

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/17/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: ( 620 ) 431-9500  
Contractor: Name: TXD/Foxxe  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL  
OCT 17 2008  
KCC

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-09-08	7-19-08	7-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24376-0000  
County: Labette  
\_\_\_\_\_ NW SW Sec. 3 Twp. 35 S. R. 18  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Flaharty, Ray L. Well #: 3-1

Field Name: Cherokee Basin CBM  
Producing Formation: Not Yet Complete

Elevation: Ground: 823 Kelly Bushing: n/a  
Total Depth: 942 Plug Back Total Depth: 918.36  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 918.36  
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan ALT JNTI-2609  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 10-17-08

Subscribed and sworn to before me this 17<sup>th</sup> day of October,  
20 08.

Notary Public: Serra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 20 2008

Operator Name: Quest Cherokee, LLC Lease Name: Flaharty, Ray L. Well #: 3-1  
 Sec. 3 Twp. 35 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name <span style="float:right">Top <span style="float:right">Datum</span></span> See attached
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	918.36	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

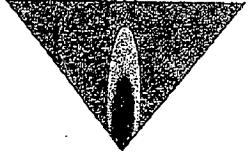
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6787**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

SSI 627850

API 15-099-24376

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-21-08	Flaherty Ray L. 3-1			3	35	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	2:30	7:45		904850		5.25	<i>[Signature]</i>
Tim	2:30	7:15		903255		4.75	<i>[Signature]</i>
Matt	2:30	7:45		903600		5.25	<i>[Signature]</i>
Daniel	2:30	5:30 P.M.		932452			<i>[Signature]</i>
Mauvick	2:30	7:45		903140	932452	5.25	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 935 CASING SIZE & WEIGHT 5 1/2 19.5  
 CASING DEPTH 918.36 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 21.85 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 RPM

REMARKS:

Break circulation Pump 200# Prem gel and sweep to surface then 15 # Red Dye marker with 100# Prem gel and start cement pump 115 sacks to get dye marker back flush pump then pump wiper plug to bottom and set float shoe.

*2 Cement to surface*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	5.25 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903600	5.25 hr	Bulk Truck	
903140	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
904735	hr	80 Vac	
	918.36	Casing	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Hole	
	10.5 Sack	Portland Cement	
	2.1 Sack	Gilsonite	
	1 Sack	Flo-Seal	
	10 Sacks	Premium Gel	
	3 Sack	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 20 2008

CONSERVATION DIVISION  
WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	<b>101</b>	<b>S. 3</b>	<b>T. 35</b>	<b>R. 18</b>	<b>GAS TESTS:</b>		
<b>API #</b>	099-24376	<b>County:</b>		Labette	167'	0	
<b>Elev.:</b>	823'	<b>Location:</b>		Kansas	387'	0	
					415'	0	

<b>Operator:</b>	Quest Cherokee LLC	570'	0	
<b>Address</b>	210 W. Park Ave., suite 2750	756'	slight blow	
	Oklahoma City, OK. 73102	818'	3 in 1/2" 10.9	
<b>WELL #</b>	3-1	<b>Lease Name:</b>	Flaharty, Ray L.	
<b>Footage location</b>	1980 ft. from the	<b>S</b>	line	
	660 ft. from the	<b>W</b>	line	

<b>Drilling Contractor:</b>	<b>FOXFE ENERGY SERVICES</b>			
<b>Spud Date:</b>	NA	<b>Geologist:</b>		
<b>Date Completed:</b>	7/19/2008	<b>Total Depth:</b>	942'	
<b>Exact Spot Location</b>	NW SW			

<b>Casing Record</b>		
	Surface	Production
<b>Size Hole</b>	12-1/4"	7-7/8"
<b>Size Casing</b>	8-5/8"	5-1/2"
<b>Weight</b>	24#	15-1/2#
<b>Setting Depth</b>	22'	22' case
<b>Type Cement</b>	port	
<b>Sacks</b>	5 them	

<b>WELL LOG</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	coal	395	397			
shale	20	122	shale	397	418			
b. shale	122	123	b. shale	418	420			
lime	123	132	shale	420	440			
b. shale	132	133	coal	440	442			
lime	133	155	shale	442	462			
b. shale	155	158	sand	462	475			
shale	158	216	shale	475	511			
lime	216	222	coal	511	513			
shale	222	234	shale	513	543			
lime	234	271	sand	543	622			
shale	271	279	shale	622	674			
lime	279	314	b. shale	674	741			
coal	314	315	coal	741	743			
sand	315	320	shale	743	810			
lime	320	340	b. shale	810	812			
sand	340	349	coal	812	815			
shale	349	364	shale	815	820			
coal	364	366	lime/mississ	820	942			
shale	366	372						
coal	372	374						
shale	374	395						

Comments: 830', add water

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 20 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS