

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/01/10

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6-19-08 6-23-08 8-26-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31616-00-00

County: Montgomery

 C NE NE Sec. 11 Twp. 33 S. R. 13 East West

4620' FSL feet from S / N (circle one) Line of Section

660' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: G&M Lewman Trust Well #: A4-11

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 1002' Kelly Bushing: _____

Total Depth: 1803' Plug Back Total Depth: 1792'

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NCR 1-02-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 10-1-08

Subscribed and sworn to before me this 1 day of October

20 08

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011

acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution

RECEIVED

OCT 06 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: G&M Lewman Trust Well #: A4-11
 Sec. 11 Twp. 33 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CONFIDENTIAL
 OCT 01 2008
 KCC

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1796'	Thick Set	185	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1593' - 1594.5'	150 gal 15% HCl, 2315# sd, 110 BBL fl	
6	1253.5' - 1255.5' / 1224.5' - 1226'	150 gal 15% HCl, 6525# sd, 14 ball sealers, 235 BBL fl	

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 06 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1695'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		CONSERVATION DIVISION WICHITA, KS			
8-29-08		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	21	22	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Rig Number: 2	S. 11	T. 33	R. 13E
API No. 15- 125-31616	County: MG		
Elev. 1002	Location: C NE NE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: A4-11	Lease Name: G & M LEWMAN TRUST		
Footage Location: 4620 ft. from the SOUTH Line			
660 ft. from the EAST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: .06/19/2008	Geologist:		
Date Completed: .06/23/2008	Total Depth: 1803		

Gas Tests:
CONFIDENTIAL OCT 6 2008 KCC
Comments:
Start injecting @ 513

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42	McPherson	DRILLER:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	coal	1274	1275						
clay	3	5	shale	1275	1293						
sand	5	16	coal	1293	1294						
shale	16	25	shale	1294	1340						
sand	25	116	coal	1340	1341						
shale	116	233	shale	1341	1578						
lime	233	246	coal	1578	1579						
black shale	246	248	shale	1579	1653						
shale	248	446	Mississippi	1653	1803						
lime	446	492									
shale	492	701									
lime	701	719									
shale	719	943									
lime	943	966									
shale	966	1094									
pink lime	1094	1114									
black shale	1114	1118									
shale	1118	1190									
oswego	1190	1221									
summit	1221	1231									
lime	1231	1252									
mulky	1252	1258									
lime	1258	1268									
shale	1268	1274									

Note: Oil around 500 and 900 feet.

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 06 2008

 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 18639
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-28-08	2368	64M Lewman TRUST A4-11				MG
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Kc	ZIP CODE 67301				
JOB TYPE <u>Logging</u>			HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1803'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>	
CASING DEPTH			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT <u>13.2"</u>			SLURRY VOL <u>5786l</u>	WATER gal/sk <u>8°</u>	CEMENT LEFT in CASING	
DISPLACEMENT <u>2986l</u>			DISPLACEMENT PSI	MIX PSI	RATE	
REMARKS: <u>Safety Meeting! Rig up to 4 1/2 Casing. Break Circulation w/ 3586l water. Pump back Gel-Flush w/ Hulls, 500l water, 1000l Soap, 2000l water, 1900l Dye water, mixed 185sks Thick Set Cement w/ 8" Kol-Seal @ 13.2#/gal. Wash out Pump & lines. Release Plug. Displace w/ 2986l water. Final Pumping Pressure, 900 PSI Bump Plug to 1400 PSI, wait 5min. Release Pressure. Float Held. Good Cement to surface - 886l Slurry to Pit.</u>						
<u>Job Complete</u>						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	185sks	Thick Set Cement	17.00	3145.00
1110A	1480*	Kol-Seal 8" Ak	.42	621.60
1118A	300*	Gel-Flush	.17	51.00
1105	50*	Hulls	.39	19.50
5407		Ton-mileage	m/c	315.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
1143	1gal	Soap	38.50	38.50
1140	2gal	Bi-side	29.00	58.00
		Thank You!		
		Sub Total		5364.60
		5.3% SALES TAX		205.15
		ESTIMATED TOTAL		5569.75

Ravin 3737

AUTHORIZATION [Signature]

TITLE 002983

DATE