STATE OF KANSAS STATE CORPORATION COMMISSION						Form CP-4
Give All Information Completely Make Required Affidavit Mail or Deliver Report to:		VVI	ELL PL	ugging ri	ECORD	
State Corporation Commission P. O. Box 17027	Ellis		_	. 17	11 _	17
Wichita, Kansas 67217		E/CNW#SW#" o	Coun or feotage fr	nty. Sec. 1/ Trom lines C	wp. <u>11 </u>	$(E)\frac{17}{}(W)$
NONTH	Lease Owner_	Champlin Pe		Compa ny		
	Lease Name _		T.2	ol-1 - Oi-t-	01.1 - 7	Well No. 13
	t .			, Okla. Cit		Disposal Well
		Vell (completed :		ctober 15	Jazemaccz	19 42
	Application for	plugging filed	F	ebruary 10	: '	19 72
	Application for	plugging approv	ed F	ebruary ll		19_72
		leted	Aı	pril 27 pril 27		$\frac{19-72}{72}$
				ng formation		
-	·		· · · · · · · · · · · · · · · · · · ·			
						19
Locate well correctly on above Section Plat	Was permission menced?	n obtained from Yes	the Conser	vation Division or	its agents befo	re plugging was com-
Section Plat Name of Conservation Agent who super	menceur vised plugging of th	is well Leo	Massey			
Producing formation	I	Depth to top	Botto	m	Total Depth of	Well 3697 Feet
Show depth and thickness of all water, o					•	***
OIL, CAS OR WATER RECORDS	;			• •	c	ASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8" OD	1079'	None
				4½'' OD	3695'	None
				-		
				-		

In introducing it into the hole. If ceme feet for each plug set. Hooked onto 5½" casing. 120 sacks of Halliburton	Mixed and pu	mped 3 sack	s of hu	11s and 30	sacks of o	
				STA	FORECE.	VED COMMISSION
					CORPURATION	VED
					SERVA 1915	COMMISSION
				CONG	1910) NOICE
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	**				Vichita, Kansa	VISION
					भ्य/ % व्	5
	(If additional	4-11-11-11-11	VI A 6716			
Name of Plugging Contractor	Halliburt	description is necess On	uy, use BACK	of this sheet)		
STATE OF TOR OR DATE	, COU	NTY OF	Ok 1	ahoma	Ç ¢	
Stivers	~~~	(er	onloves of c	OWNER) AZ (IMM		the above-described
fell, being first duly sworn on oath, say bove described well as filed and that th	s: That I have kno	wledge of the fa	cts, stateme	ents, and matters	herein contained	d and the log of the
	,				ahoma Oit-	01-1-2 72105

SUBSCRIBED AND SWORN TO before me this...

10-8-75

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-				╁┷┾	_	OFFIC	E ADDR	ess .		1110	10	Oklahor	1164			34	
-)	 	_	FARM	NAME .	\$	2011G	¥		9 Tr			WELL	NO. 🛂	-13 /. 19.41
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					<u>.</u> .	DATE	OF FIRE	nte:	$\sum_{i=1}^{N} D_i H_{i+1}^{N}$	TON		502	CT.	COMP	COO	o-Trc	om Three South
	150			160		WELL	LOCATE	D			%		જેએ. 	¼	220	, %ion	arof South
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L -	Toca	te Well	Corre	ctly	-							yhole) D					
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	,	-				Amo	unt Set			·		Amount Pi	ılled			Packer :	Record
Size	Wt.	Thd	8.	Mal	e.	Ft.] In.	F	t.	1	n.	Size	Le	ength		th Set	Make
5/8"				0	D _a	1081	11			77.	ne		+		1		1
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Emer Re	coru. Am	Ount					EMENTIN								Bott	om	
•	Amour	at Set	Se	cks	· . .				thod o		<u></u>	-	T .	F 3 11			• •
Size	Ft.	In.	Cen	ent	Gal.		Make		nenting	~	A	Amount		Iudding Method			lesults e Note)
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<u>5/8°</u>	108	1 11	•	350			na	144	burt	OXE	· ·	· _ · · · · · · · · · · · · · · · · · ·	 	<u>.</u>	·		
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Note: W	That meth	od was	used	to prot	ect śa	nds when	n outer si	rings	were p	ulled?			TI.C	hita, j	Sansa	NOISIA	l
******							· · · · · · · · · · · · · · · ·										
NOTE:	Were bott	om hole	plugs	used?		If so	, state kir	id, dep	th set	and	result	s obtained					
	_		r.	7 a		m		OLS T									
Rotary to	ols were u	used from	m	00	Î	eet to	ا د الله	fe	et, and	i fro	m			feet	to		
Type Ria	More W	sea 1100	<u> </u>		I	eet to		Ie	et, and	i fro	m			feet	to		
					-		PRODU			7							
Productio	n first 24	hours	dry.	hold	bls. (300 rd +++	• •	٠ ,	· *			per	cent	Water			per cent
Production	n second	24 hour	8	l	bls. C	3ravity			Emul	ion		per	cent.,	Water			per cent per cept
i gas wel	ll, cubic pe	r 24 ho	urs		Ro	k Pressu	re: Lbs. p	er squ	are inc	h							
I, the	undersign	ed, beir	ng firs	t duly	sworn	upon os	th, state	that t	his:well	recu	rd is t	rue, correct	and c	omplete	acco	ding to	the records
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FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
W			77.7.		
Sand shells	0	130	l ve .		
Sand & shale & Pyrit		445			2.1
Iron	445	510	. waite	-	
Pyrite & sand .	510	516			
Shale	516	550	1.5	194	18
Sand	550	720			
Rod bed & shale	720	840			
Shale	840	1064			
Anhydrite	1064	1115			
Red bed & shale	1115	1400	and the second second second		
Salt & shale	1400	1550	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Shale & lime shells	1550	1680			
Limo shells & shale	1680	2000			
Lime & shale	2000	2070			
Lime	2070	2104	N. S. C.		
Shale	2104	2115	A comment of the second		
Lime & shale	2115	2265			
Shale	2265	2410	ENT.		
Shale & shells	2410	2500			
Lime shells & shale	2500	2640			
Shale & lime	2640	2765	7 7 7		
Broken lime & shale	2765	2874			
Lime	2874	2890			
Lime & shale	2890	3363			-
Shale, Lime & Conglo			The section of the se		- 5
erate debris (cored)		3376			
Shale	3376	3383			1144, 1
Conglomerate	3383	3390			
Shale & shells	3390	3450			
Conglomerate	3450	3595			
Shale	3595	3612			
Chert & dolomite	3612	3677			
Lime Chert & shale	3677	3687			
Shale	3687	3689	Aller, all		
Lime Arbuckle	3689	3691			
Cored(T.D.)	3691	3697	T.D.		
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