

Operator Name: Quest Cherokee, LLC Lease Name: Slayter, James A. Well #: 14-1
 Sec. 14 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>✓</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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**Compensated Density Neutron Log
Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	928.44	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	601-603/520-522/451-453	400gal 15%HCLw/ 43bbls 2%kcl water, 315bbls water w/ 2% KCL, Blockde, 2100# 20/40 sand	601-603/520-522
			451-453
4	601-603/520-522/451-453/407-410/371-373	400gal 15%HCLw/ 47bbls 2%kcl water, 335bbls water w/ 2% KCL, Blockde, 2500# 20/40 sand	601-603/520-522
			451-453/407-410
4	308-312/277-281	400gal 15%HCLw/ 35bbls 2%kcl water, 635bbls water w/ 2% KCL, Blockde, 6800# 20/40 sand	308-312/277-281

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>643</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

Kell
MW
10/15/08

TICKET NUMBER **6751**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 627870

API 15-099-24372

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
6-27-8	Slayter James A. 14-1		14	34	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	11:30		903427		4.5	<i>Joe Blanton</i>
TIM	6:45			903255		4.75	<i>Tim</i>
Matt	7:06			903600		4.5	<i>Matt</i>
Tyler	7:00			903140	932452	4.5	<i>Tyler</i>
Daniel	6:45			904735		4.75	<i>Daniel</i>

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 935 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 928.44 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.10 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAW 2 SKS gel & 14 BBI dye & 15 Kg. l & 120 SKS of cement to get deep to surface. flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	928.44	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	14	T.	34	R.	18	GAS TESTS:	
API #	099-24372	County:	Labette		195'	no blow			
Elev.:	859'	Location:	Kansas		288'	slight blow			
					319'	3 in 1/2"		10.9	
Operator: Quest Cherokee LLC					381'	8 in 1/2"		17.2	
Address 210 W. Park Ave., suite 2750					412'	10 in 1/2"		19.9	
Oklahoma City, OK. 73102					443'	6 in 1/2"		15.4	
WELL #	14-1	Lease Name: Slayter, James A.			474'	6 in 1/2"		15.4	
Footage location		660 ft. from the	N	line	505'	6 in 1/2"		15.4	
		660 ft. from the	E	line	536'	6 in 1/2"		15.4	
Drilling Contractor:		FOXFE ENERGY SERVICES			567'	6 in 1/2"		15.4	
Spud Date:		Geologist:			629'	3 in 1/2"		10.9	
Date Completed:		6/26/2008	Total Depth: 935'		660'	3 in 1/2"		10.9	
Exact Spot Location		NE NE			691'	slight blow			
Casing Record					722'	slight blow			
	Surface	Production			812'	slight blow			
Size Hole	12-1/4"	7-7/8"			935'	slight blow			
Size Casing	8-5/8"	5-1/2"							
Weight	24#	15-1/2#							
Setting Depth	22'	22' case							
Type Cement	port								
Sacks		5 them							
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
surface	0	22	lime	402	411	b. shale	687	688	
shale	22	53	coal	411	412	coal	688	689	
lime	53	84	shale	412	424	shale	689	722	
shale	84	143	coal	424	426	coal	722	724	
lime	143	177	shale	426	454	shale	724	791	
shale	177	180	coal	454	457	coal	791	792	
b. shale/coal	180	183	shale	457	480	shale	792	799	
lime	183	184	coal	480	481	coal	799	802	
shale	184	245	sand	481	493	shale	802	805	
lime	245	278	shale	493	522	coal	805	807	
shale	278	279	coal	522	524	shale	807	809	
b. shale	279	281	shale	524	561	miss lime	809	935	
shale	281	284	coal	561	563				
lime	284	309	sand/shale	563	605				
b. shale	309	311	coal	605	607				
shale	311	369	shale	607	670				
b. shale/coal	369	372	coal	670	631				
shale	372	383	shale	631	652				
coal	383	384	coal	652	653				
shale	384	388	shale	653	669				
lime	388	392	coal	669	670				
shale	392	402	shale	670	687				

Comments: 877', add water

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