CONFIDENTIAL

KANSAS CORPORATION COMMISSION RIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESC	RIPTION OF WELL & LEASE $\frac{\sqrt{0/ 4 /0}}{\sqrt{0}}$
Operator: License # 33344	API No. 15 - 15-099-24372-0000
Name: Quest Cherokee, LLC	County: Labette
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	660 feet from S / (O) (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 431-9500	(circle one) NE SE NW SW
Contractor: Name: TXD/Foxxe	Lease Name: Slayter, James A. Well #: 14-1
License: 33837 CONFIDENTIAL	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 859 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 935 Plug Back Total Depth: 928.44
— Oil — SWD — SIOW — Temp. Abd.	20
Gas SIGW Terrip. Add.	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
	If yes, show depth set Feet If Alternate II completion, cement circulated from 928.44
If Workover/Re-entry: Old Well Info as follows:	feet depth to surface w/ 120 sx cmt.
Operator:	sx cmt.
Well Name:	Drilling Fluid Management Plan AH II NSI - 20 09
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
6-23-08 6-26-08 6-27-08	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Sunnify 4. Smith Table. New Well Development Coordinator Date: 10-14-08	KCC Office Use ONLY
Un Maria	Letter of Confidentiality Received
Subscribed and sworn to before me this 19 day of Wellobu	If Denied, Yes Date:
20 <u>08</u> .	Wireline Log Received, RECEIVED Geologist Report Received KANSAS CORPORATION COMM
Hotary Public: Herise V. Vennemas	-
	UIC Distribution OCT 1 5 2008
Date Commission Expires: DENISE V. VENNEMAN	

MY COMMISSION EXPIRES

July 1, 2012

Operator Name: Quest Cherokee, LLC			Lease Name:				Well #: 14-1		
Sec. 14 Twp. 3	4 S. R. 18	✓ East	County: Lab	ette			•		
ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rate:	and base of formations per grand shut-in pressures, v srif gas to surface test, a inal geological well site r	whether shut-in p long with final cha	ressure reached	static level, hydr	ostatic pressure	s, bottom hole		
Orill Stem Tests Take		Yes No	7	Log Format	ion (Top), Depth		Sample		
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Na Se	me e attached		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		Yes No Yes No							
ist All E. Logs Run:	\lor								
Compensated Dual Induction	-	tron Log							
Samuel of Lands		CASING Report all strings set-o		New Used	ction etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12-1/4	8-5/8"	22	20	"A"	5			
Production	7-7/8	5-1/2	14.5	928.44	"A"	120			
			<u> </u>						
		ADDITIONAL	CEMENTING / S	QUEEZE RECOR					
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used	ks Used Type and Percent Additives					
Plug Off Zone									
Ohata Day Faat	PERFORAT	ION RECORD - Bridge Plu	gs Set/Type	Acid, Fr	acture, Shot, Ceme	nt Squeeze Reco	d		
Specify Footage of Each Interval Perforated					(Amount and Kind of Material Used) Depth 400gal 15%HCLwl 43bbis 2%kcl water, 315bbis water wl 2% KCL, Blodde, 2100# 2040 sand 601-603/520-5:				
4	Λ.	2/401-400		· · · · · · · · · · · · · · · · · · ·		451-453			
4 601-603/520-522/451-453/407-410/371-373					400gal 15%,HCLw/ 47bbls 2%kcl water, 335bbls water w/ 2% KCL, Blockle, 2500# 20/40 send 601-603/520-				
						451-453/40	7-410 371-373		
4	308-312/277-281				400gal 15%HCLw/ 35bbls 2%kcl water, 635bls water w/ 2% KCL, Blockle, 6800# 20/40 sand 308-312/277-2				
TUBING RECORD 2-	Size 3/8"	Set At 643	Packer At n/a	Liner Run	Yes N	4o			
Date of First, Resume	rd Production, SWD or	Enhr. Producing Me	thod Flow	ving Pum	ping Gas	Lift	er (Explain)		
Estimated Production Per 24 Hours	Oil n/a	Bbls. Gas	Mcf V	/ater	Bbis.	Gas-Oil Ratio	Gravity		
	11/Cl	1							



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

WELL NAME & NUMBER

TICKET NUMBER

6751

FIELD TICKET REF # _

FOREMAN ______

ssi 627870

TREATMENT REPORT & FIELD TICKET CEMENT

API 15.098-24372 SECTION | TOWNSHIP | RANGE

									1
6-27-8	Slayter Tomes A.14-1			14	34	18	LB		
FOREMAN / OPERATOR	TIME	TIME OUT	LESS/\	TRUCK #	TRAILER #	TRUC HOU		EMPLOYEE SIGNATURE	
500	Jan 7:00 11:30 903427					4.5	5 1	e Blann	
etim *						41.7	5	Lagge	
matt	7:06			903600		4.5	- W	MINIGUA	ŀ
Tyler	7:00			903140	932452	4.5	<u> </u>	2	
DAISIEL	6:45	V	parane.	904735		4.76	う ス	ないより	3
	7 x 1 x / 1/2		•					1	7
JOB TYPE Lough				OLE DEPTH 9			VEIGHT _5	1/2 14/	
CASING DEPTH 92						ER			
SLURRY WEIGHT 12	SLURR	Y VOL	W	AIEH gal/sk	CEM	ENT LEFT in		<u></u>	
DISPLACEMENT 22	<u>. 7 O</u> DISPLA	CEMENT PSI.	M	IX PSI	RATE	-Job	M		
REMARKS:			<i>5</i> . 0			1 1		A dispersion	2004/100-10
INSTAILED	CEWERT	head	KEW &	3K3 grs C	14 801	due of	15Kg.	x 4 /20	SK.
of concert to	get dus	ita Sur	face. +1	her bomb .	Pump wip	وير ماب	a to	mottad	
d 204	Firstst	ioe.		-	<u> </u>		J	<u> </u>	
					•				
			······································						
	1						· ·		

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PROD	DUCT TOTAL AMOUNT
903427	/	Foreman Pickup	
903255	. /	Cement Pump Truck	
903600	1	Bulk Truck .	
903140	1	Transport Truck	
932452		Transport Trailer	
904735		80 Vac	
	928.44	Casing 51/2	
	.5	Centralizers	
	1	Float Shoe	
		Wiper Plug	
	0	Frac Baffles	
	100 SK	Portland Cement	
	24 SY	Gilsonite	250511/55
	1.5r	Flo-Seal .	RECEIVED KANSAS CORPORATION COMMISSION
	9 SK	Premium Gel	WHISHS CONFORTION COMMISSION
	2 55	Cal Chloride	OCT 15 2008
	Iso	KCL	
	7000 202	City Water	CONSERVATION DIVISION
	3 %		WICH TA, KS

and the second

FOXXE ENERGY SERVICES DRILLERS LOG

FOXXE ENERGY SERVICES

RIG#	101		S. 14	T. 34	R. 18	GAS TESTS:		
API#	099-24372	2	County:	Labette		195'	no blow	
Elev.:	859'		Location:	Kansas		288'	slight blov	N
					***	319'	3 in 1/2"	10.9
Operator:		erokee LLC	**************************************			381'	8 in 1/2"	17.2
Address	210 W. Pa	ark Ave., su	te 2750	· · · · · · · · · · · · · · · · · · ·		412'	10 in 1/2"	19.9
	Oklahoma	City, OK. 7	3102			443'	6 in 1/2"	15.4
WELL#	14-1	•	Lease Name:	Slayter, Ja	ames A.	474'	6 in 1/2"	15.4
Footage location	on	660	ft. from the	N	line	505'	6 in 1/2"	15.4
		660	ft. from the	Ε	line	536'	6 in 1/2"	15.4
Drilling Contract	ctor:		FOXXE EN	ERGY SE	RVICES	567'	6 in 1/2"	15.4
Spud Date:			Geologist:			629'	3 in 1/2	10.9
Date Complete	ed:	6/26/2008	Total Depth:	935'	-	660'	3 in 1/2	10.9
Exact Spot Loc	ation	NE NE				691'	slight blov	
Casing Rec	ord					722'	slight blov	
	Surface	Production				812'	slight blov	
Size Hole	12-1/4"	7-7/8"				935'	slight blov	
Size Casing	8-5/8"	5-1/2"		,	 -	300	Silgrit Dio	V
Weight	24#	15-1/2#						
Setting Depth	22'	22' case						
Type Cement	port							
Sacks		them						
	I		WELL LOG			<u> </u>	***************************************	
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
surface	0		lime	402		b. shale	687	
shale	22		coal	411		coal	688	
lime	53		shale	412		shale	689	
shale	84		coal	424		coal	722	
lime	143		shale	426		shale	724	
shale	177		coal	454		coal	724	
b. shale/coal	180		shale	457		shale	791	792
lime	183		coal	480		coal		
shale	184		sand	481		shale	799	
lime	245		shale	493		coal	802	805
shale	278		coal	522		shale	805	
b. shale	279		shale	524		miss lime	807	
shale	281		coal	561	563	IIIISS IIIIE	809	935
lime	284		sand/shale	563	605			
b.shale	309		coal	605	607		 	
shale	311		shale	607	670			
b. shale/coal	369		coal	670	631		 	
shale	372		shale	631	652		<u> </u>	
coal	383	384		652	653		 	
shale	384		shale	653	669		 	
lime	388	392		669	670		 	
shale	392		shale	670	687			
	877', add w			0,0	007		L	

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2008