

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/10
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recco

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

7-14-08 7-25-08 7-26-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-099-24341-0000
County: Labette
NW SE Sec. 10 Twp. 35 S. R. 18 East West
1980 feet from N Line of Section
1980 feet from W Line of Section

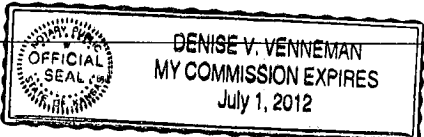
Footages Calculated from Nearest Outside Section Corner:
Lease Name: Cranor, Raymond E. Well #: 10-3
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 872 Kelly Bushing: n/a
Total Depth: 973 Plug Back Total Depth: 965.09
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 965.09 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

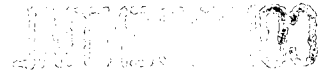
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-24-08
Subscribed and sworn to before me this 24th day of October
Notary Public: Denise V. Venneman
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Received
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION
OCT 27 2008
CONSERVATION DIVISION WICHITA, KS



Operator Name: Quest Cherokee, LLC Lease Name: Cranor, Raymond E. Well #: 10-3
 Sec. 10 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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Handwritten signature and date: 10/28/08

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	965.09	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

10/27/08

TICKET NUMBER 6820

FIELD TICKET REF #

FOREMAN Juo

SSI 627530

API 15-099-24341

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-8	Cranor Raymond ^E 10-3	10	35	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Juo	6:45	9:30		903427		2.75	<i>Joe Blanche</i>
Craig	6:00			903255		3.5	<i>Craig</i>
on location				903103			
Daniel	6:45			904735		2.75	<i>Daniel</i>
Maverick	7:00	✓		903140	932452	2.5	120

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 970 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 965.09 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.97 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed Cement head RAN 2SK gal of 15 BB dye & 1SK of
120 SKS of cement to get dye to surface. Flush pump. Pumping plug
To bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903103	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	965.09	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4 Small Hole	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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 OCT 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

*Ken
M
10/25/08*

RIG #	101	S. 10 T. 35 R. 18	GAS TESTS:	
API #	099-24341	County:	Labette	198' 0
Elev.:	872'	Location:	Kansas	322' slight blow
				353' slight blow
Operator: Quest Cherokee LLC				415' slight blow
Address 210 W. Park Ave., suite 2750				446' 5 - 1/2" 14.1
Oklahoma City, OK. 73102				477' 5 - 1/2" 14.1
WELL #	10-3	Lease Name:	Cranor, Raymond	632' no blow
Footage location		1980 ft. from the	S line	787' no blow
		1980 ft. from the	E line	880' no blow
Drilling Contractor:		FOXFE ENERGY SERVICES		973' no blow
Spud Date: NA		Geologist:		
Date Complete: 7-25-08		Total Depth: 973'		
Exact Spot Location NW SE				

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	418	420			
shale	22	148	b.shale/coal	420	423			
lime	148	178	sand/shale	423	449			
shale	178	180	coal	449	450			
b.shale/coal	180	183	shale	450	489			
shale	183	190	sand/shale	489	529			
sand	190	201	coal	529	531			
shale	201	248	shale	531	598			
lime	248	252	lime	598	611			
shale	252	264	shale	611	623			
lime	264	306	coal	623	624			
b.shale/coal	306	309	shale	624	786			
lime	309	344	coal	786	788			
shale	344	349	shale	788	849			
b.shale/coal	349	353	coal	849	851			
shale	353	361	shale	851	854			
lime	361	369	lime	854	973			
sand/shale	369	385						
coal	385	387						
shale	387	411						
lime	411	416						
coal	416	418						

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Comments: 430' injected water