

*[Handwritten Signature]*

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

Ellis County, Sec. 17 Twp. 11S Rge. (E) 17 (W)  
Location as "NE/CNW&SW4" or footage from lines 990 SFNL 660 EFWL, SW/4  
Lease Owner Champlin Petroleum Company  
Lease Name Hadley "D" Well No. 10  
Office Address 2601 N.W. Expressway-Suite 800E-Okla. City, OK 73112  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 5-8 19 41  
Application for plugging filed 6-14 19 79  
Application for plugging approved 6-15 19 79  
Plugging commenced 7-5 19 79  
Plugging completed 7-5 19 79  
Reason for abandonment of well or producing formation casing failure

X			

Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 3-9 19 79  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt, 2104 Canterbury Rd., Hays, KS 67601  
Producing formation Arbuckle Depth to top 3383 Bottom 3392 Total Depth of Well 3436 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	oil	3383	3392	8 5/8	1145	None
				4 1/2	3436	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole full of mud.

Run 2 7/8" tubing to 1680'. Mixed and pumped 50 sacks common cement with 18% salt through tubing. Pull tubing out of hole and hook up to casing. Mix and pump 3 sacks cotton seed hulls and 8 sacks Halliburton Gel. Mix and pump 60 sacks 50-50 poz-mix w/3% gel to plug surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Champlin Petroleum Company & Bill's Well Service  
Address 2601 N.W. Expressway-Suite 800E-Oklahoma City, OK 73112

SEP 14 1979 9-14-79  
CONSERVATION DIVISION  
Wichita, Kansas

STATE OF OKLAHOMA, COUNTY OF \_\_\_\_\_, ss.  
Harold E. Melvin

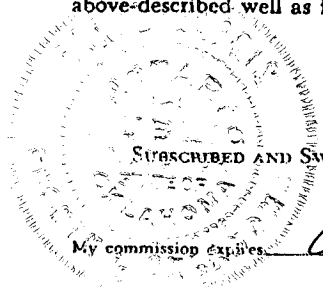
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harold E. Melvin  
2601 N.W. Expressway-Suite 800E-Okla. City, Ok 73112  
(Address)

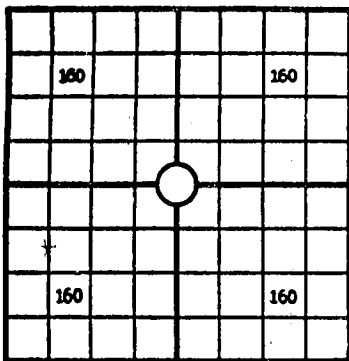
SUBSCRIBED AND SWORN to before me this 12<sup>th</sup> day of September, 1979

My commission expires April 5, 1982

Notary Public.



WELL RECORD



Locate Well Correctly

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Ellis SEC. 17 TWP. 11 RGE. 17W  
COMPANY OPERATING Champlin Refining Company  
OFFICE ADDRESS Enid, Oklahoma  
FARM NAME Hadley WELL NO. D-10  
DRILLING STARTED 4-17-41 DRILLING FINISHED 4-29-41  
DATE OF FIRST PRODUCTION 5-8-41 COMPLETED \_\_\_\_\_  
WELL LOCATED SW 1/4 220 S N  
Line and 660 ft. East of West Line of Quarter Section  
Elevation (Relative to sea level) DERRICK FLOOR 1889 GROUND \_\_\_\_\_  
CHARACTER OF WELL (Oil, gas or dryhole) Oil

Plugged 7-5-79

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2		See reverse side			
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2		See reverse side					
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"				1145				None			
4 1/2"	9.5#	8 thd		3436				"			

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	1145		325			Halliburton			
4 1/2"	3436		200			"			

Note: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from Top feet to T.D. feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Type Rig Rotary

**PRODUCTION DATA**  
Kans. Corp. Comm. official potential test 70,475 bbls. Echometer test taken 5-8-41  
Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: Lbs. per square inch \_\_\_\_\_

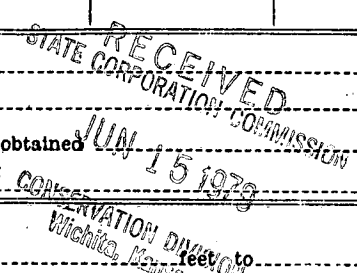
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. B. Wentworth  
Name and title of representative of company

Subscribed and sworn to before me this 30 day of July 1941

My Commission expires Dec 1 - 1941

W. E. Miller  
Notary Public



# FORMATION RECORD 15-051-02202-0000

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

- Formation	Top	Bottom	Formation	Top	Bottom
Sand & shells	0	220			
shale & shells	220	430			
sand	430	520			
shale	520	530			
pyrite, sand	530	550			
pyrite, sand	550	560			
shale & shells	560	635			
sand	635	790			
shale & shells	790	965			
red bed & shale	965	1134			
anhydrite	1134	1137			
red bed	1137	1176			
shale	1176	1280			
shale	1280	1400			
shale & shells	1400	1700			
shale & shells	1700	1830			
lime & shale	1830	2040			
lime & shale	2040	2130			
shale & lime	2130	2260			
lime & shale	2260	2405			
lime & shale	2405	2485			
shale	2485	2820			
lime	2820	2925			
lime & shale	2925	2940			
lime	2940	2975			
lime	2975	2995			
lime & shale	2995	3065			
lime	3065	3085			
shale & lime	3085	3120			
lime	3120	3150			
shale & lime	3150	3175			
lime	3175	3200			
shale & lime	3200	3265			
lime & shale	3265	3330			
lime & shale	3330	3390			
shale	3390	3391			
sand	3391	3395			
Dolomite lime	3395	3436	T.D.		

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 15 1979  
 CONSERVATION DIVISION  
 Wichita, Kansas