

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/17/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor Name: TXD/Foxxe
License: 33837

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KCC

Wellsite Geologist: Ken Recoxy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-08-08	7-14-08	7-14-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24317-0000
County: Labette
NE SW Sec. 11 Twp. 35 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roberts, James D. Well #: 11-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 794 Kelly Bushing: n/a
Total Depth: 1035 Plug Back Total Depth: 1028.11
Amount of Surface Pipe Set and Cemented at 23.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1028.11
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan Att II NSI-26-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-17-08

Subscribed and sworn to before me this 14th day of October
20 08.

Notary Public: Terra Klauiman
Date Commission Expires: 8-4-2010

TERRA KLAUIMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 20 2008

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*KCC
m
10/21/08*

TICKET NUMBER **6777**

FIELD TICKET REF #

FOREMAN Joe

SSI 027320

API 15-099-24317

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
7-14-08	Roberts James D. 11-1		11	35	17	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:30	5:45		903427		4.25	<i>Joe Blackhall</i>
Tim		5:00		903255		3.5	<i>Tim</i>
Tyler		5:45		903206		4.25	
Matt		4:45		903600		3.25	<i>Matt Whelan</i>
Daniel	✓	5:30		904735		4	<i>Daniel</i>

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1030 CASING SIZE & WEIGHT 5 1/2 147
 CASING DEPTH 1028.11 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.47 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed cement head RAN 2 SKS gal of 16 BBI dye of 1 SK gal of 160 SKS of Cement
To get dye to surface. Flush pump. Pump wipes plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206-903600	2	Bulk Truck	
	0	Transport Truck	
	0	Transport Trailer	
904735	1	80 Vac	
	1028.11	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles	
	140 SK	Portland Cement	
	32 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	6000 gal	City Water	

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FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 11 T. 35 R. 17	GAS TESTS:		
API #	099-24317	County: Labette	229'	5 in 1/2"	14.1
Elev.:	794'	Location: Kansas	300'	slight blow	
			415'	slight blow	
Operator: Quest Cherokee LLC			477'	slight blow	
Address 210 W. Park Ave., suite 2750			508'	slight blow	
Oklahoma City, OK. 73102			601'	5 in 1/2"	14.1
WELL #	11-1	Lease Name: Roberts, James D.	663'	3 in 1/2"	10.9
Footage location		1980 ft. from the S line	694'	5 in 1/2"	14.1
		1980 ft. from the E line	725'	1 in 1/2"	6.27
Drilling Contractor:		FOXFE ENERGY SERVICES	849'	3 in 1/2"	10.9
Spud Date:	NA	Geologist:	880'	7 in 1/2"	16.7
Date Completed:	7/14/2008	Total Depth: 1035'	911'	4 in 1/2"	12.5
Exact Spot Location		NE SW	1035'	2 in 1/2"	8.87

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	22' case
Type Cement	port	
Sacks	5	them

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	465	466	sand	650	668
lime	22	71	sand	466	467	shale	668	671
shale	71	167	lime	467	469	sand	671	676
lime	167	173	b. shale	469	470	coal	676	677
shale	173	200	coal	470	472	shale	677	715
lime	200	226	shale	472	479	coal	715	716
shale	226	228	coal	479	480	shale	716	721
b. shale/coal	228	230	sand	480	493	coal	721	722
sand oil	230	270	shale	493	500	shale	722	900
sand	270	284	coal	500	501	coal	900	902
shale	284	312	shale	501	513	shale	902	909
lime	312	316	b. shale	513	515	lime/mississ	909	1035
shale	316	328	shale	515	525			
lime	328	364	coal	525	526			
b. shale	364	367	shale	526	530			
lime	367	411	sand/shale	530	588			
shale	411	422	coal	588	590			
coal	422	424	sand	590	597			
sand	424	451	shale	597	608			
shale	451	460	sand	608	612			
coal	460	461	coal	612	613			
sand	461	465	shale	613	650			

Comments: 320', inj water; 756'-850' no water; 850', inj water;

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