

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/28/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

API No. 15 - 125-31661-00-00
County: Montgomery
SW SW SE Sec. 7 Twp. 32 S. R. 16 East West
350' FSL _____ feet from S / N (circle one) Line of Section
1990' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Evans et al Well #: D3-7
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 763' Kelly Bushing: _____
Total Depth: 1252' Plug Back Total Depth: 1240'
Amount of Surface Pipe Set and Cemented at 64 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APP J NH 1-7-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-14-08 7-15-08 8-27-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

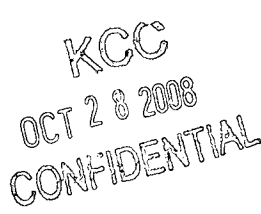
Signature: [Signature]
Title: Engr Clerk Date: 10-28-08
Subscribed and sworn to before me this 28 day of October, 2008
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engram

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 31 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Evans et al Well #: D3-7
 Sec. 7 Twp. 32 S. R. 16 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;">  </div> <div style="text-align: right;"> <p>RECEIVED KANSAS CORPORATION COMMISSION OCT 31 2008 CONSERVATION DIVISION WICHITA, KS</p> </div>
--	--

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	64'	Class A	100	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1245'	Thick Set	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1234' - 1240', CIBP set @ 1180'	500 gal 15% HCl, 215 BBL fl	
6	970.5' - 973'	2625# sd, 85 BBL fl	
6	871' - 875.5'	6755# sd, 205 BBL fl	
6	683.5' - 686.5'	150 gal 15% HCl, 6000# sd, 270 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1078'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
---------------	-----------------------	------------------------	------------------------	--

Date of First, Resumed Production, SWD or Enhr. 8-30-08	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
---	---

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 76	Gas-Oil Ratio NA	Gravity NA
-----------------------------------	------------------------	---------------------	--------------------------	----------------------------	----------------------

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 2	S. 7 T. 32 R. 16E.
API No. 15- 125-31661 Elev. 763	County: MG Location: SW SW SE

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: D3-7 Lease Name: EVANS ET AL
Footage Location: 350 ft. from the SOUTH Line 1990 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .07/14/2008 Geologist:
Date Completed: .07/16/2008 Total Depth: 1252

Gas Tests:
KCC OCT 28 2008 CONFIDENTIAL
Comments:
Start injecting @ 934

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	64'	McPherson		
Type Cement:	Portland		DRILLER:	NICK HILYARD
Sacks:	CONSOLIDATED			

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	36	coal	771	773			
clay	36	43	shale	773	828			
gravel	43	48	coal	828	829			
shale	48	103	shale	829	1014			
lime	103	114	coal	1014	1016			
black shale	114	117	shale	1016	1072			
shale	117	187	coal	1072	1075			
limc	187	198	shale	1075	1102			
shale	198	306	Mississippi	1102	1252			
lime	306	359						
shale	359	518						
pink lime	518	540						
black shale	540	546						
shale	546	615						
oswego	615	643						
summit	643	655						
lime	655	677						
mulky	677	686						
lime	686	694						
shale	694	706						
coal	706	707						
shale	707	718						
coal	718	719						
shale	719	771						

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 31 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENT

TICKET NUMBER 18726

LOCATION EUKEA

FOREMAN RICK LEDFORD

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-08	2348	EVANS et al 03-7				MC
CUSTOMER		Mpherson ARK				
MAILING ADDRESS		DART CHUOBE BASIN				
CITY		STATE	ZIP CODE	TRUCK # DRIVER TRUCK # DRIVER		
Independence		KS	67301	463	Shannon	
				479	John	

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 65' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 64' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 3 1/2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ 8bl fresh water. Mixed 100 sacks regular class 77" cement w/ 270 sacks + 270 gal @ 15" / gal. Displace w/ 3 1/2 Bbl fresh water. shut casing in w/ cement to surface. Job complete. Rig down.

KCC

OCT 28 2008

CONFIDENTIAL

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	725.00	725.00
5406		MILEAGE 200 well	n/c	n/c
11045	100 SACS	class 77" cement	13.50	1350.00
1102	190 *	270 sacks	.75	142.50
1118A	190 *	270 gal	.17	32.30
5407	4.7	tax-mileage bulk TRK	n/c	315.00
			Subtotal	2564.80
			SALES TAX	80.81
			ESTIMATED TOTAL	2645.61

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 31 2008

CONSERVATION DIVISION
WICHITA, KS

Form 3737

AUTHORIZATION GP subf

TITLE 003548

DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18852

LOCATION EUREKA

FOREMAN RICK LEONARD

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-18-08	2368	Evans et al 03-7				m16																
CUSTOMER DART Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Celin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			437	Celin						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Shannon																					
437	Celin																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE KS	ZIP CODE 67301																				

JOB TYPE <u>log string</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1252'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
CASING DEPTH <u>1245'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.8"</u>	SLURRY VOL <u>38 bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>19.8 bbl</u>	DISPLACEMENT PSI <u>1000</u>	PSI <u>1500</u>	RATE

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Washdown 2' to T.O. Pumped 40 bbl fresh water ahead. Pumped 10 sacks gel-flush w/ hulls, 9 bbl water spacer. Mixed 125 sacks thickset cement w/ 8" Kel-seal @ 13.8" w/k. Washout pump + lines shut down, release plug. Displace w/ 19.8 bbl fresh water. Final pump pressure 1000. Dump plug to 1500 PSI. Wait 5 min. release pressure, float held. Good cement returns to surface = 2 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.05	126.00
1126A	125 sacks	thickset cement	17.00	2125.00
1110A	1000"	8" Kel-seal @ 13.8"	.42	420.00
1118A	500*	gel-flush	.17	85.00
1105	25*	hulls	.39	29.25
5407	6.8	ton-mileage bulk trk	m/c	315.00
4404	1	4 1/2" top rubber plug	45.00	45.00
RECEIVED KANSAS CORPORATION COMMISSION OCT 3 1 2008 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4090.25
			SALES TAX 5.3%	143.34
			ESTIMATED TOTAL	4233.59

Ravin 3737

003143

AUTHORIZATION [Signature]

TITLE

DATE