

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxe
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-14-08	7-23-08	7-25-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

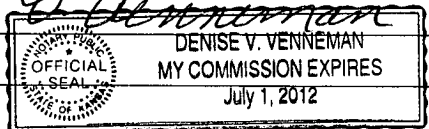
API No. 15 - 15-099-24338-0000
County: Labette
____ - ____ - NW NW Sec. 10 Twp. 35 S. R. 18 East West
660 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Maxson, Dale D. Trust Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 850 Kelly Bushing: n/a
Total Depth: 850 Plug Back Total Depth: 990
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 972.25
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan API 15-2609
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-24-08
Subscribed and sworn to before me this 24th day of October,
2008.
Notary Public: Denise V. Vennemman
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
OCT 27 2008

Operator Name: Quest Cherokee, LLC Lease Name: Maxson, Dale D. Trust Well #: 10-1
 Sec. 10 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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Handwritten signature and date: M. D. 1/20/08

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	7-7/8	5-1/2	14.5	972.25	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

Maxson, Dale D. Trust

10-1



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6818

FIELD TICKET REF #

FOREMAN Joe

SSI 627470

TREATMENT REPORT & FIELD TICKET CEMENT TRUST API 15-099-24338

MAXSON, DALE D.

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
7-25-08	Maxson Dale 10-1				10	35	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	10:00	12:00		9031127		2	Joe Blanche	
TIM				903255			Tim	
Tyler				903600				
Daniel				904735			Daniel	
Masterpick				903140	932452		120	
Craig				903103			Craig	

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 982 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 972.25 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 23.14 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.6gpm

REMARKS:
 Installed cement head Ran 2 SKS of gel & 15 BBL dye & 1 SK gel & 100 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	972.25	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4 1/2 Big hole	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

Maxson Dale A Trust

RIG #	101	S.	10	T.	35	R.	18	GAS TESTS:	
API #	099-24338	County:	Labette		167'	0			
Elev.:	850'	Location:	Kansas		229'	0			
					322'	slight blow			

Operator:	Quest Cherokee LLC		384'	1 - 1/2"	6.27	
Address	210 W. Park Ave., suite 2750		415'	1 - 1/2"	6.27	
	Oklahoma City, OK. 73102		476'	1 - 1/2"	6.27	
WELL #	10-1	Lease Name:	Dale Maxson Trust			
Footage location	660 ft. from the	N	line	632'	1 - 1/2"	6.27
	660 ft. from the	W	line	663'	2 - 1/2"	8.87
Drilling Contractor:	FOXFE ENERGY SERVICES		694'	12 - 1"	89.8	
Spud Date:	NA	Geologist:	756'	12 - 1"	89.8	
Date Complete:	7-23-08	Total Depth:	990'	5lb - 1/2"	78.1	
Exact Spot Location	NW NW		880'	5lb - 1/2"	78.1	

Casing Record			990'	5lb - 1/2"	78.1
	Surface	Production			
Size Hole	12-1/4"	7-7/8"			
Size Casing	8-5/8"	5-1/2"			
Weight	24#	15-1/2#			
Setting Depth	22'				
Type Cement	port				
Sacks	5				

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	coal	381	383	b.shale	602	604
lime/shale	3	20	shale	383	386	shale	604	612
shale	20	65	coal	386	393	lime	612	616
lime	65	75	coal	393	394	sand/shale	616	658
shale	75	147	shale	394	405	coal	658	660
b.shale	147	148	lime	405	409	shale	660	686
lime	148	153	b.shale	409	413	b.shale	686	687
shale	153	155	shale	413	418	coal	687	688
lime	155	180	coal	418	419	shale	688	725
b.shale	180	183	shale	419	420	coal	725	727
lime	183	192	lime	420	422	shale	727	788
shale	192	252	sand	422	440	b.shale	788	789
lime	252	256	shale	440	448	shale	789	798
shale	256	274	coal	448	449	coal	798	799
lime	274	311	shale	449	461	shale	799	837
b.shale	311	314	coal	461	463	coal	837	840
lime	314	346	shale	463	486	shale	840	862
b.shale	346	349	coal	486	487	lime	862	990
shale	349	351	lime	487	498			
lime	351	370	shale	498	554			
shale	370	379	coal	554	555			
coal	379	381	shale	555	602			

Comments: 870' injected water

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