

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/17/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-09-08	7-20-08	7-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24457-0000
 County: Labette
 _____ NE _____ SW Sec. 15 Twp. 34 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: McDaniel, Leon H. Well #: 15-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 831 Kelly Bushing: n/a
 Total Depth: 911 Plug Back Total Depth: 900.38
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 900.38
 feet depth to surface _____ w/ 105 _____ sx cmt.

Drilling Fluid Management Plan Alt II NJI-26-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-17-08
 Subscribed and sworn to before me this 17th day of October
 20 08.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appl. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 20 2008

Operator Name: Quest Cherokee, LLC Lease Name: McDaniel, Leon H. Well #: 15-1
 Sec. 15 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Handwritten: 10/21/15

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample

Name See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	900.38	"A"	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6786

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI 629030

API 15-099-24457

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-21-08	McDaniel Leon H. 15-1		15	39	18	LD	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:30		904850		4.5	<i>[Signature]</i>
TIM	7:00	11:30		903255		4.5	<i>[Signature]</i>
Matt	7:00	11:30		903103		4.5	<i>[Signature]</i>
Daniel	7:00	11:30		904735		4.5	<i>[Signature]</i>
Maurice K	7:00	11:30		903140	932452	4.5	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 904 CASING SIZE & WEIGHT 5 1/2 14.5 #
 CASING DEPTH 900.38 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 21.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation Pump 200# Prem gel and sweep to surface then 14.5
 Blbl. Dye marker with 100# Prem gel and start cement Pump
 105 SK to get Dye Back Flush Pump then Pump wiper Plug to
 Bottom and set float shoe

{Cement to Surface}

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	4.5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903103	4.5 hr	Bulk Truck	
903140	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
904735	4.5 hr	80 Vac	
	900.38	Casing	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	95 SK	Portland Cement	
	20 SK	Gilsonite	
	1 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	800 gal	City Water	

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OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

KLW
AM
10/20/08

RIG #	101	S. 15	T. 34	18	GAS TESTS:		
API #	099-24457	County: Labette			105'	0	
Elev.:	831'	Location: Kansas			198'	0	
					229'	0	

Operator:	Quest Cherokee LLC	291'	2 in 1/2"	8.87
Address	210 W. Park Ave., suite 2750	322'	8 in 1/2'	17.2
	Oklahoma City, OK. 73102	353'	10 in 1"	81.6
WELL #	15-1	Lease Name: McDaniel, Leon	415'	13 in 1-1/4"
Footage location	1980 ft. from the	S line	446'	13 in 1-1/4"
	1980 ft. from the	W line	539'	3lb- 1 1/4"
Drilling Contractor:	FOXFE ENERGY SERVICES		601'	6lb- 1 1/4"
Spud Date:	NA	Geologist:	632'	6lb- 1 1/4"
Date Completed:	7/20/2008	Total Depth: 911'	663'	6lb- 1 1/4"
Exact Spot Location	NE SW		694'	6lb- 1 1/4"

Casing Record			725'	6lb- 1 1/4"	599
	Surface	Production	756'	6lb- 1 1/4"	599
Size Hole	12-1/4"	7-7/8"	787'	6lb- 1 1/4"	599
Size Casing	8-5/8"	5-1/2"	818'	12lb- 1 1/4"	893
Weight	24#	15-1/2#	911'	12lb- 1 1/4"	893
Setting Depth	22'	22' case			
Type Cement	port				
Sacks	5 them				

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	coal	286	287	lime	409	414
shale	20	28	shale	287	300	shale	414	428
sand	28	45	coal	300	301	coal	428	430
shale	45	124	lime	301	310	shale	430	431
lime	124	163	shale	310	355	lime	431	442
b. shale	163	165	coal	355	357	shale	442	455
shale	165	170	shale	357	364	coal	455	456
coal	170	171	coal	364	365	shale	456	488
sand	171	203	shale	365	369	coal	488	489
lime	203	217	coal	369	370	shale	489	508
shale	217	232	sand/shale	370	382	sand	508	550
lime	232	265	lime	382	385	shale	550	595
b. shale	265	266	coal	385	387	b. shale	595	597
coal	266	267	shale	387	388	shale	597	618
shale	267	270	lime	388	390	b. shale	618	620
sand	270	275	coal	390	391	shale	620	653
lime	275	278	lime	391	392	coal	653	655
b. shale	278	279	coal	392	393	shale	655	713
shale	279	280	sand/shale	393	400	b. shale	713	715
lime	280	283	coal	400	401	shale	715	753
coal	283	284	shale	401	407	coal	753	755
shale	284	286	coal	407	409	shale	755	782

Comments: 601', inj water;

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