

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027

WELL PLUGGING RECORD

Wichita, Kansas 67217
NORTH

X			

Locate well correctly on above
Section Plat

Ellis County, Sec. 17 Twp. 11 Rge. (E) 17 (W)
 Location as "NE/CNW&SW" or footage from lines. C S/2 of NE SW
 Lease Owner Champlin Petroleum Company
 Lease Name Hadley "D" Well No. 6
 Office Address 6051 N. Brookline, Suite 116, Okla. City, Oklahoma 73112
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed 3-7-1941
 Application for plugging filed 7-28-1975
 Application for plugging approved 7-29-1975
 Plugging commenced 9-17-1975
 Plugging completed 9-18-1975
 Reason for abandonment of well or producing formation depleted & uneconomical

If a producing well is abandoned, date of last production 9-24 1973
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, 109 West 15th, Hays, Kansas
 Producing formation Arbuckle Depth to top 3380' Bottom 3399' Total Depth of Well 3441 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & water	3380'	3399'	8-5/8"	1152'	None
Topeka	2% oil 98% water	2862'	3028'	4-1/2"	3440'	2205'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
 July 1974 Set cast iron bridge plug @ 3350' & dumped 1 sack cement on bridge plug.
 Perforated Topeka formation & tested as shown above. September 17, 1975 Moved in unit to plug well. Pushed wooden plug to 2800' and dumped 3 sacks cement on plug. Shot 4 1/2" casing at 2516' & 2205'. Pulled 4 1/2" casing. Set 10' rock bridge @ 405'. Filled hole with ready mix cement from 405' to bottom of cellar. Cut casing off 3' below ground (bottom of cellar) and welded on 1/2" plate.

RECEIVED
STATE CORPORATION COMMISSION

SEP 29 1975

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pullers
 Address P. O. Box 405, Chase, Kansas 67524

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
 Harold E. Melvin

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me, God.

(Signature) Harold E. Melvin
 6051 N. Brookline, Suite 116, Okla. City, Okla.
 (Address) 73112

SUBSCRIBED AND SWORN to before me this 26th day of September 19 75

Notary Public
 Notary Public.

My commission expires 10-8-75

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand & shale	0	150			
shale	150	465			
sand & shale	465	535			
Pyrites of iron	535	570			
Iron Pyrite	570	583			
shale	583	640			
sand	640	795			
red bed	795	915			
shale & sand, red bed	915	1142			
anhydrite	1142	1153			
	1153	1173			
red bed	1173	1273			
shale	1273	1400			
salt & shale	1400	1750			
shale	1750	1875			
shale	1875	1980			
shale & lime	1980	2075			
lime & shale	2075	2190			
shale & lime	2190	2305			
lime & shale	2305	2380			
shale & lime	2380	2495			
lime & shale	2495	2615			
shale & shells	2615	2705			
shale & lime brkn	2705	2825			
shale & lime	2825	2925			
lime	2925	3375			
red shale & Dol.	3375	3384			
Dol. & shale	3384	3396			
lime	3396	3415			
lime	3415	3430			
cored	3430	3436			
lime	3436	3439			
green shale	3439	3440	T.D.		