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well	Botto	size 8-5/8"OD	PUT IN 215 <sup>1</sup>	CASING RECORD
pth to top	Botto	size 8-5/8"OD	PUT IN 215 <sup>1</sup>	CASING RECORD
		size 8-5/8"OD	PUT IN 215 <sup>1</sup>	CASING RECORD
FROM	70	8-5/8"OD	PUT IN 215 1	PULLED OUT
FROM	то	8-5/8"OD	PUT IN 215 1	PULLED OUT
FROM		8-5/8"OD	215'	<del></del>
				l None
		5½'' OD	3608	
		1		None
		-		
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		<del></del>	1	<del></del>
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Light Cem lug from emaining	ement. Ce m 540' to g 540' of	ement plug f 2635'. Mix tubing. Ce	rom 2525' ced and pun ement plug	sacks of gel to 3175'. nped 60 sacks from surface petween the 5½
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			Oklahoma	

10-8-75

Subscribed and Sworn to before me this 14th

2915 N. Lincoln, Oklahoma City, Okla. 73105
(Address)

TO KANSAS CORPORATION COMMISSION Conservation Division 800 Bitting Building Wichita, Kansas

- y	<del></del>		County_	Ellis		SEC. <u>17</u> TW	P. <u>118</u> RGE. <u>17W</u>
			COMPANY	OPERATING Ch.	amplin oil & Ref	ining Co.	
			OFFICE A	ADDRESS 30	6 Koch Building	- Wichita	Kansas
			FARM NAM	Œ <u>Hadl</u>	ey "D"	WELL NO.	16
					SW Sec. 17-115-1		**
<b>\$</b> -							
			CHARACTE	ER OF WELL	Oil		
DRILLING	COMMENCE	D <u>Ma</u>	y 3, 1957	DRIL	LING COMPLETED 1	May 17, 19	957
SIZE ',	WEIGHT	THDS	MAKE	FT.	AMOUNT PULLE	D	CEMENT
-5/8"	21/#	ård.	Smls.	2159	None		150 sks.
<u> </u>	14#	8 rd.	Smls.	36071	None	· · · · · · · · · · · · · · · · · · ·	150 sks.
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				FORMATION	RECORD		
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		Lime	•		3515		
•		Cong Cori	. Sand & ng	Lime	3543 3609,	RTD	
					•		
		•				٠	, <i>.</i>

Subscribed and sworn to before me this 5 day of June, 1957

My commission expires 2/22/61

J. W. Meyers

Superintendent

Notary Public No Menneth Stivers