

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jeff Christian
Designate Type of Completion: OCT 15 2008
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>06/26/08</u>	<u>07/05/08</u>	<u>07/06/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21518-00-00
County: Comanche
W2 NE NE NE Sec. 19 Twp. 32 S. R. 20 East West
330 FNL feet from S (N) (circle one) Line of Section
500 FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Dodd Well #: 1-19
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1891 Kelly Bushing: 1902
Total Depth: 5320 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 616 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

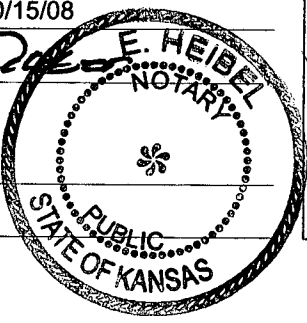
Drilling Fluid Management Plan
(Data must be collected from the Reserve Plan) PANH 12-11-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Dean
Title: Ken Dean Production Geologist Date: 10/15/08

Subscribed and sworn to before me this 15th day of October
2008
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 16 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Dodd Well #: 1-19
 Sec. 19 Twp. 32 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC OCT 15 2008 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	616	Common	450 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____ <input type="checkbox"/> _____

MDCI Dodd #1-19 330 FNL 500 FEL Sec. 19-T32S-R20W 1902' KB							National Oil Company Eubank #1 SE SE Sec. 18-T32S-R20W 1899' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Sample tops	Datum
Wabaunsee							3277	-1378
Heebner	4186	-2284	-9	4190	-2288	-13	4174	-2275
Lansing	4381	-2479	-9	4384	-2482	-12	4369	-2470
Stark	4752	-2850	-7	4760	-2858	-15	4742	-2843
Marmaton	4889	-2987	-9	4890	-2988	-10	4877	-2978
Pawnee	4979	-3077	-10	4982	-3080	-13	4966	-3067
B/Inola	5129	-3227	-7	5132	-3230	-10	5119	-3220
Mississippian				5226	-3324	-4	5219	-3320
RTD	5320	-3418					5170	
LTD				5326	-3424		5168	

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KANSAS CORPORATION COMMISSION

OCT 16 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC

Cementing & Acidizing Services

*acct
fin*

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 114780
Invoice Date: Jun 30, 2008
Page: 1

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Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Dodd #1-19

PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Dode #1-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Jun 26, 2008	7/30/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	15.45	3,090.00
4.00	MAT	Gel	20.80	83.20
14.00	MAT	Chloride	58.20	814.80
225.00	MAT	ALW Class A	14.80	3,330.00
56.00	MAT	Flo Seal	2.50	140.00
457.00	SER	Handling	2.40	1,096.80
60.00	SER	Mileage 457 sx @.10 per sk per mi	45.70	2,742.00
1.00	SER	Surface	1,018.00	1,018.00
323.00	SER	Extra Footage	0.85	274.55
60.00	SER	Mileage Pump Truck	7.00	420.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	AFU Insert	377.00	377.00
2.00	EQP	Baskets	248.00	496.00
3.00	EQP	Centralizers	62.00	186.00
1.00	EQP	Top Rubber Plug	113.00	113.00

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KANSAS CORPORATION COMMISSION

OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

(Handwritten initials)

Account	Unit Rig	W L	No.	Amount	Description
03600	002	W	3208	14,451.74	Chemical S.C.
				(1429.83)	

Subtotal	14,294.35
Sales Tax	457.39
Total Invoice Amount	14,751.74
Payment/Credit Applied	
TOTAL	14,751.74

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1429.83

ONLY IF PAID ON OR BEFORE

Jul 30, 2008

142943
13322.31

ALLIED CEMENTING CO., LLC. 31118

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Edge

Code 1-19

DATE	6-26-08	SEC	20	TWP	32	RANGE	20W	CALLED OUT		ON LOCATION	5:00pm	JOB START	7:00pm	JOB FINISH	9:30pm
LEASE	<i>Dade</i>	WELL #	1-19	LOCATION	<i>Protection Ks 2W</i>			COUNTY	<i>Comanche Ks</i>			STATE			
OLD OR NEW	(Circle one)		3		<i>into</i>										

CONTRACTOR *Murfin #2*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *630*
 CASING SIZE *8 5/8* DEPTH *603*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *900* MINIMUM
 MEAS. LINE SHOE JOINT *42'*
 CEMENT LEFT IN CSG. *42*
 PERFS.
 DISPLACEMENT *38 bbls fresh water*
 EQUIPMENT
 PUMP TRUCK CEMENTER *Mike B*
 # *343* HELPER *Fove*
 BULK TRUCK
 # *421* DRIVER *Raymond*
 BULK TRUCK
 # DRIVER

OWNER *Murfin*
 CEMENT
 AMOUNT ORDERED *225 yd 65/356*
32cc + 14 #/bar seal + 150 yd A 3+2
+ 50 yd A 3+2
 COMMON *200 A* @ *15.45* *3090.00*
 POZMIX @
 GEL *4* @ *20.80* *83.20*
 CHLORIDE *14* @ *58.20* *814.80*
 ASC @
ALW 225 @ *14.80* *3330.00*
FLO SEAL 56 # @ *2.50* *140.00*
 @
 @
 @
 @
 @
 @
 HANDLING *457* @ *2.40* *1096.80*
 MILEAGE *60 x 457 x .10* *2742.00*
 TOTAL *11,296.80*

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REMARKS:
Pipe on bottom - accurate
Mix 225 yd lite + 150 yd
tail. Shut down pump
release plug + start
displacement - below note
to open pump plug at
38 bbls - 30 psi - plug did
not hold cemented correct

SERVICE
 DEPTH OF JOB *623'*
 PUMP TRUCK CHARGE *0-300'* *1018.00*
 EXTRA FOOTAGE *323'* @ *.85* *274.55*
 MILEAGE *60* @ *7.00* *420.00*
 MANIFOLD @
Head rental @ *113.00* *113.00*
 @
 TOTAL *1825.55*

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 KANSAS CORPORATION COMMISSION
 OCT 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

CHARGE TO: *Murfin*
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
8 5/8
1-TRP present @ *377.00* *377.00*
2-Backlogs @ *248.00* *496.00*
3-Centralizers @ *62.00* *186.00*
1-TRP @ *113.00* *113.00*
 @
 TOTAL *1172.00*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Reilly Mein*
 SIGNATURE *Reilly Mein*

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT ~~IF PAID IN 30 DAYS~~
 ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 114947
Invoice Date: Jul 6, 2008
Page: 1

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Bill To:

Murfin Drg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Murfin	Code #1-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Jul 6, 2008	8/5/08

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	15.45	1,714.95
74.00	MAT	Pozmix	8.00	592.00
6.00	MAT	Gel	20.80	124.80
191.00	SER	Handling	2.50	477.50
60.00	SER	Mileage 191 sx @ .10 per sk per mi	19.10	1,146.00
1.00	SER	Rotary Plug	1,017.00	1,017.00
60.00	SER	Mileage Pump Truck	7.00	420.00

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OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

Account	Unit	Rate	Qty	Amount	Description
03600	002	40	3208	5783.34	PTA
				(549.22)	

Subtotal	5,492.25
Sales Tax	291.09
Total Invoice Amount	5,783.34
Payment/Credit Applied	
TOTAL	5,783.34

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 549.22

ONLY IF PAID ON OR BEFORE

Aug 5, 2008

OK 9/11

549.22
5234.12

ALLIED CEMENTING CO., LLC. 32352

REMIT TO - P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>7-6-08</u>	SEC. <u>20</u>	TWP. <u>32</u>	RANGE <u>20w</u>	CALLED OUT <u>9:00 A.M</u>	ON LOCATION <u>3:00pm</u>	JOB START <u>2:00pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Dade</u>			WELL # <u>1-19</u>	LOCATION <u>Protection, Rd. 2w, 3'bn</u>		COUNTY <u>Comanche</u>	STATE <u>ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR Murkin 2
 TYPE OF JOB Plug Plus
 HOLE SIZE 7 7/8 I.D. 5300
 CASING SIZE 8 5/8 DEPTH 623
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh
 EQUIPMENT _____

OWNER Murkin
 CEMENT AMOUNT ORDERED 1855x Led/40/4

PUMP TRUCK CEMENTER mark K.
 # 343 HELPER Steve K.
 BULK TRUCK DRIVER Adam A.
 # _____ DRIVER _____

COMMON	<u>111 A</u>	@ <u>15.45</u>	<u>1714.95</u>
POZMIX	<u>74</u>	@ <u>8.00</u>	<u>592.00</u>
GEL	<u>6</u>	@ <u>20.80</u>	<u>124.80</u>
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>191</u>	@ <u>2.50</u>	<u>477.50</u>
MILEAGE	<u>60 x 191 x 1.10</u>		<u>1146.00</u>
TOTAL			<u>4055.25</u>

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OCT 16 2008

CONSERVATION DIVISION
 WICHITA, KS

REMARKS:

Plug @ 930' w/ 505x
Plug @ 690' w/ 505x
Plug @ 300' w/ 405x
Plug @ 60' w/ 205x
plug float 155x
plug made w/ 105x

SERVICE

DEPTH OF JOB	<u>930'</u>		
PUMP TRUCK CHARGE			<u>1017.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@ <u>7.00</u>	<u>420.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Murkin
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1437.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Jeremy Stucky
 SIGNATURE [Signature]

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**