

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/28/08

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Oil: CVR
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Robert Hendrix

API No.: 15-051-25812-0000
County: Ellis
150'S of
SW NE NE Sec 17 Twp 12 S. Rng 18 East West
1140 feet from N S (check one) Line of Section
990 feet from E W (check one) Line of Section

KCC
OCT 27 2008
CONFIDENTIAL

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: DREILING "A" Well #: #1-17
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2206' Kelly Bushing: 2215'
Total Depth: 3821' Plug Back Total Depth: 3816'
Amount of Surface Pipe Set and Cemented at 223' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1547' Feet
If Alternate II completion, cement circulated from 1547'
feet depth to surface w/ 275 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

8/16/08 8/27/08 10/21/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan AH 1115 1-20-09
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 1000 bbls
Dewatering method used _____ Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President - Production Date: 10/27/08

Subscribed and sworn to before me this 27th day of October

2008 BRENT B. REINHARDT
Notary Public - State of Kansas
Notary Public Appt. Expires 12/7/2011 Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 28 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: DREILING "A" Well #: #1-17r
 Sec 17 Twp 12 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Neutron Density, Dual Induction, Microlog,</u> <u>Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> _____ _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	223'	Common	160	3%CC, 3% Gel
Production	7 7/8"	5 1/2"	14#	3820'	ASC	150	2%Gel, 10%Salt,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface - 1547'	60/40 Pozmix	275	6% Gel, 1/4#/sx Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3782-3800, Arbuckle	AC: 500 gals 15% FE-NE, 3% Miscible solvents	3800'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3788'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>10/21/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) <u>57</u>	Gas (Mcf)	Water (Bbls) <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>3782-3800' Arbuckle</u>
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OIL & GAS CONSERVATION DIVISION

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Dreiling 'A' #1-17
150'S of SW NE NE Sec 17-12s-18w
1140'FNL & 990'FEL
Ellis County, Kansas
API# 15-051-25,812

KCC
OCT 27 2008
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08-16-08 MIRT. Spud at 1:15 PM. Drilled 12 1/4" surface hole to 223'. Deviation 1/2° at 223'. Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 211.24'. Set at 223' KB. Allied cemented with 160 sacks of common with 2% gel, and 3% CC. Plug down @ 10:30 PM. Cement did circulate. Welded straps on bottom jts and tacked upper 2 jts of collars. WOC.

DST #1 3524 -3548' (Lansing 'B') 3520-3544' Log meas. MIS-RUN, hit bridge, could not get test to bottom.

DST #2 3524 -3548' (Lansing 'B') 3520-3544' Log meas.
Open: 30", SI: 60", Open: 30", SI: 30"
1st Open: Weak blow, built to 2" then died back to 1.5". No blowback.
2nd Open: No blow.
Recovered: 180' Mud w/ show of oil in tool.
IFP: 60-121# FFP: 124-308#
SIP: 866-842#
(Tool slid 11' to bottom and was plugged. Tester tried to flush tool on second open period and unseated the packers. Plan on evaluating on log for possible straddle test.)

DST #3 3537 -64' (Lansing 'B' & 'C-D') 3533-3560' Log meas. MIS-RUN, 10' of fill on bottom, packer failure.

DST #4 3639-3686' (Lansing 'I' & 'J') 3635-3682' Log meas.
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak surface blow, built to 1/2". No blowback.
2nd Open: Weak surface blow. No blowback..
Recovered: 120' Oil Spotted Muddy Water.
IFP: 19-41# FFP: 40-73#
SIP: 1138-1116#

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KANSAS CORPORATION COMMISSION

OCT 28 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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DST #5 3765-3814' (Arbuckle) 3761-3810' Log meas.
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Fair blow, built to B.O.B. in 27". No blowback.
2nd Open: Fair blow, built to 9 ½". No blowback.
Recovered: 340' Clean Oil
60' Slight Gas & Mud Cut Oil (5% gas, 75% oil, 20% mud)
400' Total Fluid
IFP: 37-120# FFP: 133-181#
SIP: 1099-1046#

DST #6 3818-3825' (Arbuckle) 3814-3821' Log meas.
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Fair blow, built to 8 ½". No blowback.
2nd Open: Fair blow, B.O.B. in 45". No blowback.
Recovered: 60' Oil Specked Muddy Water
360' Water
420' Total Fluid
IFP: 17-131# FFP: 131-209#
SIP: 1144-1116#

08-27-08 RTD 3825'. LTD 3821'. Preparing to run 5 ½" production casing. Log-Tech logged well with Dual Induction, Neutron-Density and a Microlog. Conditioned hole and LDDP. Ran 92 jts. of new 5 ½" 14# casing. Tally = 3813.67'. Set casing 1' off bottom @ 3820' LTD. Shoe joint 21.73'. PBTd 3798'. Port collar @ 1551'. Centralizers on joints 1, 3, 5, 7 and 9. Set basket below and centralizer above the port collar. RU Allied. Pumped 500 gals of mud flush. Cemented with 150 sx of ASC with 10% salt and 2% gel. Good circulation. Lift pressure = 600#. Landed plug with 1300#. Plug down at 3:00 PM. KCC notified by Sterling. Cemented rathole with 20 sx. Job supervised by Dave Oller. WOCT.

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SAMPLE TOPS

Base Anhy.	1555 (+660)
Topeka	3226 (-1011)
Heebner	3460 (-1245)
Toronto	3479 (-1264)
Lansing	3504 (-1289)
Stark	3691 (-1476)
Conglomerate	3786 (-1571)
Arbuckle	3818 (-1603)
RTD	3825 (-1620)

ELECTRIC LOG TOPS

KB: 2215'	Depth	Datum
Base Anhy.	1558	(+657)
Topeka	3220	(-1005)
Heebner	3454	(-1239)
Toronto	3473	(-1258)
Lansing	3500	(-1285)
Stark	3688	(-1473)
Conglomerate	ABS	
Arbuckle	3780	(-1565)
LTD	3821	(-1606)

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 28 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32179

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-27-08</u>	SEC. <u>17</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Drilling</u>		WELL# <u>1-17</u>		LOCATION <u>Hays + I-70 7 N</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (circle one)				<u>1 W 3/4 N Winto</u>			

CONTRACTOR Sterling Drilling Rig #1

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3821

CASING SIZE 5 1/2 DEPTH 3824.62

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL P.C. DEPTH 1551

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 21.73'

CEMENT LEFT IN CSG. 21.73'

PERFS.

DISPLACEMENT 92.79 bbl

OWNER

CEMENT

AMOUNT ORDERED 170 ASC 10% Salt

2% Gel

500 Gal WFR-2

COMMON	@		
POZMIX	@		
GEL <u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	@		
ASC <u>170</u>	@	<u>16.70</u>	<u>2839.00</u>
<u>Salt 15</u>	@	<u>21.25</u>	<u>318.75</u>
<u>WFR-2 500 Gal</u>	@	<u>1.10</u>	<u>550.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>188</u>	@	<u>2.25</u>	<u>423.00</u>
MILEAGE <u>110/sk/mi</u>			<u>526.40</u>
TOTAL			<u>4717.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER John Roberts

BULK TRUCK

345 DRIVER Chris Beck

BULK TRUCK

DRIVER

REMARKS:

Rot Hole 20 sks

Incent @ 3802.94

Mixed 500 Gal WFR-2, Mixed

150 sks. Washed Truck & Lines.

Displaced 92.79 bbl.

Landed Plug @ 1300 psi

Float Held!

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1957.00

EXTRA FOOTAGE @

MILEAGE 28 @ 7.50 210.00

MANIFOLD @

@

@

CHARGE TO: McCoy Petroleum Corporation

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2167.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks, 19208

PLUG & FLOAT EQUIPMENT

<u>Pon + Collar (3)</u>	@		<u>1917.00</u>
<u>Float Shoe (3)</u>	@		<u>575.00</u>
<u>6 Centralizers</u>	@	<u>55.00</u>	<u>330.00</u>
<u>1-Basket (1)</u>	@		<u>181.00</u>
<u>Catch down (1)</u>	@		<u>449.00</u>
TOTAL			<u>3,392.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME K.D. Clark

SIGNATURE K.D. Clark

Russell

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2197

Date	9-10-08	Sec.	17	Twp.	12	Range	13	Called Out		On Location		Job Start		Finish	11/20	
Lease	DREILING	Well No.	A-17			Location				County	Ellis	State	KS			
Contractor	Lester Well			KCC			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Port Collar			T.D.			Charge To	MCCOY P&A KCC								
Hole Size	7 7/8			Depth			Street	DCT 27 ST								
Csg.	16 1/4"			Depth			City	State CONFIDENTIAL								
Tbg. Size	7 7/8			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Drill Pipe				Depth												
Tool	1247			Depth												
Cement Left in Csg.				Shoe Joint												
Press Max.	150*			Minimum												
Meas Line				Displace												
Perf.							USED 270 CEMENT SX									
EQUIPMENT							Amount Ordered	270 2 3/4" 132								
Pumptrk.	No.	Cementer					Consisting of	270 2 3/4" 1/4" FLOWSEAL								
Bulktrk	No.	Driver					Common	16.20	13.10	2122.20						
Bulktrk	No.	Driver					Poz. Mix	1.50	7.10	766.50						
Bulktrk	No.	Driver					Gel.	16.20	19.00	304.00						
JOB SERVICES & REMARKS							Chloride									
Pumptrk Charge	Port Collar			950.00			Hulls									
Mileage	9 @ 7.00			63.00			Salt									
Footage							Flowseal	50	2.00	136.00						
Total							1013.00									
Remarks:							Sales Tax									
6 1/2" 132							Handling	291 @ 2.10	611.10							
PORT COLLAR							Mileage	37 @ 2.70	969.03							
P&A 132							PUMP TRUCK CHARGE			Sub Total	1013.00					
							Total									
P&A 132							Floating Equipment & Plugs									
P&A 132							Squeeze Manifold			OPENING TOOL	125.00					
P&A 132							Rotating Head									
P&A 132							RECEIVED KANSAS CORPORATION COMMISSION									
P&A 132							OCT 28 2008									
P&A 132							CONSERVATION DIVISION WICHITA, KS			Tax	176.44					
P&A 132										Discount	(605.50)					
P&A 132										Total Charge	5618.57					
Signature																