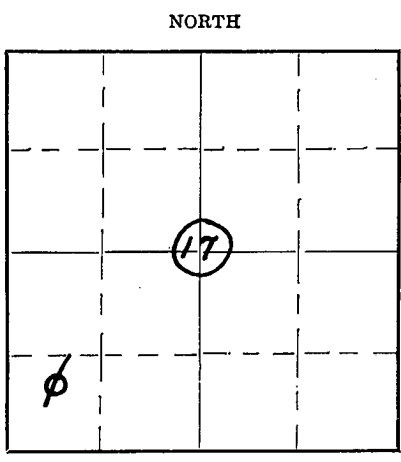


STATE OF KANSAS
 STATE CORPORATION COMMISSION
 Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bitting Building
 Wichita, Kansas

15-051-05741-0000
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
 when reporting plug-
 ging off formations.



Locate well correctly on above
 Section Plat

Ellis County. Sec. 17 Twp. 11 Rge. (E) 17 (W)
 Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C. N. L. SW SW
 Lease Owner. Champlin Refining Company
 Lease Name. Hadley "D" Well No. 11
 Office Address. Box 1078, Enid, Okla.
 Character of Well (completed as Oil, Gas or Dry Hole). Dry hole
 Date, well completed. 5/16/41 193.
 Application for plugging filed. 5/20/41 193.
 Application for plugging approved. 5/20/41 193.
 Plugging Commenced. 5/21/41 193.
 Plugging Completed. 5/21/41 193.
 Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 193.
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. C. T. Alexander
 Producing formation. none Depth to top. none Bottom. 3750 Total Depth of Well. 3750 Feet
 Show depth and thickness of all water, oil and gas formations.

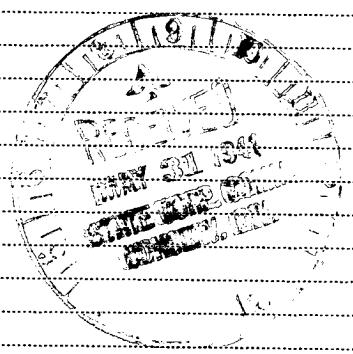
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	1170	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with heavy mud from 3750' to 1170'; 20 sac (approximately 58') of cement was spotted in bottom of surface casing. The hole was then filled from 1115' to 30' with heavy mud and 10 sax (approximately 30') of cement was placed on top of a bridge to fill hole to top of ground.

PLUGGING
 FILE NO. 17-11-174
 BOOK PAGE 138 LINE 35



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Champlin Refining Company,
 Address. Box 1078, Enid, Okla.

STATE OF Oklahoma, COUNTY OF Garfield, ss.
 F. C. Wentworth (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. C. Wentworth
 Bx 1078 Enid, Okla
 (Address)

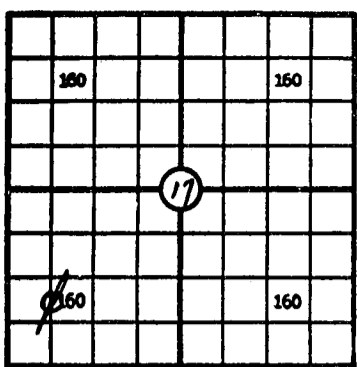
SUBSCRIBED AND SWORN TO before me this 27 day of May, 19 41

Gail Nussbaum
 Notary Public.

My commission expires May 5 42

640 Acres
N

WELL RECORD



Locate Well Correctly

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Ellis SEC. 17 TWP. 11 RGE. 17W

COMPANY OPERATING Champlin Refining Company

OFFICE ADDRESS Enid, Okla.

FARM NAME Hadley #D WELL NO. 11

DRILLING STARTED 5-4- 1941 DRILLING FINISHED 5-16- 1941

DATE OF FIRST PRODUCTION None COMPLETED

WELL LOCATED SW $\frac{1}{4}$ 990, North of South Line and 660 ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____

CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2		See reverse side			
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2		See reverse side					
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"				1170'				None			

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	1170'		300			Halliburton			

PLUGGING
 FILE NO. 17-11-124
 PAGE 138 LINE 35

RECEIVED
 MAY 21 1941
 STATE OF OKLAHOMA

Note: What method was used to protect sands when outer-strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from Top feet to T.A.D. feet, and from _____ feet to _____ feet to _____

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig Rotary

PRODUCTION DATA

Production first 24 hours None bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent

Production second 24 hours None bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent

If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

W. W. Wentworth, Sup't
 Name and title of representative of company

Subscribed and sworn to before me this 25 day of May 1941

My Commission expires May 15, 1941

Gail Rustum
 Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale & shells	0	315			
" "	315	570			
pyrite	570	605			
shale	605	825			
shale & shells	825	1000			
red bed & shale	1000	1174			
anhydrite	1174	1180			
"	1180	1210			
red bed & shale	1210	1515			
shale & shells	1515	1880			
lime & shale	1880	2250			
shale & lime	2250	2600			
shale & lime shells	2600	2895			
shale	2895	2925			
lime & shale	2925	2995			
shale & lime	2995	3015			
lime	3015	3080			
shale & lime	3080	3120			
lime & shale	3120	3310			
lime	3310	3315			
lime & shale	3315	3375			
lime	3375	3415			
shale	3415	3426			
conglomerate	3426	3447			
lime	3447	3448			
cored	3448	3455			
shale	3455	3495			
conglomerate	3495	3540			
sand & dol.	3540	3555			
shale	3555	3570			
lime & chert	3570	3610			
chert & sand	3610	3620			
chert & lime	3620	3671			
core & room lime	3671	3681			
lime	3681	3700			
lime, shale	3700	3750	T.D.		