STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

15-09	51-02186-000
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Plugging completed 8-25- 19 6 Reason for abandonment of well or producing formation Economically depleted.	Wichita, Kansas				Sec. 17 Tw					
Lease Name J. Carmichael "C" Well No. 1 Office Address. P. 9. Day 165%. Oklahoma City, Oklahoma Character of Well (completed as Oil, Cas or Dry Hole) Oil A-15- 19. 6. Application for plugging filled 7-27- 19. 6. Application for plugging approved 8-4-15- 19. 5. Application for plugging approved 8-22- 19. 6. Plugging commenced 8-22- 19. 6. Plugging completed 3-25- 19. 6. Reason for abandonment of well or producing formation. Economically depleted. If a producing well is abandoned, date of last production 11-1- 1960 Was permission obtained from the Conservation Division or its agents before plugging was convected promotion Archickle. Depth to top 3154. Bottom 3359. Total Depth of Well 3325. Fe ow depth and thickness of all water, oil and gas formations. Oil, GAS OR WATER RECORDS CASING RECORD FORMATION 01 CONTENT FROM 10 SIZE PUT IN FULLEO OUT Arbuckle 01 depleted 0 60' 15-1/2 60' None 0 1124' 10-374 1124' None 0 2512' 7 3359' 2512' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. 3290 - 2640 - Pushed bridge 3290 - 3280 - Sand and 5 Sx Cement 430 - 170 - 25 Sx, Cement 170 - Base of Cellar - Set rock bridge and ran 10 Sx Cement RECEIVED STATE CORPORATION COMMISSION Well Mail Tour Bound of Plugging Coutractor. Knight Casing Fulling Company	NORTH									
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The Dicrey Oil Company

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ELLIS COUNTY, KANSAS

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RECEIVED STATE CORPORATION COMMISSION

OCT 2 9 1962

CONSERVATION DIVISION Wichita, Kanaas

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