15-051-03863-0000

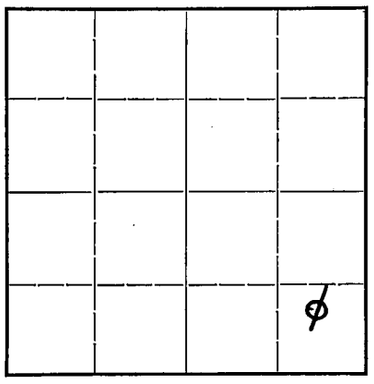
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Ellis County. Sec. 17 Twp. 11 Rge. 17 (E) (W) X

Location as "NE¼NW¼SW¼" or footage from lines C- NL-SE-SE

Lease Owner Champlin Refining Company

Lease Name Hadley "D" Well No. 13

Office Address Enid, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed August 8, 1941 19

Application for plugging filed August 13 19 41

Application for plugging approved August 13 19 41

Plugging Commenced August 15 19 41

Plugging Completed August 15 19 41

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation None Depth to top 3691 Bottom 3697 Total Depth of Well 3697 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	1067	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Application was made to retain this hole as a future water disposal well.

Plugging instructions were to fill the hole with heavy mud and screw bull plug in top of surface casing. Instructions followed, and well now completed.

CHAMPLIN REFINING
17 11 17W
2 NE 43

AUG 21 STATE CORP. COMM. CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Company

Address Enid, Oklahoma

STATE OF Oklahoma, COUNTY OF Garfield, ss.

F. C. Wentworth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Floyd C. Wentworth

Box 1078, Enid, Okla
(Address)

SUBSCRIBED AND SWORN TO before me this 20 day of Aug, 19 41

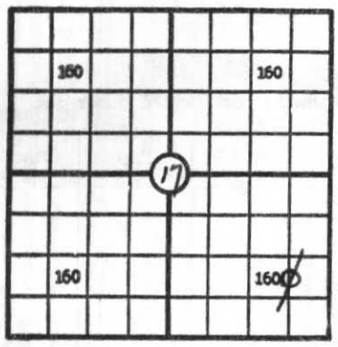
R. E. Miller
Notary Public.

My commission expires Dec 7-1941

15-051-03863-0000

Form 100Z

640 Acres
N



Locate Well Correctly

WELL RECORD

KANSAS

Mail to Corporation Commission, Oklahoma City, Oklahoma.

COUNTY Ellis, SEC. 17, TWP. 11S, RGE. 17W

COMPANY OPERATING Champlin Refining Company

OFFICE ADDRESS Enid, Oklahoma

FARM NAME Hadley WELL NO. No. 13

DRILLING STARTED 7/28/, 1941, DRILLING FINISHED 8/8/, 1941

DATE OF FIRST PRODUCTION ____ COMPLETED ____

WELL LOCATED Center NE ¼ SE ¼ SE ¼ 990, North of South Line and 660 ft. from E East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR ____ GROUND ____

CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1				4			
2	SEE REVERSE SIDE			5			
3				6			

WATER SANDS

	Name	From	To	Water level		Name	From	To	Water level
1					4				
2	SEE REVERSE SIDE				5				
3					6				

CASING RECORD

	Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
8	5/8"			O.D.	1081	11		None				

Liner Record: Amount ____ Kind ____ Top ____ Bottom ____

CEMENTING AND MUDDING

Size	Amount Set Ft.	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
8 5/8"	1081	11	350		Halliburton				

PLUGGING
FILE 17 11 R 17W
BOOK 2 LINE #3

STATE CORPORATION
SEP 9 1941
CONSERVATION DIVISION
Wichita, Kansas

Note: What method was used to protect sands when outer strings were pulled? ____

NOTE: Were bottom hole plugs used? ____ If so, state kind, depth set and results obtained ____

TOOLS USED

Rotary tools were used from Top feet to T.D. feet, and from ____ feet to ____

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____

Type Rig ____

PRODUCTION DATA

Production first 24 hours dry hole bbls. Gravity ____, Emulsion ____ per cent., Water ____ per cent

Production second 24 hours ____ bbls. Gravity ____, Emulsion ____ per cent., Water ____ per cent

If gas well, cubic per 24 hours ____ Rock Pressure: Lbs. per square inch ____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

T. B. Wentworth

Name and title of representative of company

Subscribed and sworn to before me this 14th day of August, 1941

My Commission expires December 7, 1941.

R. E. Miller

Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand shells	0	130			
Sand & shale & Pyrite	130	445			
Iron	445	510			
Pyrite & sand	510	516			
Shale	516	550			
Sand	550	720			
Red bed & shale	720	840			
Shale	840	1064			
Anhydrite	1064	1115			
Red bed & shale	1115	1400			
Salt & shale	1400	1550			
Shale & lime shells	1550	1680			
Lime shells & shale	1680	2000			
Lime & shale	2000	2070			
Lime	2070	2104			
Shale	2104	2115			
Lime & shale	2115	2265			
Shale	2265	2410			
Shale & shells	2410	2500			
Lime shells & shale	2500	2640			
Shale & lime	2640	2765			
Broken lime & shale	2765	2874			
Lime	2874	2890			
Lime & shale	2890	3363			
Shale, Lime & Conglomerate debris (cored)	3363	3376			
Shale	3376	3383			
Conglomerate	3383	3390			
Shale & shells	3390	3450			
Conglomerate	3450	3595			
Shale	3595	3612			
Chert & dolomite	3612	3677			
Lime Chert & shale	3677	3687			
Shale	3687	3689			
Lime Arbuckle	3689	3691			
Cored(T.D.)	3691	3697	T.D.		