

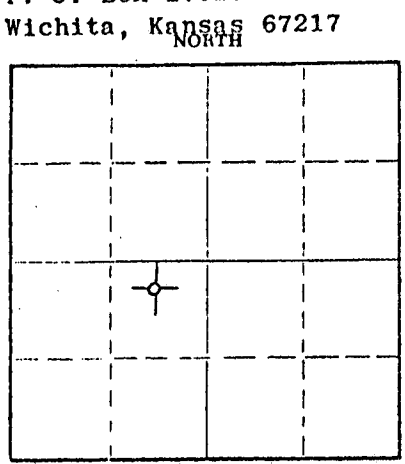
15-051-02199-0000 R

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Ellis County, Sec. 17 Twp. 11 Rge. 17 (E) 17 (W)
Location as "NE/CNW&SW" or footage from lines. CN/2-NE-SW
Lease Owner Champlin Petroleum Company
Lease Name Hadley D Well No. 7
Office Address 2915 N. Lincoln, Oklahoma City, Oklahoma 73105
Character of Well (completed as Oil, Gas or Dry Hole) ~~Oil~~ Oil
Date well completed March 24 19 41
Application for plugging filed February 4 19 72
Application for plugging approved February 8 19 72
Plugging commenced April 25 19 72
Plugging completed April 25 19 72
Reason for abandonment of well or producing formation Non-productive
If a producing well is abandoned, date of last production September 22 1967
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3429 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8" OD	1150'	None
				4 1/2" OD	3430'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 1530' of 2-3/8" tubing. Mixed and pumped 1 sack of hulls and 77 sacks of gel followed with 20 sacks of Halliburton Light cement. Cement plug from 1330' to 1530'. Pulled tubing to 420'. Mixed and pumped 40 sacks of Halliburton Light Cement. Pulled remaining tubing. Did not have cement to surface. Ran measuring line to 250'. No cement. Mixed and pumped 60 sacks of Halliburton Light Cement. No cement to surface. Cement down 112' from surface. Mixed and pumped 20 sacks of Halliburton light cement. Cement to surface. Well plugged and abandoned 4-25-72.

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JUN 19 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton
Address Hays, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
N. K. Stivers (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) N. K. Stivers

2915 N. Lincoln, Okla. City, Okla. 73105
(Address)

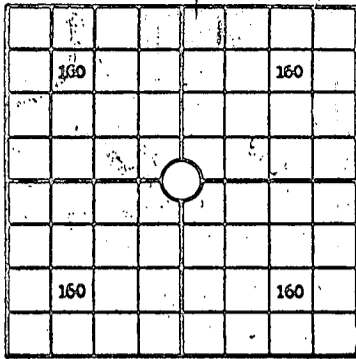
Subscribed and sworn to before me this 14th day of June, 1972

My commission expires 10-8-75
Notary Public.

640 Acres
N

15-051-02199-0000
Form 1072

WELL RECORD



Locate Well Correctly

MINING CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA
 COUNTY Ellis SEC. 17 TWP. 11 RGE. 17W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Enid, Oklahoma
 FARM NAME Hadley WELL NO. D-27
 DRILLING STARTED 3-3-41 DRILLING FINISHED 3-16-41
 DATE OF FIRST PRODUCTION 3-23-41 COMPLETED
 WELL LOCATED SW 1/4 330 330 330 330 330 330 330 330 330 330
 Line and 660 ft. 660 ft. 660 ft. 660 ft. 660 ft. 660 ft. 660 ft. 660 ft. 660 ft. 660 ft.
 Elevation (Relative to sea level) DERRICK FLOOR 1885 GROUND
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1		See reverse side	5		
2			6		
3					

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1		See reverse side		5			
2				6			
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"				1150				None			
4 1/2"				3430				"			

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	1150'		450			Halliburton			
4 1/2"	3430'		200			"			

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 FEB 27 1942
 CONSERVATION DIVISION
 Wichita, Kansas

Note: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from Top feet to T.D. feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig Rotary

PRODUCTION DATA
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company _____

Subscribed and sworn to before me this 8th day of April, 1941

My Commission expires 12-7-41

W. L. Miller
 Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand & shale	0	90			
clay & shale	90	460			
sand	460	520			
shale	520	530			
iron & shale	530	600			
sand & shale	600	840			
shale & sand	840	1135			
anhydrite	1135	1145			
	1145	1163			
red bed & shale	1163	1285			
shale	1285	1800			
lime & shale	1800	1915			
shale & lime	1915	2100			
lime	2100	2165			
shale & lime	2165	2305			
lime & shale	2305	2560			
shale	2560	2680			
lime & shale	2680	2750			
shale & lime	2750	2830			
lime & shale	2830	2900			
shale & lime	2900	2928			
lime	2928	2995			
lime & shale	2995	3190			
lime	3190	3305			
shale & lime	3305	3370			
shale	3370	3382			
lime	3382	3387			
cored	3387	3392			
cored	3392	3397			
cored	3397	3399			
cored	3399	3407			
lime, chert	3407	3429 T.D.			