

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/27/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxxe **CONFIDENTIAL**  
 License: 33837  
 Wellsite Geologist: Ken Recoy **OCT 27 2008**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 7-22-08                      7-31-08                      8-1-08  
 Spud Date or                      Date Reached TD                      Completion Date or  
 Recompletion Date                                                                Recompletion Date

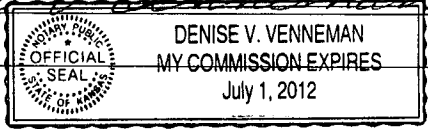
API No. 15 - 15-099-24455-0000  
 County: Labette  
s/2 n/2 SW NE Sec. 34 Twp. 34 S. R. 18  East  West  
1830 feet from S  (circle one) Line of Section  
1980 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Carney, Marvin Well #: 34-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not Yet Complete  
 Elevation: Ground: 861 Kelly Bushing: n/a  
 Total Depth: 970 Plug Back Total Depth: 940.57  
 Amount of Surface Pipe Set and Cemented at 20.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 940.57  
 feet depth to \_\_\_\_\_ w/ 130 sx cmt.

**Drilling Fluid Management Plan** AKIF NJI-2609  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 10-27-08  
 Subscribed and sworn to before me this 27th day of October,  
 2008.  
 Notary Public: Denise V. Vennemam  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 28 2008**

Operator Name: Quest Cherokee, LLC Lease Name: Carney, Marvin Well #: 34-1  
 Sec. 34 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	7-7/8	5-1/2	14.5	940.57	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



QUEST  
Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6833**  
FIELD TICKET REF \_\_\_\_\_  
FOREMAN Joe  
SSI 629000  
API 15-099-24455

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-1-8	Corney Marvin 34-1		311	311	18	L3	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:45	12:30		903427		1.75	Joe Blencowe
<del>Joe</del> Tyler	↓	↓		903255		↓	
Matt	↓	↓		903103		↓	
Daniel	↓	↓		904735		↓	Daniel S. S.
Maverick	↓	↓		903140	932452	↓	120

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 956 CASING SIZE & WEIGHT 5 1/2 14 #  
 CASING DEPTH 940.57 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 22.39 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head Raw 2 sk gel & 15 BPI dye & 1 sk gel. Cement to get dye to surface. Flush pump. Pump pump to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903103	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	940.57	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	110 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	700 gal	City Water	

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 28 2008

CONSERVATION DIVISION  
WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	<b>101</b>	<b>S. 34</b>	<b>T. 34</b>	<b>R. 18</b>	<b>GAS TESTS:</b>			
<b>API #</b>	099-24455	<b>County:</b>		Labette	100'	0		
<b>Elev.:</b>	861'	<b>Location:</b>		Kansas	200'	0		
					300'	0		
<b>Operator:</b>	Quest Cherokee LLC				415'	slight blow		
<b>Address</b>	210 W. Park Ave., suite 2750				446'	slight blow		
	Oklahoma City, OK. 73102				477'	slight blow		
<b>WELL #</b>	34-1	<b>Lease Name:</b>		Carney, Marvin	508'	slight blow		
<b>Footage location</b>	1830 ft. from the		N	line	601'	slight blow		
	1980 ft. from the		E	line	694'	slight blow		
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY SERVICES</b>				756'	slight blow		
<b>Spud Date:</b>	NA	<b>Geologist:</b>			787'	slight blow		
<b>Date Complete:</b>	7-30-08	<b>Total Depth:</b>		970'	818'	slight blow		
<b>Exact Spot Location</b>	S/2 N/2 SW NE				849'	slight blow		
<b>Casing Record</b>					970'	slight blow		
	<b>Surface</b>	<b>Production</b>						
<b>Size Hole</b>	12-1/4"	7-7/8"						
<b>Size Casing</b>	8-5/8"	5-1/2"						
<b>Weight</b>	24#	15-1/2#						
<b>Setting Depth</b>	22'							
<b>Type Cement</b>	port							
<b>Sacks</b>	5							
<b>WELL LOG</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
top soil	0	22	coal	401	402	b.shale	503	505
shale	22	152	shale	402	404	shale	505	516
lime	152	186	coal	404	405	sand	516	532
shale	186	189	shale	405	417	coal	532	533
b.shale	189	190	lime	417	422	b.shale	533	535
shale	190	262	coal	422	423	shale	535	542
lime	262	300	lime	423	424	coal	542	544
b.shale	300	301	coal	424	425	sand	544	550
coal	301	302	shale	425	428	coal	550	552
lime	302	331	coal	428	430	shale	552	560
b.shale	331	332	shale	430	436	coal	560	561
lime	332	337	b.shale	436	438	shale	561	563
coal	337	338	coal	438	440	sand	563	568
shale	338	340	shale	440	449	shale	568	628
lime	340	355	lime	449	451	coal	628	629
shale	355	358	shale	451	465	shale	629	647
lime	358	359	b.shale	465	466	coal	647	648
b.shale	359	360	shale	466	467	shale	648	655
shale	360	389	coal	467	469	coal	655	656
b.shale	389	390	shale	469	497	shale	656	659
coal	391	393	coal	497	498	coal	659	660
shale	393	401	shale	498	503	shale	660	688

Comments: 544-550' odor

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 28 2008

CONSERVATION DIVISION  
WICHITA, KS

**WELL LOG** Carney, 34-1

pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	688	689						
shale	689	738						
coal	738	739						
shale	739	742						
coal	742	744						
shale	744	758						
coal	758	759						
shale	759	831						
coal	831	832						
shale	832	835						
coal	835	836						
sand/shale	836	840						
coal	840	841						
shale	841	846						
lime/mississ	846	970						

Comments: 850' added water

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 28 2008

CONSERVATION DIVISION  
WICHITA, KS