

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxxe  
 License: 33837 **CONFIDENTIAL**  
 Wellsite Geologist: Ken Recoy **OCT 14 2008**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover **KCC**  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 6-26-08                      7-03-08                      7-03-08  
 Spud Date or                      Date Reached TD                      Completion Date or  
 Recompletion Date                                                                Recompletion Date

API No. 15 - 15-099-24359-0000  
 County: Labette  
 \_\_\_\_\_ SW\_ NW Sec. 5 Twp. 35 S. R. 18  East  West  
1980 feet from S  (circle one) Line of Section  
660 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Madron Rev. Trust Well #: 5-3  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 829 Kelly Bushing: n/a  
 Total Depth: 1011 Plug Back Total Depth: 1005.63  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1005.63  
 feet depth to surface w/ 125 sx cmt.

**Drilling Fluid Management Plan** 114 UJ 12709  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 10-14-08  
 Subscribed and sworn to before me this 14<sup>th</sup> day of October,  
 2008.  
 Notary Public: Denise V. Vennemann  
 Date Commission Expires: \_\_\_\_\_  
**DENISE V. VENNEMANN**  
 MY COMMISSION EXPIRES  
 July 1, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 15 2008**

Operator Name: Quest Cherokee, LLC Lease Name: Madron Rev. Trust Well #: 5-3  
 Sec. 5 Twp. 35 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1005.63	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	867-869/796-798	500gal 15% HCLw/ 60bbls 2% KCl water, 640bbls water w/ 2% KCL, Blockde, 8900# 20/40 sand	867-869/796-798
4	582-584/500-502/454-457/411-413	400gal 15% HCLw/ 50bbls 2% KCl water, 541bbls water w/ 2% KCL, Blockde, 7200# 20/40 sand	582-584/500-502 454-457/411-413
4	379-383/338-342	400gal 15% HCLw/ 40bbls 2% KCl water, 665bbls water w/ 2% KCL, Blockde, 6300# 20/40 sand	379-383/338-342

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	909	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a					

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 6750

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

SSI \_\_\_\_\_

API \_\_\_\_\_

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-08	Madison Rev Trust 5-3	5	35	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	11:00	2:00	/	904850		3	<i>[Signature]</i>
Tim	11:00	2:00	/	903255		3	<i>[Signature]</i>
Tyler	11:00	2:00	/	903140	932452	3	<i>[Signature]</i>
Matt	7:00	2:00	/	903600		7	<i>[Signature]</i>
Daniel	11:00	2:00	/	904735		3	<i>[Signature]</i>

JOB TYPE Long Stringhole HOLE SIZE 7 7/8 HOLE DEPTH 1009.10 CASING SIZE & WEIGHT 5 1/2 15.5 #  
 CASING DEPTH 1004.63 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 23.90 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

## REMARKS:

Break circulation Pump 200# Prem gel and Sweep to Surface  
Then Pump 16 BPM Dye marker with 100# Prem gel and Start Cement  
Pump 125 Sacks to get Dye Marker Back Stop and Flush Pump  
Then Pump Wiper Plug to Bottom and Set Float Shoe

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	3	Foreman Pickup	
903255	3	Cement Pump Truck	
903600	7	Bulk Truck	
903140	3	Transport Truck	
932452	3	Transport Trailer	
904735	3	80 Vac	
	1004.63	Casing 5 1/2	
	5	Centralizers 5 1/2	
	1	Float Shoe 5 1/2	
	1	Wiper Plug 5 1/2	
	1	Frac Baffles 4 1/2 Hole	
	110	Portland Cement	
	22	Gilsonite	
	1	Flo-Seal	
	12	Premium Gel 3 Ahead of Job 9 In Load	
	4	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION  
WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101		<b>S.</b>	5	<b>T.</b>	35	<b>R.</b>	18	<b>GAS TESTS:</b>		
<b>API #</b>	099-24359		<b>County:</b>	Labette				195'		no blow	
<b>Elev.:</b>	829'		<b>Location:</b>	Kansas				350'		no blow	
									383'		no blow
<b>Operator:</b>			Quest Cherokee LLC						412'		no blow
<b>Address</b>			210 W. Park Ave., suite 2750						443'		no blow
			Oklahoma City, OK. 73102						474'		no blow
<b>WELL #</b>	5-3		<b>Lease Name:</b>		Madron rev trust				505'		no blow
<b>Footage location</b>			1980 ft. from the		N		line		536'		no blow
			660 ft. from the		W		line		567'		no blow
<b>Drilling Contractor:</b>			<b>FOXFE ENERGY SERVICES</b>					598'		slight blow	
<b>Spud Date:</b>			<b>Geologist:</b>					753'		slight blow	
<b>Date Complete:</b>			7/3/2008		<b>Total Depth:</b>		1011'		815'		slight blow
<b>Exact Spot Location</b>			SW NW						908'		slight blow
<b>Casing Record</b>									1011'		slight blow
	<b>Surface</b>	<b>Production</b>									
<b>Size Hole</b>	12-1/4"	7-7/8"									
<b>Size Casing</b>	8-5/8"	5-1/2"									
<b>Weight</b>	24#	15-1/2#									
<b>Setting Depth</b>	22'	22' case									
<b>Type Cement</b>	port										
<b>Sacks</b>	5 them										
<b>WELL LOG</b>											
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>			
top soil	0	20	shale	530	558						
lime	20	52	b. shale	558	560						
shale	52	82	shale	560	588						
lime	82	131	b. shale	588	590						
shale	131	187	coal	590	591						
b. shale	187	189	shale	591	728						
lime	189	216	b. shale	628	730						
shale	216	287	shale	730	793						
lime	287	319	b. shale	793	797						
shale	319	329	shale	797	802						
b. shale	329	331	coal	802	804						
lime	331	384	shale	804	809						
coal	384	386	b. shale	809	811						
shale	386	423	shale	811	865						
coal	423	425	coal	865	869						
shale	425	460	shale	869	883						
coal	460	462	miss lime	883	1011						
shale	462	498									
b. shale	498	500									
coal	500	502									
shale	502	528									
b. shale	528	530									

Comments: 883'-893', odor; 950, add water

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