

15-051-02196-0000

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STATE CORPORATION COMMISSION

SEP 20 1982  
09-20-82

Form CP-4

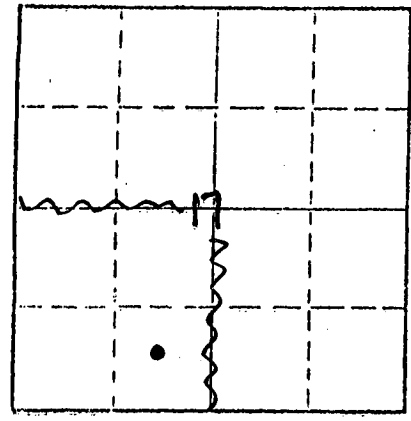
WELL PLUGGING  
CONSERVATION DIVISION  
WICHITA, KANSAS

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027

Wichita, Kansas 67217  
NORTH

Ellis County, Sec. 17 Twp. 11S Rge. 17W (W) W (W)



Locate well correctly on above Section Plat

Location as "NE/CNW&SW" or footage from lines C SE SW  
Lease Owner Champlin Petroleum Company  
Lease Name Hadley "D"  
Office Address 6441 N.W. Grand Blvd., Suite 300, OKC, OK 73116  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed 11/24 19 40  
Application for plugging filed 5/24 19 82  
Application for plugging approved 6/8 19 82  
Plugging commenced 9/3 19 82  
Plugging completed 9/4 19 82  
Reason for abandonment of well or producing formation Uneconomical to produce

If a producing well is abandoned, date of last production 5/30 19 74  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G. Scheck  
Producing formation Lansing Depth to top 3114 Bottom 3336 Total Depth of Well 3425 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing		3114	3336	8 5/8	1108	0
				4 1/2	3425	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mix and pump 50 sacks 50-50 pozmix w/6% gel and 2 sacks cottonseed hulls down 4 1/2" casing, followed by 10 sacks gel and 115 sacks 50-50 pozmix w/2 sacks cottonseed hulls. Pressured to 500#. Mix and pump 60 sacks 50-50 pozmix w/6% gel and 2 sacks cottonseed hulls down 8 5/8 x 4 1/2" annulus. Pressure to 500#. Shut-in overnight. Cut casing off 5 feet below ground level. Clean location. Well is P&A

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton  
Address Hays, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

I, J.W. Meyers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.W. Meyers  
6441 N.W. Grand Blvd, Suite 300, OKC, OK 73116  
(Address)

Subscribed and Sworn to before me this 15th day of September 1982

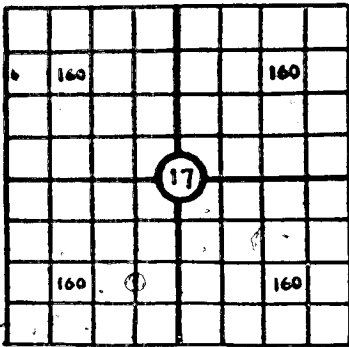
Notary Public

My commission expires 10/8/83

640 Acres  
N

15-051-02196-0000  
Form 1002

WELL RECORD



Locate Well Correctly

~~NAME OF OPERATOR~~  
 COUNTY Ellis, SEC. 17, TWP. 11, RGE. 17W  
 COMPANY OPERATING Champlin Refining Company  
 OFFICE ADDRESS Enid, Okla.  
 FARM NAME Hadley WELL NO. D-4  
 DRILLING STARTED 11-3-1940, DRILLING FINISHED 11-15-1940  
 DATE OF FIRST PRODUCTION 11-24-40 COMPLETED \_\_\_\_\_  
 WELL LOCATED \_\_\_\_\_ SW 990, North of South  
 Line and 660 ft. W of E Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 1865 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			See reverse side		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				See reverse side			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8"				1125'				None			
4 1/2"	95	10		3425'				"			

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8"	1125'		425			Halliburton			
4 1/2"	3425'		200			"			

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from Top feet to T.D. feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig Rotary

PRODUCTION DATA

Kansas Corp. Comm. official potential test 16,948 barrels, taken 11-25-40  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: Lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Gail Westburn  
 Name and title of representative of company

Subscribed and sworn to before me this 12 day of Dec. 1940

My Commission expires 12-7-41

[Signature]  
 Notary Public

### FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand, red bed	0	190			
shale, sand	190	500			
pyrite	500	510			
pyrite, shale	510	610			
sand	610	760			
shale	760	805			
red bed & shale	805	1095			
anhydrite	1095	1137			
shale	1137	1235			
shale & shells	1235	1990			
lime & shale	1990	2100			
shale	2100	2335			
shale & lime shells	2335	2435			
shale	2435	2780			
brkn lime	2780	2875			
brkn lime shale	2875	2925			
lime	2925	2955			
shale	2955	2990			
lime	2990	3050			
lime	3050	3070			
lime & shale	3070	3110			
lime	3110	3330			
shale, lime broken	3330	3345			
shale	3345	3372			
lime	3372	3375			
cored, lime, Dol. oil	3375	3383			
cored, lime	3383	3391			
cored, Dol. lime, oil stains	3391	3401			
lime	3401	3402			
cored	3402	3412			
lime	3412	3413			
cored, lime, Dol., chert, shale	3413	3418			
cored	3418	3423			
lime, chert	3423	3425 P.D.			