

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/01/10

Operator: License # 32825  
Name: Pioneer Exploration, LLC  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser:  
Operator Contact Person: Cynthia B. Gray  
Phone: (281) 893-9400 x359  
Contractor: Name: Warren Drilling LLC  
License: 32825 33724  
Wellsite Geologist: Patrick J. Deenihan

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API No. 15 - 055-21985-00-00  
County: Finney  
NW NW NW Sec. 20 Twp. 22 S. R. 33  East  West  
320 4933 S feet from S / N (circle one) Line of Section  
380 4901 E feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW  
Lease Name: Garden City Well #: 7-20  
Field Name: Damme  
Producing Formation: Drilled & Abandon

for 6/23/08  
10/01/08

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2895 Kelly Bushing: 2903  
Total Depth: 4950 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 335 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Per CP-23 6/26/08

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening  Re-perf.  Conv. to Enhr./SWD  
Plug Back  Plug Back Total Depth  
Commingle  Docket No.   
Dual Completion  Docket No.   
Other (SWD or Enhr.?)  Docket No.   
06/12/08 06/20/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Plugged on 6/23/08

Drilling Fluid Management Plan PA NH 11-24-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled off site: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
OCT 09 2008  
CONSERVATION DIVISION  
WICHITA, KS

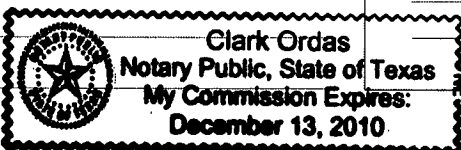
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia B. Gray  
Title: Field Operations Date: 10/06/08

Subscribed and sworn to before me this 7TH day of October 20 08

Notary Public: Clark Ordas  
Date Commission Expires: DEC. 13, 2010



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Pioneer Exploration, LLC Lease Name: Garden City Well #: 7-20  
 Sec. 20 Twp. 22 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached

List All E. Logs Run:

CNL/CDL MEL, DIL,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	335	Common	225	3% cc w/ 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

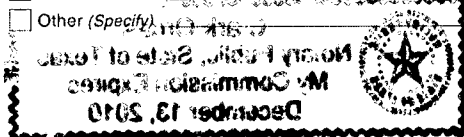
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



Garden City #7-20  
Damme Field  
Finney County  
API. NO. 15-055-21985-00-00

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Tops and base of formation penetrated

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Herington	2505	+398
Krider	2533	+370
Winfield	2591	+312
Heeber Shale	3799	(-896)
Lansing	3847	(-944)
Kansas City "A"	4192	(-1289)
Base/Kansas City	4325	(-1421)
Marmaton	4350	(-1447)
Cherokee Shale	4469	(-1556)
Morrow Shale	4659	(-1756)
Miss. St. Gen.	Absent	
Miss. St. Louis	4710	(-1807)

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KANSAS CORPORATION COMMISSION

OCT 09 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31668

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>6-12-08</u>	SEC. <u>20</u>	TWP. <u>22s</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Garden city</u>		WELL # <u>7-20</u>		LOCATION <u>Garden city 9 1/2 5 1/2 W</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				S into			

CONTRACTOR Warren Drilling Rig 5 OWNER same

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 340' CEMENT AMOUNT ORDERED 225 sks com

CASING SIZE 8 7/8 DEPTH 338.32 38cc 296 gel

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 20.40 BDL

**EQUIPMENT**

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Alvin

BULK TRUCK

# 218 DRIVER Larene

BULK TRUCK

# DRIVER

**REMARKS:**

Cement did circulate

Thank you

CHARGE TO: Pioneer exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

COMMON	<u>225 sks</u>	@	<u>14.20</u>	<u>3195.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>18.25</u>	<u>75.00</u>
CHLORIDE	<u>8 sks</u>	@	<u>52.45</u>	<u>419.60</u>
ASC		@		

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HANDLING 237 sks @ 2.15 509.55  
MILEAGE 98 sk/mile 1066.50  
TOTAL 5265.65

**SERVICE**

DEPTH OF JOB	<u>338.32</u>		
PUMP TRUCK CHARGE			<u>917.00</u>
EXTRA FOOTAGE	<u>35'</u>	@	<u>.80</u> <u>28.00</u>
MILEAGE	<u>50 miles</u>	@	<u>7.00</u> <u>350.00</u>
MANIFOLD	<u>Head rental</u>	@	<u>113.00</u>

TOTAL 1408.00

**PLUG & FLOAT EQUIPMENT**

<u>8 7/8</u>			
<u>1 wooden plug</u>	@		<u>68.00</u>

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OCT 09 2008 TOTAL 68.00

SALES & SERVICE DIVISION  
WICHITA, KS

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

RECEIVED  
JUN 20

Invoice Number: 114465  
Invoice Date: Jun 16, 2008  
Page: 1

**Bill To:**  
Pioneer Exploration, LTD  
P O Box 38  
Spivey, KS 67142-0038

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PioExp	Garden City #7-20	Net 30 Days
KS	Oakley	Jun 16, 2008

Quant				
225.00	MAT	Class A Common	14.20	3,195.00
4.00	MAT	Gel	18.75	75.00
8.00	MAT	Chloride	52.45	419.60
237.00	SER	Handling	2.15	509.55
50.00	SER	Mileage 237 sx @.09 per sk sper i	21.33	1,066.50
1.00	SER	Surface	917.00	917.00
35.00	SER	Extra Footage	0.80	28.00
50.00	SER	Mileage Pump Truck	7.00	350.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

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OCT 09 2008

CONSERVATION DIVISION  
WICHITA, KS

DESCRIPTION Cementing  
ACCOUNT # 1600-15  
WELL NAME Garden City #7 KS 15707  
DATE 6-20-08 APPROVED \_\_\_\_\_

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

Subtotal	6,741.65
Sales Tax	232.97
Total Invoice Amount	6,974.62
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,974.62</b>

\$ \_\_\_\_\_

ONLY IF PAID ON OR BEFORE

JUN 16 2008

# ALLIED CEMENTING CO., LLC. 31534

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Carlsberg, Ky

DATE <u>6/23/08</u>	SEC. <u>20</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>2:00 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>Carlsberg</u>	WELL # <u>7-20</u>	LOCATION <u>Big Lane - Barlow Rd E + S into</u>			COUNTY <u>Finney</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Warren 5

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4950

CASING SIZE 8 7/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED 305 sks 60/40 4070 gal  
1/4 lb Flo Seal

**EQUIPMENT**

PUMP TRUCK CEMENTER Alan

# 422 HELPER Wayne

BULK TRUCK DRIVER Darrin

# 99A

BULK TRUCK DRIVER

#

COMMON	<u>185</u>	@	<u>15.45</u>	<u>2858.25</u>
POZMIX	<u>120</u>	@	<u>8.00</u>	<u>960.00</u>
GEL	<u>11</u>	@	<u>20.00</u>	<u>220.00</u>
CHLORIDE		@		
ASC		@		
Flo Seal	<u>50 lb</u>	@	<u>25.00 lb</u>	<u>1250.00</u>
Red Dye	<u>For Bottom</u>	@		
as Top Plug		@	<u>8.00</u>	<u>256.00</u>
32 jumps		@		
HANDLING	<u>318 sks</u>	@	<u>2.00</u>	<u>763.20</u>
MILEAGE	<u>10/100 mile</u>			<u>1590.00</u>
<b>TOTAL</b>				<u>6788.25</u>

REMARKS:

mix 50 sk @ 4900'

mix 50 sk @ 2400'

mix 80 sk @ 1140'

mix 40 sk @ 600'

mix 50 sk @ 360'

mix 20 sk @ 60'

mix 15 sk @ Rat Hole

Thank You  
Alan, Wayne, Darrin

**SERVICE**

DEPTH OF JOB	<u>4900'</u>		
PUMP TRUCK CHARGE			<u>2185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50 miles</u>	@	<u>7.00</u>
MANIFOLD		@	
RECEIVED		@	
KANSAS CORPORATION COMMISSION		@	

CHARGE TO: Provac Exploration, LTD

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OCT 09 2008

TOTAL 2535.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION  
WICHITA, KUG & FLOAT EQUIPMENT

<del>10 8 7/8 Dry Hole Plug</del>	@	<u>40.00</u>
	@	
	@	
	@	
	@	
<b>TOTAL</b>		<u>40.00</u>

PRINTED NAME Jason Barriger

SIGNATURE Jason Barriger

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

KCC

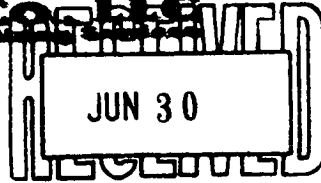
OCT 01 2008

CONFIDENTIAL



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566



# PRIORITY INVOICE

Invoice Number: 114683  
 Invoice Date: Jun 26, 2008  
 Page: 1

Pioneer Exploration, LTD  
 P O Box 38  
 Spivey, KS 67142-0038

PioExp	Garden City #7-20	Net 30 Days	
KS1	Oakley	Jun 23, 2008	7/26/08

Quantity	Unit	Description	Rate	Total
185.00	MAT	Class A Co0mmon	15.45	2,858.25
120.00	MAT	Pozmix	8.00	960.00
11.00	MAT	Gel	20.80	228.80
50.00	MAT	Flo Seal	2.50	125.00
32.00	MAT	Red Dye for Bottom & Top Plug	8.00	256.00
318.00	SER	Handling	2.40	763.20
50.00	SER	Mileage 318 sx @ .10 per sk per mi	31.80	1,590.00
1.00	SER	Rotary Plug	2,185.00	2,185.00
50.00	SER	Mileage Pump Truck	7.00	350.00

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CONSERVATION DIVISION  
 WICHITA, KS

DESCRIPTION Cementing Services  
 ACCOUNT # 11000-15  
 WELL NAME Garden City #7 TRS 15707  
 APE# 0805D0312J  
 DATE 6-30-08 APPROVED \_\_\_\_\_

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Subtotal	9,316.25
Sales Tax	577.61
Total Invoice Amount	9,893.86
Payment/Credit Applied	

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