

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/27/08

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Re coy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 7-22-08 7-31-08 8-1-08
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

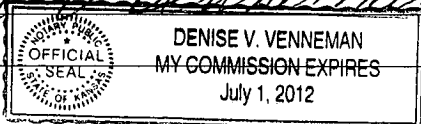
API No. 15 - 15-099-24316-0000
 County: Labette
S/2 NW NW Sec. 2 Twp. 35 S. R. 17 East West
990 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hough, George F. Well #: 2-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 769 Kelly Bushing: n/a
 Total Depth: 985 Plug Back Total Depth: 973.25
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 973.25
 feet depth to _____ w/ 125 sx cmt.

Drilling Fluid Management Plan Att # NJ 1-26-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-27-08
 Subscribed and sworn to before me this 27th day of October,
 2008.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 28 2008

Operator Name: Quest Cherokee, LLC Lease Name: Hough, George F. Well #: 2-1
 Sec. 2 Twp. 35 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	973.25	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

Ku
Mu
10/29/08

TICKET NUMBER 6834

FIELD TICKET REF

FOREMAN Joe

SSI 627300

API 15-099-24316

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
8-1-8	Hough George; 2-1				2	35	17	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	12:30	6:00		903427		5.5	<i>Joe Blandrick</i>	
Tylee		5:15		903255		4.75		
Matt		4:30		903103		4	<i>[Signature]</i>	
Daniel		4:30		904735		4	<i>[Signature]</i>	
Mevorick		11:00		903140	932152	10.5	120	

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 983 CASING SIZE & WEIGHT 5 1/2 14 1/2
 CASING DEPTH 973.25 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 400 bpm

REMARKS:

Installed cement head Ran 2 SKS gel + 15 BBI dye + 1 SK gel + 125 SK cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903103	1	Bulk Truck	
903140	1	Transport Truck	
932152	1	Transport Trailer	
904735	1	80 Vac	
	973.25	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" small hole	
	105 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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OCT 28 2008

CONSERVATION DIVISION
WICHITA, KS

10/29/08

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S. 2	T. 35	R. 17	GAS TESTS:		
API #	099-24316	County: Labette			136'	10- 1 1/4"	138
Elev.:	769'	Location: Kansas			198'	8 - 1/2"	17.2
					229'	8 - 1/2"	17.2
Operator: Quest Cherokee LLC					260'	8 - 1/2"	17.2
Address 210 W. Park Ave., suite 2750					322'	5 - 1"	57.7
Oklahoma City, OK. 73102					353'	3 - 1"	44.7
WELL #	2-1	Lease Name: Hough, George <i>F.</i>			384'	3 - 1"	44.7
Footage location		990 ft. from the	N	line <i>A</i>	415'	5 - 1/2"	14.1
		660 ft. from the	W	line	446'	5 - 1/2"	14.1
Drilling Contractor: FOXSE ENERGY SERVICES					477'	5 - 1/2"	14.1
Spud Date: NA		Geologist:			506'	5 - 1/2"	14.1
Date Complete: 7-31-08		Total Depth: 985'			539'	5 - 1/2"	14.1
Exact Spot Location		S/2 NW NW			601'	5 - 1/2"	14.1
Casing Record					632'	5 - 1/2"	14.1
	Surface	Production			725'	5 - 1/2"	14.1
Size Hole	12-1/4"	7-7/8"			849'	5 - 1/2"	14.1
Size Casing	8-5/8"	5-1/2"			880'	5 - 1/2"	14.1
Weight	24#	15-1/2#			985'	8 - 1"	73.1
Setting Depth	22'						
Type Cement	port						
Sacks	5						

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	403	405	coal/b.shale	716	718
lime	22	68	sand/shale	405	438	shale	718	721
shale	68	163	lime	438	440	coal/b.shale	721	724
lime	163	196	shale	440	442	shale	724	845
b.shale/coal	196	197	coal	442	443	coal/b.shale	845	848
shale	197	203	shale	443	445	shale	848	860
coal	203	204	b.shale/coal	445	448	lime/mississ	860	985
shale	204	210	shale	448	455			
oil sand	210	240	coal	455	457			
shale	240	302	shale	457	480			
lime	302	312	coal	480	482			
b.shale	312	314	shale	482	536			
lime	314	335	coal	536	538			
b.shale/coal	335	338	shale	538	575			
lime	338	372	coal	575	577			
b.shale	372	373	sand/shale	577	620			
shale	373	375	coal	620	622			
b.shale	375	380	shale	622	628			
lime	380	390	sand/shale	628	707			
shale	390	399	shale	707	709			
b.shale	399	400	coal	709	711			
shale	400	403	shale	711	716			

Comments: 210-240' odor, 640' injected water, 628-707' no show

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