

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/08/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxe **CONFIDENTIAL**  
 License: 33837  
 Wellsite Geologist: Ken Recoy **OCT 08 2008**  
 Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6-18-08</u>	<u>6-21-08</u>	<u>6-23-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24283-0000  
 County: Labette  
 \_\_\_\_\_ SE \_\_\_\_\_ NW Sec. 33 Twp. 34 S. R. 18  East  West  
1980 feet from S /  (circle one) Line of Section  
1980 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Brown, Charles D. Well #: 33-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not Yet Complete  
 Elevation: Ground: 853 Kelly Bushing: n/a  
 Total Depth: 965 Plug Back Total Depth: 952.98  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 952.98  
 feet depth to surface w/ 140 sx cmt.

**Drilling Fluid Management Plan** Air II No. 1-02-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 10-08-08  
 Subscribed and sworn to before me this 8<sup>th</sup> day of October  
2008.  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 09 2008**

Operator Name: Quest Cherokee, LLC Lease Name: Brown, Charles D. Well #: 33-2  
 Sec. 33 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	952.98	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

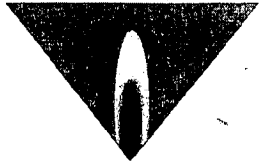
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <b>2-3/8"</b>	Set At Waiting on Pipeline	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*KW*  
*Mm*  
*10/09/08*

TICKET NUMBER **6718**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 626950

API 15-099-24283

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-8	Brown Charles D. 33-2	39	34	18	LR

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:30	5:00		903427		5.5	Joe Blackbird
TIM		4:00		903255		4.5	Tim
Matt		4:30		903600		5	Matt
MAVERICK		4:45		903140	932452	5.25	Maverick
DAVID		3:00	KCC	904735		3.5	David
Tyler		4:45		903103		5.25	Tyler

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 963 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 952.98 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.69 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head RAW 2 SKS gel & 15 BBI dye & 1 SK gel  
Cement to get dye to surface. Flush pump. Pump wiper plug to bottom  
& set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	952.98	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 09 2008

CONSERVATION DIVISION  
WICHITA, KS

*KLM*  
*10/9/08*

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	33	<b>T.</b>	34	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	099-24283	<b>County:</b>	Labette		164'	no blow			
<b>Elev.:</b>	853'	<b>Location:</b>	Kansas		195'	slight blow			
					226'	slight blow			
<b>Operator:</b> Quest Cherokee LLC					319'	slight blow			
<b>Address</b> 210 W. Park Ave., suite 2750					412'	20 in 1/2"		28	
Oklahoma City, OK. 73102					443'	10 in 1"		19.9	
<b>WELL #</b>	33-2	<b>Lease Name:</b> Brown, Charles		D.	536'	7 in 1"		16.7	
<b>Footage location</b>		1980 ft. from the	N	line	A	660'	5 in 1"		14.1
		1980 ft. from the	W	line		753'	5 in 1"		14.1
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES					784'	5 in 1"		14.1	
<b>Spud Date:</b>					846'	10 in 1"		19.9	
<b>Geologist:</b>					877'	7 in 1"		19.9	
<b>Date Completed:</b> 6/21/2008 <b>Total Depth:</b> 965'					965'	2 in 1"		8.87	
<b>Exact Spot Location</b> SE NW									

<b>Casing Record</b>		
	Surface	Production
<b>Size Hole</b>	12-1/4"	7-7/8"
<b>Size Casing</b>	8-5/8"	5-1/2"
<b>Weight</b>	24#	15-1/2#
<b>Setting Depth</b>	22'	22' case
<b>Type Cement</b>	port	
<b>Sacks</b>	5	them

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
surface	0	22	coal	390	391	sand	633	662
lime	22	32	sand/shale	391	413	coal	662	663
shale	32	35	coal	413	415	shale	663	669
lime	35	49	shale	415	417	coal	669	620
shale	49	109	coal	417	419	shale	620	700
sand	109	123	shale	419	421	coal	700	701
shale	123	160	coal	421	422	shale	701	712
b. shale	160	162	shale	422	456	coal	712	713
lime	162	140	coal	456	457	shale	713	723
b. shale	140	192	shale	457	470	coal	723	724
shale	192	200	coal	470	471	shale	724	764
sand	200	220	shale	471	522	coal	764	765
shale	220	260	b. shale	522	524	shale	765	834
lime	268	309	coal	524	525	coal	834	837
b. shale	309	311	shale	525	547	shale	837	847
shale	311	315	sand	547	558	miss lime	847	965
lime	315	341	shale	558	585			
shale	341	355	b. shale	585	591			
b. shale	355	366	shale	591	595			
shale	366	381	sand	595	627			
coal	381	383	coal	627	628			
sand/shale	383	390	shale	628	633			

Comments: 947'-965', add water

KANSAS CORPORATION COMMISSION

**OCT 09 2008**

CONSERVATION DIVISION  
WICHITA, KS