

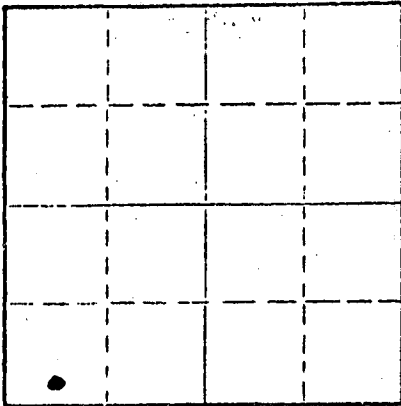
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. BOX 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 17 Twp. 11S R. 17 (E) 17 (W)
Location as "NE/CNW/SW" or footage from lines C S/2 SE SE
Lease Owner Champlin Petroleum Company
Lease Name Hadley "D" Well No. 14
Office Address 2915 N. Lincoln, Okla. City, Okla. 73105
Character of Well (completed as Oil, Gas or Dry Hole) SWDW
Date well completed 2-21 19 53
Application for plugging filed 2-4 19 72
Application for plugging approved 2-9 19 72
Plugging commenced 8-28 19 72
Plugging completed 8-28 19 72
Reason for abandonment of well or producing formation Uneconomical to operate

If a producing well is abandoned, date of last production March 19 65
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Box 582, Hays, Kansas
Producing formation SWDW - Arbuckle Depth to top 3675 Bottom 3825 Total Depth of Well 3882 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	1057	None
				7"	3825	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mixed and pumped 1 sack of hulls and 130 sacks of Halliburton light cement down 2-3/8" tubing and circulated up annulus between 2-3/8" tubing and 7" casing. Cement plug in 2-3/8" tubing and 7" casing from 780' to surface. Mixed and pumped 1 sack of hulls and 50 sacks of Halliburton light cement down annulus between 7" casing and 10-3/4" surface casing. Plug between 7" and 10-3/4" from 208' to surface. Well plugged and abandoned at 10:15 A.M. on 8-28-72.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton
Address Box 1431, Duncan, Oklahoma

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
Harold E. Melvin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harold E. Melvin
2915 N. Lincoln, Okla. City, Okla. 73105
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of September 19 72

My commission expires 10-8-75
Notary Public.

Ellis

17

11S

17W

Champlin Refining Company

Box 552 - Enid, Oklahoma

Hadley D

14

C S/2 SE/4 SE/4 17-11S-17W or 330' from

South Line and 660' from East Line of the SE/4

Salt Water Disposal Well

17

January 12, 1953

February 21, 1953

10-3/4"	40.5#	8 Rd	National	1060.14	725 Sacks
7"	20#	8 Rd	National	3866.47	1400 Sacks

Shale-Sand	0	470
Pyrite	470	510
Sand	510	528
Redbed-Sand	528	860
Redbed-Shale	860	1000
Shale-Sand	1000	1055
Anhydrite	1055	1100
Shale-Shells	1100	1400
Redbed-Shells	1400	1690
Shale-Lime	1690	3035
Lime	3035	3047
Lime-Shale	3047	3360
Lime-Shale-Congl.	3360	3416
Conglomerate	3416	3440
Shale-Lime	3440	3478
Lime	3478	3860
Colomite	3860	3862 T.D.

Geological Tops:

Anhydrite	1055
Topeka	2771
Heebner	3004
Lansing	3046
Conglomerate	3383
Simpson	3409
Arbuckle	3443
Reagon	3847

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Accountant

5 March 53

August 14, 1954