

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

*KCC
mm
10/20/08*

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

API No. 15 - 125-31652-00-00
County: Montgomery
SW NW NE Sec. 21 Twp. 34 S. R. 14 East West
4550' FSL feet from S / N (circle one) Line of Section
2080' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&D Bell Well #: A3-21
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 848' Kelly Bushing: _____
Total Depth: 1640' Plug Back Total Depth: 1625'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-9-08</u>	<u>7-11-08</u>	<u>9-12-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan Alt II NH I-7-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

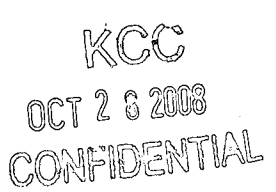
Signature: *Brandy R. Allcock*
Title: Engr Clerk Date: 10-28-08
Subscribed and sworn to before me this 28 day of October,
20 08
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engram

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 30 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&D Bell Well #: A3-21
 Sec. 21 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;">  </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1632'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1500' - 1502.5'	200 gal 15% HCl, 45 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1587'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
9-17-08		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	8	62	NA	NA		

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

RECEIVED
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OCT 30 2008
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 18771
LOCATION EUREKA
FOREMAN Kevin McCoy

FIELD TICKET & TREATMENT REPORT
CEMENT

Kevin McCoy
10/30/08

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-08	2368	<i>A Bell A3-21</i>				MG
CUSTOMER <i>Dart Cherokee BASIN</i>			Gus Jones Rig 1			
MAILING ADDRESS <i>211 W. Myrtle</i>						
CITY <i>Independence</i>	STATE <i>Ks</i>	ZIP CODE <i>67301</i>	TRUCK # <i>445</i>	DRIVER <i>Justin</i>	TRUCK # <i>KCC</i>	DRIVER <i>KCC</i>
			<i>441</i>	<i>DAVE</i>	<i>OCT 2 8 2008</i>	
			CONFIDENTIAL			

JOB TYPE *Longstring* HOLE SIZE *6 3/4* HOLE DEPTH *1640'* CASING SIZE & WEIGHT *4 1/2 10.5# New*
 CASING DEPTH *1632'* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *13.2** SLURRY VOL *53 BBL* WATER gal/sk *8.0* CEMENT LEFT in CASING *0'*
 DISPLACEMENT *26 BBL* DISPLACEMENT PSI *1000* MAX PSI *1400 Bump Plug* RATE _____

REMARKS: *Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 35 BBL fresh water. Pump 6 sks Gel Flush w/ Hulls, 10 BBL former, 10 BBL water spacer. Mixed 170 sks Thick Set Cement w/ 8" Kol-Seal /sk @ 13.2* /gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.0 BBL fresh water. FINAL Pumping Pressure 1000 PSI. Bump Plug to 1400 PSI. WAIT 5 MINUTES. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL Slurry to Pit. Job Complete. Rig down.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE 1 st well of 2	3.65	146.00
1126 A	170 sks	THICK Set Cement	17.00	2890.00
1110 A	1350 *	KOL-SEAL 8" /sk	.42 *	567.00
1118 A	300 *	Gel Flush	.17 *	51.00
1105	50 *	Hulls	.39 *	19.50
5407	9.35 tons	Ton Mileage Bulk Truck	M/C	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
1143	1 gal	Soap	38.50	38.50
1140	2 gal	Biocide	29.00	58.00
OCT 30 2008				
RECEIVED KANSAS CORPORATION COMMISSION				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	5055.00
			SALES TAX 5.3%	189.34
			ESTIMATED TOTAL	5244.34

Thank You

Revin 3737

AUTHORIZATION _____ TITLE _____ DATE _____