

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-14-08	7-22-08	7-25-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24340-0000
County: Labette
____ - ____ - NW SW Sec. 10 Twp. 35 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Cranor, Raymond E. Well #: 10-2

Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete

Elevation: Ground: 868 Kelly Bushing: n/a
Total Depth: 980 Plug Back Total Depth: 969.63
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 969.63
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan Att II MS 1-26-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

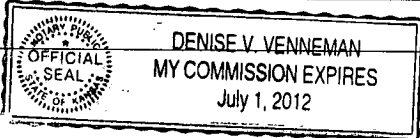
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-24-08

Subscribed and sworn to before me this 24th day of October,
2008.

Notary Public: Denise V. Venneman

Date Commission Expires: _____



KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 27 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Cranor, Raymond E. Well #: 10-2
 Sec. 10 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <input type="checkbox"/> Top <input type="checkbox"/> Datum See attached
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*KLL
10/2/08*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	969.63	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Ken
Wright
10/27/08*

TICKET NUMBER **6817**

FIELD TICKET REF# _____

FOREMAN Joe

SSI 627520

API 15-099-24340

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-8	Cranford Raymond E 10.2	10	35	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:00		903427		3.25	<i>Joe Blanchard</i>
Tim	6:45			903255		3.25	<i>Tim</i>
Tyler	7:00			903600		3	
Daniel	6:45			904735		3.25	<i>Daniel</i>
Maverick	7:00			903133	932885	3	<i>120</i>
Craig	6:45			903103		3.25	<i>Craig</i>

JOB TYPE Horizontal HOLE SIZE 7 7/8 HOLE DEPTH 974 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 969.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 23.09 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head Ran 2 SKS gel & 15 BR dye & 125 SKS Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	969.63	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	105 SK	Portland Cement	
	25 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	700 gal	City Water	

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OCT 27 2008

CONSERVATION DIVISION
WICHITA, KS

*Ken
Nov
10/28/08*

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	10	T.	35	R.	18	GAS TESTS:		
API #	099-24340	County:	Labette			100'			0	
Elev.:	868'	Location:	Kansas			200'			0	
						260'			slight blow	
Operator:	Quest Cherokee LLC					322'	4 - 1"	51.6		
Address	210 W. Park Ave., suite 2750					415'	5 - 1"	57.7		
						446'	8 - 1"	73.1		
WELL #	10-2	Lease Name:	Cranor, Raymond			570'	8 - 1"	73.1		
Footage location	1980 ft. from the		S	line		663'	8 - 1"	73.1		
						725'	8 - 1"	73.1		
Drilling Contractor:	FOXFE ENERGY SERVICES					787'	8 - 1"	73.1		
Spud Date:	NA	Geologist:				849'	14lb- 1"	577		
Date Complete:	7-20-08	Total Depth:	980'			880'	14lb- 1"	577		
Exact Spot Location	NW SW					980'	11lb- 1"	499		

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	10	shale	393	401	shale	848	860
shale	10	20	coal	401	402	lime/mississ	860	980
lime	20	30	sand/shale	402	418			
shale	30	160	lime	418	420			
lime	160	188	b.shale	420	422			
b.shale	188	190	shale	422	425			
shale	190	194	b.shale	425	426			
coal	194	195	shale	426	430			
b.shale	195	196	coal	430	431			
lime	196	205	shale	431	471			
shale	205	259	coal	471	473			
lime	259	262	shale	473	524			
shale	262	275	sand/shale	524	566			
lime	275	312	coal	566	568			
b.shale	312	315	sand/shale	568	636			
coal	315	316	coal	636	638			
lime	316	318	shale	638	706			
shale	318	324	coal	706	708			
lime	324	365	shale	708	775			
shale	365	372	coal	775	776			
lime	372	391	shale	776	845			
coal	391	393	coal	845	848			

Comments:

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