rates

Circulating	6	Mixing	6.5	Displacement	6.5	Avg. Job	6
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

Delmar Szymanski Reg. Staff Asst.

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CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2660074	Quote #:	Sales Order #: 5963867
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Moore, Aaron	
Well Name: Welch 'B'	Well #: 4	API/UWI #: 15-187-21125	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Legal Description: Section 10 Township 28S Range 39W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 216		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/18/2008 18:00							ON ANOTHER JOB WHEN CALLED
Depart from Service Center or Other Site	06/18/2008 20:30							LEFT OTHER LOCATION
Arrive at Location from Other Job or Site	06/18/2008 22:30							CIRCULATING ON BOTTOM UPON ARRIVAL
Assessment Of Location Safety Meeting	06/18/2008 22:35							SPOT TRUCKS
Pre-Rig Up Safety Meeting	06/18/2008 22:40							JOB SITE BBP MEETING
Rig-Up Equipment	06/18/2008 22:45							PUMP TRUCK AND BULK TRUCKS
Pre-Job Safety Meeting	06/18/2008 23:45							
Start Job	06/19/2008 00:05							RIG UP PLUG CONTAINER
Test Lines	06/19/2008 00:06							3000 PSI
Pump Spacer 1	06/19/2008 00:09		5	10	10		175.0	FRESH WATER
Pump Tail Cement	06/19/2008 00:11		6.5	192	192		200.0	530 SKS EXTENDACEM @ 12.2#
Clean Lines	06/19/2008 00:47							TO PIT
Drop Plug	06/19/2008 00:49							TOP PLUG
Pump Displacement	06/19/2008 00:53		6.5	62			300.0	FRESH WATER
Other	06/19/2008 01:02		2	10	72		800.0	SLOWED RATE
Bump Plug	06/19/2008 01:13		2				400.0	PRESSURED PLUG UP TO 1300 PSI

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WICHITA, KS

Sold To #: 307666

Ship To #: 2660074

Quote #:

Sales Order #:

5963867

SUMMIT Version: 7.20.130

Thursday, June 19, 2008 01:54:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	06/19/2008 01:14							FLOATS HELD
End Job	06/19/2008 01:15				274			
Pre-Rig Down Safety Meeting	06/19/2008 01:20							
Rig-Down Equipment	06/19/2008 01:25							
Depart Location for Service Center or Other Site	06/19/2008 02:00							JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE

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Sold To # : 307666

Ship To # :2660074

Quote # :

Sales Order # :

5963867

SUMMIT Version: 7.20.130

Thursday, June 19, 2008 01:54:00