

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/27/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500 **CONFIDENTIAL**
Contractor: Name: TXD/Foxxe
License: 33837 **OCT 27 2008**
Wellsite Geologist: Ken Recoy **KCC**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-19-08 8-2-08 8-5-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-099-24493-0000
County: Labette
SE NW NE Sec. 3 Twp. 35 S. R. 18 East West
400 feet from S (circle one) Line of Section
850 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stevenson, Robert D. Well #: 3-1
Field Name: Cherokee Basin CBM

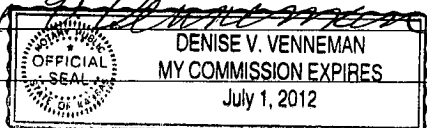
Producing Formation: Not Yet Complete
Elevation: Ground: 885 Kelly Bushing: n/a
Total Depth: 973 Plug Back Total Depth: 964
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 964
feet depth to _____ w/ 130 _____ sx cmt.

Drilling Fluid Management Plan ATI 157-26-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-27-08
Subscribed and sworn to before me this 27th day of October,
2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



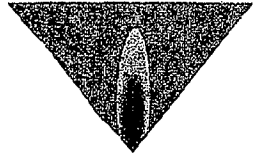
KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received KANSAS CORPORATION COMMISSION
 UIC Distribution

RECEIVED
OCT 28 2008

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Ken
10/29/08*

TICKET NUMBER **6837**

FIELD TICKET REF **[REDACTED]**

FOREMAN Joe

SSI 629040

API 15-099-24493

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-5-8	STEVENSON	Robert D-3-1	3	35	18	LR	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	10:30		903427		3.5	<i>Joe Blum</i>
TIM	6:30			903255		4	<i>Tim</i>
Max	7:00			903600		3.5	<i>Max</i>
Daniel	7:30			904735		3	<i>Daniel</i>
MAVERICK	7:00			931420		3.5	<i>120</i>
Tyler	7:00	↓		903206		3.5	<i>2</i>

JOB TYPE Langstring HOLE SIZE 7 7/8 HOLE DEPTH 973 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 964.00 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

*Installed cement head Ran 2 SKS gel of 15 BBL dye of 15K gel of
 Cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set
 Float shoe*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
904735	1	Transport Truck 80 Vac	
		Transport Trailer	
931420	1	80 Vac	
	964	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles <i>4" Small Hole</i>	
	110 SK	Portland Cement	
	28 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	<i>1 gal</i>	KCL	
	6000 gal	City Water	

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 OCT 28 2008
 CONSERVATION DIVISION
 WICHITA, KS

Handwritten signature and date: 10/29/08

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	3	T.	35	R.	18	GAS TESTS:	
API #	099-24493	County:	Labette		100'			0	
Elev.:	885'	Location:	Kansas		200'			0	
					300'			0	
Operator: Quest Cherokee LLC					400'			0	
Address 210 W. Park Ave., suite 2750					446'			slight blow	
Oklahoma City, OK. 73102					508'			slight blow	
WELL #	3-1	Lease Name: Stevenson, Robert			570'			slight blow	
Footage location		400 ft. from the	N	line	632'			slight blow	
		850 ft. from the	E	line	725'			slight blow	
Drilling Contractor: FOXFE ENERGY SERVICES					756'	4 - 1/2"		12.5	
Spud Date: NA		Geologist:			849'	3 - 1/2"		10.9	
Date Complete: 8-2-08		Total Depth: 970'			972'	3 - 1/2"		10.9	
Exact Spot Location		SE NW NE NE							

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	b.shale	323	324	coal	460	461
lime/shale	2	20	shale	324	327	sand	461	487
shale	20	47	coal	327	328	coal	487	488
lime/shale	47	48	lime	328	345	sand	488	498
shale	48	148	shale	345	351	shale	498	517
lime/shale	148	152	lime	351	352	coal	517	518
shale	152	156	shale	352	376	shale	518	521
lime	156	180	lime	376	378	sand	521	529
b.shale	180	182	coal	378	379	shale	529	537
shale	182	183	shale	379	385	coal	537	538
coal	183	184	coal	385	386	shale	538	541
shale	184	188	shale	386	424	sand/shale	541	564
lime	188	209	coal	424	425	shale	564	570
shale	209	253	shale	425	427	sand	570	579
lime	253	276	sand	427	432	coal	579	580
shale	276	278	coal	432	433	shale	580	620
lime	278	292	shale	433	440	sand	586	621
b.shale	292	293	coal	440	441	coal	620	635
shale	293	302	shale	441	447	shale	621	650
lime	302	310	lime	447	450	sand	635	651
shale	310	312	sand	450	455	coal	650	651
lime	312	323	shale	455	460	shale	651	660

Comments: 376-378' hit water, 400' added water

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OCT 28 2008

CONSERVATION DIVISION WICHITA, KS

