

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/02/10

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: DCP Midstream
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Kenai Mid-Continent
License: 34000
Wellsite Geologist: Mike Rice
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Sidwell Oil & Gas, Inc.

Well Name: Thonhoff #1
Original Comp. Date: 10/17/1976 Original Total Depth: 6280'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/22/2008 7/24/2008 8/18/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-20238-0001
County: Meade
CSW SE Sec. 1 Twp. 35 S. R. 28 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Seventy-Six Ranch Well #: 1 #1R

Field Name: Chesterfield
Producing Formation: Chester
Elevation: Ground: 3846 2330 Kelly Bushing: 3858
Total Depth: 6295' Plug Back Total Depth: 6254'

Amount of Surface Pipe Set and Cemented at 1475' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineer Tech Date: 10-2-2008

Subscribed and sworn to before me this 2 day of October, 2008.
Notary Public: Rebecca A. Casey
Date Commission Expires: 11/16/09



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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Seventy-Six Ranch Well #: 1 #1R

Sec. 1 Twp. 35 S. R. 28 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		1475'			DONE ON 0000 RECORD PER OPER. - NO RECORDS AVAILABLE
Production		4 1/2"	11.6#/J-55	6294'		165	per telecon. w/ oper. 10/7/08

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 6104'-6152'		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>6175'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>09/09/2008</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>740</u>	Water Bbls. <u>82</u>	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

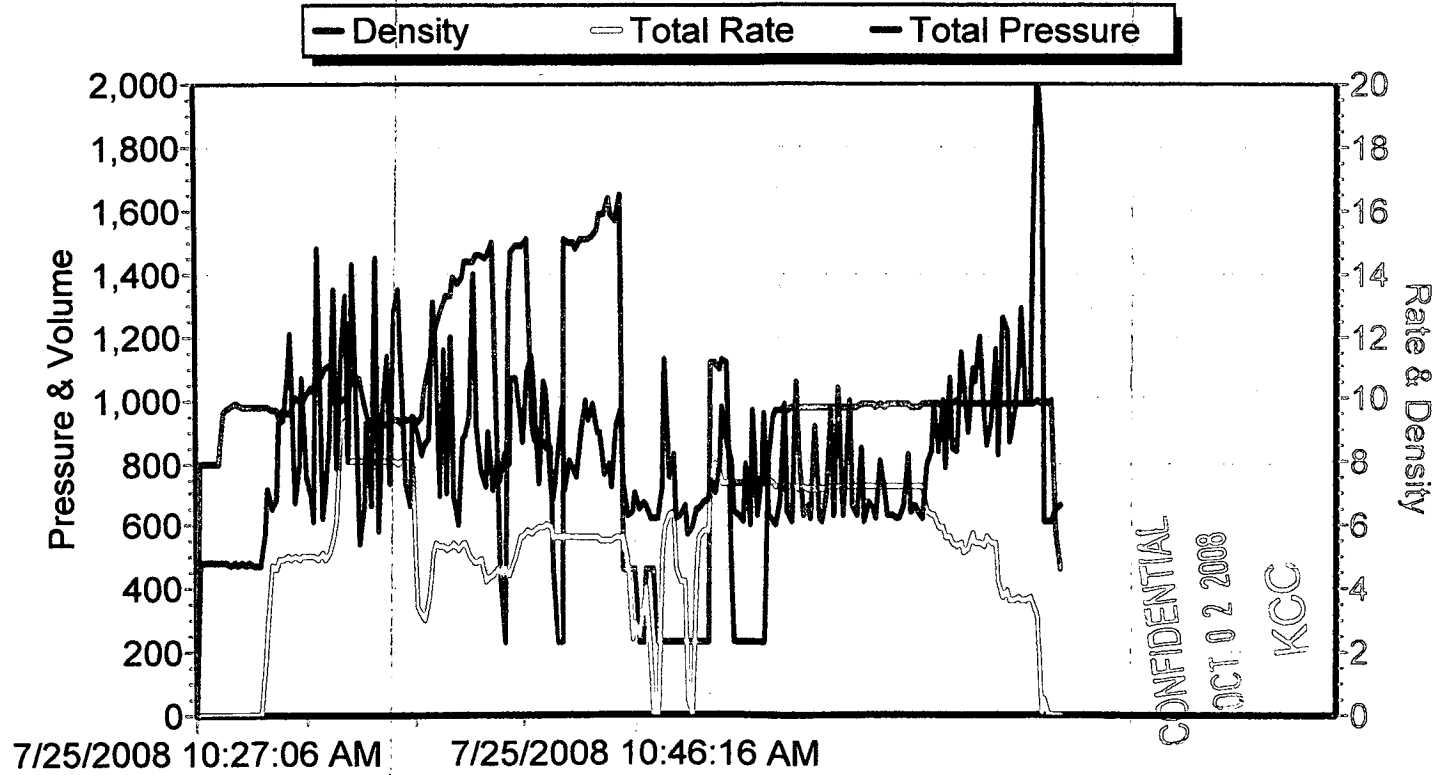
Production Interval _____

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Per. telecon. w/ oper. 10/7/08.

**J&L Cementing
Keith Walker
Seventy-Six Ranch 1 #1R
4 1/2 Production**



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WICHITA, KS

Prepared for
Keith Walker
Seventy-Six Ranch 1 #1R
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#2015

Seventy-Six Ranch 1 #1R

4 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	6600	sk-mi	\$ 0.16	\$ 1,056.00
Bulk Blending Service	220	sk	\$ 2.72	\$ 598.40
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 6,000' to 6,499' - first 4 hours, per unit	1	unit	\$ 4,250.00	\$ 4,250.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	220	sk	\$ 34.29	\$ 7,543.80
U.S. Gypsum - per pound	2068	lb	\$ 1.00	\$ 2,068.00
Sodium Chloride (NaCl) - per pound	1188	lb	\$ 0.41	\$ 487.08
Gilsonite - per pound	2200	lb	\$ 1.25	\$ 2,750.00
CFL - 110 - per pound	155	lb	\$ 21.10	\$ 3,270.50
Seal Flake - per pound	55	lb	\$ 4.25	\$ 233.75
Caustic - per gallon	500	gal	\$ 1.15	\$ 575.00
Canvas Cement Basket 4-1/2 - each	2	ea	\$ 355.00	\$ 710.00
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Centralizer 4-1/2 X 7-7/8 - each	20	ea	\$ 105.00	\$ 2,100.00
Stop Ring 4-1/2 - each	1	ea	\$ 68.00	\$ 68.00
Float Shoe 4-1/2 - each	1	ea	\$ 792.00	\$ 792.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 473.00	\$ 473.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 400.00	\$ 400.00
Fuel Surcharge - as applied	1	job	\$ 427.25	\$ 427.25

Gross Price \$ 32,618.88

58.00% Special Discount Applied \$ 13,699.93

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Customer Signature

J & L Cement Supervisor Charles Spracklen

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CONSERVATION DIVISION
WICHITA, KS

API No.
OTC/OCC Operator No.

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name				OCC District
*Operator Keith Walker				OCC/OTC Operator No
*Well Name/No. Seventy-Six Ranch 1 #1R				County Meade
*Location	1/4	1/4	1/4	1/4
	Sec	Twp	Rge	

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					7/2/2008	
*Size of Drill Bit (Inches)					7 7/8	
*Estimated % wash or hole enlargement used in calculations					15%	
*Size of Casing (inches O.D.)					4 1/2	
*Top of Liner (if liner used) (ft.)					N/A	
*Setting Depth of Casing (ft.) from ground level					6294	
Type of Cement (API Class) In first (lead) or only slurry					H	
In second slurry					N/A	
In third slurry					N/A	
Sacks of Cement Used In first (lead) or only slurry					165	
In second slurry					N/A	
In third slurry					N/A	
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry					262	
In second slurry					N/A	
In third slurry					N/A	
Calculated Annular Height of Cement behind Pipe (ft)					1200	
Cement left in pipe (ft)					40'	

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*Amount of Surface Casing Required (from Form 1000)	ft.
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*Was cement circulated to Ground Surface?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	*Was Cement Staging Tool (DV Tool) used?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
*Was Cement Bond Log run?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If so, Attach Copy)	*If Yes, at what depth?	ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

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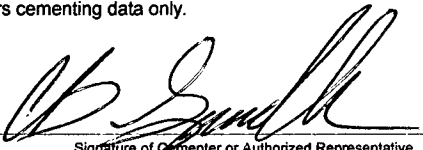
CONSERVATION DIVISION
WICHITA, KS

Remarks
**Class H + 10% Gypsum + 10% Salt (BWOW) + 10pps
 Gilsonite + .75% CFL-110 + 1/4pps Flake**

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.



Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

 Signature of Operator or Authorized Representative

Name & Title Printed or Typed	
Charles Spracklen Cement Supervisor	
J & L Cementing Service, LLC	
Address	
300 East Airport Road	
City	
Shattuck	
State	Zip
Oklahoma	73858
Telephone (AC) Number	
580-938-2205	
Date	
July 2, 2008	

*Name & Title Printed or Typed	
*Operator	
*Address	
*City	
*State	*Zip
*Telephone (AC) Number	
*Date	

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
- B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
- C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**



J & L Cementing Service, LLC

Invoice Number	2015
Job Date	7/25/2008
Job Log Page	1

Job Type: 4 1/2 Production

Charge To: Keith Walker Well Name: Seventy-Six Ranch 1 #1R

	Yes	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed	
Cement Circulated to Surface	X				Casing	New/	11.6	4 1/2	0	6294	3000
Well Circulated	X				Tubing						
Plug Landed on Depth	X				Packer						
Float(S) Held	X				Perforations						
Plug Container Returned	X				Displacement Depth						

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (r/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLS)	Slurry Vol. (BBLS)
165	Class H + 10% Salt(BWOW) + 10% Gypsum + .75% CFL-110 + 1/4pps Flake	1.59	6.48	14.58	25	47
	Run 15sks Scavenge Cmt.					
	Run 40sks to top out rat&mouse hole					
	Total 220sks					

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
9:00am					On location
10:00am					Safety meeting
10:10am	5	40		400	Pump 5/25/10 Soap,Caustic,H2O
10:25am	5	10		400	Start Scavenge Cmt.
10:30am	5	47		400	Start Lead Cmt.
10:45am					Wash Pumps & Lines
10:48am					Drop Plug
10:50am	6			200	Start Displacement W/ H2O
	6	35		400	Check Rate PSI
	3	80		600	Slow To Land Plug
11:10am		97		1000	Plug Landed & Floats Held

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