

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

10/08/10

Operator: License # 5046
Name: RAYMOND OIL COMPANY, INC.
Address: P.O. BOX 48788
City/State/Zip: WICHITA, KS 67201-8788
Purchaser:
Operator Contact Person: TED McHENRY
Phone: (316) 267-4214
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KEVIN KESSLER

CONFIDENTIAL
OCT 08 2008
KCC

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Ewd, or Both)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
8/21/08 9/01/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

KCC
10/10/08

Plugged
9/22/08

API No. 15 - 193-20749-0000
County: THOMAS
NE NE NE Sec. 6 Twp. 10 S. R. 34 East West
300 feet from S / (N) Line of Section
195 feet from (E) W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: DEE OLSON Well #: 1
Field Name: WILDCAT
Producing Formation:
Elevation: Ground: 3294' Kelly Bushing: 3299'
Total Depth: 4945' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 329 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cm.

Drilling Fluid Management Plan PA NH 11-24-08
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 530 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted McHenry
Title: Geologist Date: 10/8/2008
Subscribed and sworn to before me this 8th day of October
20 08
Notary Public: Tammy J Zimmerman
Date Commission Expires: 5/19/2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
LIC Distribution
RECEIVED
KANSAS CORPORATION COM
OCT 10 2008

TAMMY J. ZIMMERMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-19-2010

CONSERVATION DIVISION
WICHITA, KS

12-11-2003

Operator Name: RAYMOND OIL COMPANY, INC. Lease Name: DEE OLSON Well #: 1
 Sec. 6 Twp. 10 S. R. 34 East West County: THOMAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Rag, Micro, Sonic</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>B/Anh</td> <td>2826</td> <td>+483</td> </tr> <tr> <td>Heeb</td> <td>4167</td> <td>-868</td> </tr> <tr> <td>Lans</td> <td>4208</td> <td>-909</td> </tr> <tr> <td>Stark</td> <td>4434</td> <td>-1135</td> </tr> <tr> <td>B/KC</td> <td>4495</td> <td>-1196</td> </tr> <tr> <td>Cher</td> <td>4710</td> <td>-1411</td> </tr> <tr> <td>Miss</td> <td>4841</td> <td>-1542</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	B/Anh	2826	+483	Heeb	4167	-868	Lans	4208	-909	Stark	4434	-1135	B/KC	4495	-1196	Cher	4710	-1411	Miss	4841	-1542
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE-Bottom	12 1/4"	8 5/8"	23#	329'	COMMON	150	3% CC, 2% GEL
SURFACE-Top					COMMON	95	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

32042

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY, KS

DATE 8-21-08	SEC. 6	TWP. 10S	RANGE 34W	CALLED OUT	ON LOCATION	JOB START 7:00 AM	JOB FINISH 2:30 AM
LEASE Olson	WELL# 41	LOCATION Colby S-22412 4W			COUNTY Thomas	STATE KS	
OLD OR <u>NEW</u> (Circle one)				1W-1W-500		KCC	

CONTRACTOR L D Dill
 TYPE OF JOB Surfacing
 HOLE SIZE 12 1/4 T.D. 347'
 CASING SIZE 8 1/2 DEPTH 332'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 20.1 BBL

OWNER same OCT 08 2008
CONFIDENTIAL
 CEMENT
 AMOUNT ORDERED 275 com 2900
29000
(used 245 lbs)

COMMON	<u>245</u>	@ <u>15.45</u>	<u>3785.25</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>20.80</u>	<u>104.00</u>
CHLORIDE	<u>9</u>	@ <u>58.20</u>	<u>523.80</u>
ASC		@	
RECEIVED			
KANSAS CORPORATION COMMISSION			
OCT 10 2008			
CONSERVATION DIVISION			
WICHITA, KS			

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzie
 # 431 HELPER Kelly
 BULK TRUCK
 # 399 DRIVER Walt
 BULK TRUCK
 # _____ DRIVER _____

HANDLING	<u>290</u>	@ <u>2.10</u>	<u>609.00</u>
MILEAGE	<u>10.5</u>	@ <u>82.00</u>	<u>870.00</u>
TOTAL			<u>5960.05</u>

REMARKS:

mix 150 lb cement drop
plus 4 displacer 20.1 BBL
PI
mix 95 lb cement down
topside
Job complete @ 2:30 AM
Thanks Terry & crew

SERVICE

DEPTH OF JOB	<u>332</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE	<u>32</u>	@ <u>.85</u>	<u>27.20</u>
MILEAGE	<u>30</u>	@ <u>7</u>	<u>210.00</u>
MANIFOLD 4 hr		@	<u>113.00</u>
TOTAL			<u>1368.20</u>

CHARGE TO: Raymond Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-2 1/2 BASKET</u>	@	<u>248.00</u>	
<u>1-8 1/2 PLUG</u>	@	<u>68.00</u>	
TOTAL			<u>316.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE David J. Owen

PRINTED NAME

ALLIED CEMENTING CO., LLC. 31767

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

DATE <u>9-2-08</u>	SEC. <u>6</u>	TWP. <u>10S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>12:45 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASEE <u>DEE OLSON</u>	WELL # <u>1</u>	LOCATION <u>MONUMENT 2W-8N-4W-1N-1W</u>			COUNTY <u>Thomas</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>52W</u>				

CONTRACTOR <u>L D DRILL.</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	KCC OCT 08 2008
HOLE SIZE <u>7 7/8</u> T.D. <u>4945</u>	CONFIDENTIAL
CASING SIZE _____ DEPTH _____	CEMENT AMOUNT ORDERED <u>205 SKS 60/40 POZ 4 1/2 GEL 1/4 P/B-SEA</u>
TUBING SIZE _____ DEPTH _____	COMMON <u>123 SKS @ 15.45</u> <u>1900.35</u>
DRILL PIPE <u>4 1/2</u> DEPTH <u>2850</u>	POZMIX <u>82 SKS @ 8.12</u> <u>656.24</u>
TOOL _____ DEPTH _____	GEL <u>7 SKS @ 20.50</u> <u>143.50</u>
PRES. MAX _____ MINIMUM _____	CHLORIDE _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	ASC _____ @ _____
CEMENT LEFT IN CSG. _____	<u>P/B-SEA 51' @ 2.50</u> <u>127.50</u>
PERFS. _____	_____ @ _____
DISPLACEMENT _____	_____ @ _____

EQUIPMENT

PUMP TRUCK # <u>431</u>	CEMENTER <u>TERRY</u>	HELPER <u>KELLY</u>
BULK TRUCK # <u>218</u>	DRIVER <u>JERRY</u>	
BULK TRUCK # _____	DRIVER _____	

HANDLING <u>214 SKS @ 2.40</u>	<u>513.60</u>
MILEAGE <u>105 PER SK / MILE</u>	<u>642.8</u>
TOTAL	<u>3985.65</u>

REMARKS:

25 SKS AT 2850'
100 SKS AT 1850'
40 SKS AT 375'
10 SKS AT 40'
30 SKS RAT HOLE

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 10 2008

CONSERVATION DIVISION
WICHITA, KS

THANK YOU

CHARGE TO: RAYMOND OIL CO, INC.
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>2850'</u>	
PUMP TRUCK CHARGE _____	<u>1185.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>30 @ 7.00</u>	<u>210.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
TOTAL	<u>1395.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 DRY HOLE PLUG</u>	<u>40.00</u>
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>40.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME BILL OWEN
SIGNATURE Bill Owen

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS